THIS F	LING IS
Item 1: 🗓 An Initial (Original) Submission	OR Resubmission No.

Form 1 Approved OMB No. 1902-0021 (Expires 7/31/2008) Form 1-F Approved OMB No. 1902-0029 (Expires 6/30/2007) Form 3-Q Approved OMB No. 1902-0205 (Expires 6/30/2007)



UTILITIES COMMISSIO

18 APR 17 PM 8: 13

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Idaho Power Company

Year/Period of Report

End of

2007/Q4





April 18, 2008

Idaho Public Utilities Commission 472 West Washington Street Boise, ID 83720

To Whom It May Concern:

Enclosed is an original and two copies of Idaho Power Company's Annual Report FERC Form 1, which includes the "Idaho Section" covering Idaho operations.

Also enclosed, as additional information for your use, is one copy each:

- FERC Form 1, with "Idaho Section" unbound
- IDACORP Inc. and Idaho Power Company SEC Form 10-K

Each year a copy of the EIA-860 is also included, however, this year the Department of Energy is modifying the software used to generate the report. There is no indication when the report will be available.

The above reports are for the year ended December 31, 2007.

Yours very truly,

Darrel Anderson

Senior Vice President - Administrative Services and Chief Financial Officer

DA:dva Enclosure

Deloitte



Deloitte & Touche LLP Suite 1700 101 South Capitol Boulevard Boise, ID 83702-7734 USA

Tel: +1 208 342 9361 Fax: +1 208 342 2199 www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Idaho Power Company Boise, Idaho

We have audited the balance sheet—regulatory basis of Idaho Power Company (the "Company") as of December 31, 2007, and the related statements of income—regulatory basis; retained earnings—regulatory basis; cash flows—regulatory basis, and accumulated comprehensive income, comprehensive income, and hedging activities—regulatory basis for the year ended December 31, 2007, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such regulatory-basis financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of Idaho Power Company as of December 31, 2007, and the results of its operations and its cash flows for the year ended December 31, 2007, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the board of directors and management of Idaho Power Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

February 27, 2008

INSTRUCTIONS FOR FILING FERC FORM NOS, 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.
- (b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.
- (c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Refe	<u>Pages</u>	
	Comparative Balance Sheet	110-113
	Statement of Income	114-117
	Statement of Retained Earnings	118-119
	Statement of Cash Flows	120-121
	Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of for the year ended on which we have	ve
reported separately under date of, we have also reviewed schedules	
of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for	
conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such	3
tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.	

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.
- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms.asp#3Q-qas.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.
- FNO Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

- OLF Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- SFP Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

- Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:
- (3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
 - (4) 'Person' means an individual or a corporation;
- (5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;
- (11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

	IDENTIFICATION	ON		
01 Exact Legal Name of Respondent			02 Year/Peri	
Idaho Power Company	·		End of	2007/Q4
03 Previous Name and Date of Change (if	name changed during yea	nr)	11	
04 Address of Principal Office at End of Per 1221 W Idaho Street, P.O. Box 70 Boise		o Code)		
05 Name of Contact Person Darrel Anderson			06 Title of Contact Senior VP of Adm	
07 Address of Contact Person (Street, City 1221 W Idaho Street, P.O. Box				
08 Telephone of Contact Person, Including Area Code		(2) [] A D	esubmission	10 Date of Report (Mo, Da, Yr)
(208) 388-2650	(1) 🔀 An Original	(2) AR	esubillission	04/11/2008
	NNUAL CORPORATE OFFICER	R CERTIFICATI	ON	
The undersigned officer certifies that: I have examined this report and to the best of my kno of the business affairs of the respondent and the finar respects to the Uniform System of Accounts.				
01 Name Darrel Anderson	03 Signature			04 Date Signed
02 Title Senior VP of Admin ser & CFO	Darrel Anderson			(Mo, Da, Yr)
Title 18, U.S.C. 1001 makes it a crime for any persor false, fictitious or fraudulent statements as to any ma	to knowingly and willingly to ma	ake to any Ager	ncy or Department of th	

Idaho Power Company				on is: An Original A Resubmission DF SCHEDULES (Ele	(M O	ате от нероп Ло, Da, Yr) 4/11/2008	End of 2007/Q4
	in column (c) the terms "none," "not applica in pages. Omit pages where the respondent	ble," c	or "	NA," as appropriat	e, where no	information or amo	ounts have been reported for
Line	Title of Sched	ule				Reference	Remarks
No.	(a)					Page No. (b)	(c)
1	General Information					101	
2	Control Over Respondent					102	
3	Corporations Controlled by Respondent				····	103	
4	Officers					104	
. 5	Directors			Access to the second se		105	
6	Important Changes During the Year					108-109	
7	Comparative Balance Sheet					110-113	
8	Statement of Income for the Year	: .			·	114-117	
9	Statement of Retained Earnings for the Year					118-119	······································
10	Statement of Cash Flows			·		120-121	
11	Notes to Financial Statements					122-123	
12	Statement of Accum Comp Income, Comp Incom	ne, and	H	edging Activities		122(a)(b)	
13	Summary of Utility Plant & Accumulated Provision	ns for	De	o, Amort & Dep		200-201	
14	Nuclear Fuel Materials		_			202-203	None
15	Electric Plant in Service					204-207	
16	Electric Plant Leased to Others					213	None
17	Electric Plant Held for Future Use	***********				214	
18	Construction Work in Progress-Electric					216	
19	Accumulated Provision for Depreciation of Electr	ic Utilit	y F	lant		219	
20	Investment of Subsidiary Companies					224-225	
21	Materials and Supplies					227	
22	Allowances					228-229	None
23	Extraordinary Property Losses					230	
24	Unrecovered Plant and Regulatory Study Costs					230	
25	Transmission Service and Generation Interconne	ection (Stu	dy Costs		231	None
26	Other Regulatory Assets					232	
27	Miscellaneous Deferred Debits					233	
28	Accumulated Deferred Income Taxes					234	
29	Capital Stock					250-251	
30	Other Paid-in Capital					253	
31	Capital Stock Expense				<u>.</u>	254	
32	Long-Term Debt					256-257	
33	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax					261	
34	Taxes Accrued, Prepaid and Charged During the	Year				262-263	
35	Accumulated Deferred Investment Tax Credits					266-267	
36	Other Deferred Credits					269	

Name	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report			
Idaho	Power Company	(2) A Resubmission	04/11/2008	End of			
	LI	ST OF SCHEDULES (Electric Utility) (continued)				
	inter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for ertain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line	Title of Sched	Reference	Remarks				
No.	(a)		Page No. (b)	(c)			
37	Accumulated Deferred Income Taxes-Accelerate	ed Amortization Property	272-273	(0)			
	Accumulated Deferred Income Taxes-Other Pro		274-275				
39	Accumulated Deferred Income Taxes-Other		276-277				
40	Other Regulatory Liabilities		278				
41	Electric Operating Revenues		300-301				
42	Sales of Electricity by Rate Schedules		304				
43	Sales for Resale		310-311				
44	Electric Operation and Maintenance Expenses		320-323				
45	Purchased Power		326-327				
46	Transmission of Electricity for Others		328-330				
47	Transmission of Electricity by ISO/RTOs		331	None			
48	Transmission of Electricity by Others		332				
49	Miscellaneous General Expenses-Electric		335				
50	Depreciation and Amortization of Electric Plant		336-337				
51	Regulatory Commission Expenses		350-351				
52	Research, Development and Demonstration Act	ivities	352-353				
53	Distribution of Salaries and Wages		354-355				
54	Common Utility Plant and Expenses		356	None			
55	Amounts included in ISO/RTO Settlement State	ments	397	None			
56	Purchase and Sale of Ancillary Services		398	None			
57	Monthly Transmission System Peak Load		400	1			
58	Monthly ISO/RTO Transmission System Peak L	oad	400a	None			
59	Electric Energy Account		401				
60	Monthly Peaks and Output		401				
61	Steam Electric Generating Plant Statistics	·	402-403				
62	Hydroelectric Generating Plant Statistics		406-407				
63	Pumped Storage Generating Plant Statistics		408-409				
64	Generating Plant Statistics Pages		410-411				
65	Transmission Line Statistics Pages		422-423				
66	Transmission Lines Added During the Year		424-425				
ŀ							

Name of Respondent This Report Is: (1) X An Original (Mo, Da, Yr) End of Pagort End of Report 2007			Year/Period of Report End of 2007/Q4	
		ST OF SCHEDULES (Electric Utility)	1	<u> </u>
Ento	r in column (c) the terms "none," "not applica		***************************************	ounts have been reported for
	in pages. Omit pages where the respondent			Julia liave been reported for
	mi pagoo. Cinii pagoo iiii ii	ware mene, meneparate, and		
Line	Title of Sched	1110	Reference	Remarks
No.		uic	Page No.	
	(a)		(b)	(c)
67	Substations		426-427	
68	Footnote Data		450	
	Stockholders' Reports Check appropr	riate box:		
	X Four copies will be submitted			
	No annual report to stockholders is pr	epared		
<u> </u>				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(1) X An Original (2) A Resubmission	04/11/2008	End of
	GENERAL INFORMATIO	N .	
1. Provide name and title of officer having office where the general corporate books a are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from that where the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corporate books are kept, if different from the general corpora	are kept, and address of office w	here any other corpor	
Darrel Anderson Senior Vice Presid 1221 W. Idaho Street, P.O. Box 70,		s and CFO, Idaho Pow	er Company
Provide the name of the State under the state under the state under a special law, give reformed of organization and the date organized.			
Idaho, June 30, 1989			
3. If at any time during the year the proper receiver or trustee, (b) date such receiver trusteeship was created, and (d) date whe	or trustee took possession, (c) t	he authority by which t	and the second s
NOT Applicable			
4. State the classes or utility and other set the respondent operated.	ervices furnished by respondent	during the year in eac	h State in which
Class of Utility Service Sta			
Electric Ida • Ore	no ngon		
5. Have you engaged as the principal active principal accountant for your previous(1) YesEnter the date when such in	year's certified financial stateme	ents?	tant who is not
(2) X No			

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		od of Report
	(2) A Resubmission	04/11/2008	End of	2007/Q4
	CONTROL OVER RESPOND			
 If any corporation, business trust, or similar control over the repondent at the end of the yea which control was held, and extent of control. If of ownership or control to the main parent comp name of trustee(s), name of beneficiary or bene 	r, state name of controlling corpora control was in a holding company cany or organization. If control was	ation or organization, ma organization, show the o held by a trustee(s), sta	nner in chain ite	
Idaho Power Company is a subsidiary of IDACC	ORP, INC			
IDACORP owns 100% of Idaho Power Company	y's Common Stock.			
IDACORP is a public utility Holding Company in	corporated effective 10-1-1998			

Name	of Respondent Th	is Report Is:	Date of Report	Year/Period of Report				
Idaho	Power Company (1)	Land Total	(Mo, Da, Yr) 04/11/2008	End of2007/Q4				
			I					
at any 2. If cany ir 3. If conduction of the cany ir and the c	CORPORATIONS CONTROLLED BY RESPONDENT . Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. . If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. . If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests. Definitions . See the Uniform System of Accounts for a definition of control. Direct control is that which is exercised without interposition of an intermediary. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the roting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by nutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.							
Line	Name of Company Controlled	Kind of Business	Percent Voting	Footnote				
No.	(a)	(b)	Stock Owned (c)	Ref. (d)				
1	Direct Control	(0)	(0)					
2	Idaho Energy Resources Company	Coal mining and mineral	100%					
3		development						
4								
5								
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Name of Respondent This Report Is: (1) X An Original			Date of Report (Mo, Da, Yr)	(Mo Do Vr) 2007/04			
Idaho	Power Company	(1) X An Original (2) A Resubmission	04/11/2008	End of			
		OFFICERS					
respondant (such 2. If a	port below the name, title and salary for ean ndent includes its president, secretary, trea as sales, administration or finance), and an a change was made during the year in the in the bent, and the date the change in incumber	surer, and vice president in only other person who performs noumbent of any position, sh	charge of a principal business s similar policy making functio	unit, division or function ns.			
Line	Title		Name of Officer	Salary for Year			
No.	(a)		(b)	(c)			
1							
2	President and Chief Executive Officer		J. LaMont Keen	500,000			
3							
4	Sr Vice President, Administrative Services & CF	O	Darrel T. Anderson	310,000			
5							
6	Sr Vice President, Power Supply		James C. Miller	295,000			
7							
8	Sr Vice President, General Counsel and Secreta	ary	Thomas Saldin	285,000			
9		<u> </u>					
10	Sr Vice President, Delivery		Dan Minor	270,000			
11							
12	Vice President, Regulatory Affairs		Ric Gale	220,000			
13							
14	Vice President and Chief Information Officer		Dennis Gribble	188,000			
15							
16	Vice President, Human Resources		Luci McDonald	190,000			
17	The Fred Control of the Control of t						
18	Vice President, Public Affairs	<u></u>	Greg Panter	195,000			
19	Violating Passion Mario						
20	Vice President and Treasurer		Steven R. Keen	210,000			
21	The President and Treatment						
22	Vice President and Chief Risk Officer		Lori Smith	185,000			
23	VISC 1 Testagnicana entre i nick entre						
	Vice President, Engineering and Operations		Lisa Grow	165,000			
25	Vice Fresident, Engineering and Operations						
26	Vice President, Customer Service and Regiona	l Ons	Warren Kline	165,000			
27	Vice President, Odstomer Gervice and Flegiona	ГОро					
28	Vice President, Audit and Compliance		Naomi Crafton-Shankel	142,000			
29	Vice President, Addit and Compilance						
30	Corporate Secretary		Patrick Harrington	155,000			
31	Corporate Secretary						
32							
33							
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	of Respondent	This (1)	Re	port is: An Original		Date of Report (Mo, Da, Yr)	End of 2007/Q4	
Idano	Power Company	(2) A Resubmission			04/11/2008	End of		
				DIRECTOR	S			
	port below the information called for concerning each	director	of	the respondent who	held office	at any time during the year. I	nclude in column (a), abbreviated	
	of the directors who are officers of the respondent.	1	, ,		=	e o o o o o o o o o o o o o o o o o o o	-1-2-1	
Line	Designate members of the Executive Committee by a triple asterisk and the Chairman o Name (and Title) of Director					-	isterisk. Siness Address	
No.	(a)	JII ECIO	'			(t	o)	
1	Rotchford L. Barker (1)				P.O. Bo	x 2080, Cody, Wyoming 82	2414	
2		·····						
3	Judith A Johansen				2786 GI	enmorrie Dr. Lake Oswego	, Oregon 97034	
4	OL: No.				1444			
5 6	Christine King					niconductor, Inc. ickskin Rd M/S #3, Pocatel	lo Idaho 83201	
7					2300 B0	CKSKIT NO W/S #3, FOCALGI	io, iuano 30201	
8	Gary Michael ***		-	· ·	P O Bo	x 1718, Boise, Idaho 8370	1	
9					1			
10	Jon H. Miller ***			<u> </u>	P.O. Bo	x 1557, Boise, Idaho 8370	1	
11								
12	Peter S. O'Neill ***			····	100 N. 9	oth St., Suite 200, Boise, Id	laho 83702	
13								
14	Jan B. Packwood				900 W.	Bogus View Drive, Eagle,	ldaho 83616	
15						·		
16	J. LaMont Keen, President and Chief Executive	Office	r**			ower Company, 1221 W. Id		
17					P.O. Bo	P.O. Box 70, Boise, Idaho 83707-0070		
18 19	Richard G. Reiten	· · · · · · · · · · · · · · · · · · ·			Dogwood	Pacwest Center, 1211 SW Fifth Ave., Suite 1600		
20	nicialo G. nelleri				Portland, Oregon 97204			
21					Fortiand, Olegon 97204			
22	Joan Smith				2309 S.W. First Avenue, No. 1141, Portland, Oregon 97201			
23				· · · · · · · · · · · · · · · · · · ·				
24	Robert A. Tinstman ***				4433 W	4433 W. Quail Point Court, Boise, Idaho 83703		
25								
26	Thomas Wilford				Alscott Inc, P.O. Box 70001, Boise, Idaho 83701			
27								
28					_			
29 30	(1) Retired in May 17, 2007.				_			
31	The second secon							
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original		End of 2007/Q4
idano i onoi company	(2) A Resubmission	04/11/2008	
	IMPORTANT CHANGES DURING T	HE QUARTER/YEAR	
Give particulars (details) concerning the maccordance with the inquiries. Each inquirinformation which answers an inquiry is given. Changes in and important additions to franchise rights were acquired. If acquired 2. Acquisition of ownership in other companies involved, particulars concerning Commission authorization. 3. Purchase or sale of an operating unit of and reference to Commission authorization were submitted to the Commission. 4. Important leaseholds (other than lease effective dates, lengths of terms, names of reference to such authorization. 5. Important extension or reduction of training the such authorization. 6. Important extension or reduction of training and continuing sources of gas made avails approximate total gas volumes available, personate total gas volumes available, personate total gas volumes available, personate, and the amount of obligation of the commission. 7. Changes in articles of incorporation or second state the estimated annual effect and responsible to the status of any materially proceedings culminated during the year. 10. Describe briefly any materially imported director, security holder reported on Page party or in which any such person had a nual (Reserved.) 12. If the important changes during the year applicable in every respect and furnish the applicable in every respect an	ry should be answered. Enter "none," ven elsewhere in the report, make a refranchise rights: Describe the actual of without the payment of consideration anies by reorganization, merger, or cong the transactions, name of the Commor system: Give a brief description of the first any was required. Give date journ sholds for natural gas lands) that have the parties, rents, and other condition. Sometimesion or distribution system: States annual revenues of each class of service lable to it from purchases, development period of contracts, and other parties to ance of securities or assumption of liaburity of one year or less. Give reference or guarantee. amendments to charter: Explain the number of any important wage scale chart in transactions of the respondent not a 106, voting trustee, associated companiate rial interest. ear relating to the respondent companie data required by Instructions 1 to 11, directors, major security holders and the contracts of the respondent companies.	"not applicable," or "NA" whe ference to the schedule in with consideration given therefore it, state that fact. Insolidation with other companission authorizing the transame property, and of the transame property, and of the transame entries called for by the United that it is a companied to the commission authorized or given, assignate name of Commission authorized. State also the approxice. Each natural gas companied. State also the approxice. Each natural gas companied. State also the approxice of any such arrangements, et bilities or guarantees including to FERC or State Commission at the end of the year, and the end of the year, and the disclosed elsewhere in this reany or known associate of any appearing in the annual repations, such notes may be invoting powers of the respondences and its proprietary capital.	ere applicable. If hich it appears. and state from whom the mies: Give names of ction, and reference to actions relating thereto, niform System of Accounts gned or surrendered: Give athorizing lease and give and date operations simate number of any must also state major wise, giving location and c. ag issuance of short-term sion authorization, as thanges or amendments. The results of any such the eport in which an officer, y of these persons was a cort to stockholders are cluded on this page. The entitle of the eport in
14. In the event that the respondent partic percent please describe the significant evextent to which the respondent has amout cash management program(s). Additional PAGE 108 INTENTIONALLY LEGUE SEE PAGE 109 FOR REQUIRED	rents or transactions causing the proprints loaned or money advanced to its pally, please describe plans, if any to recept the plans of	arent, subsidiary, or affiliated	companies through a
14. In the event that the respondent partic percent please describe the significant eventent to which the respondent has amount cash management program(s). Additional PAGE 108 INTENTIONALLY LEF	rents or transactions causing the proprints loaned or money advanced to its pally, please describe plans, if any to recept the plans of	arent, subsidiary, or affiliated	companies through a
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Name of Respondent		This Report is:	Date of Report	Year/Period of Report				
		(1) X An Original	(Mo, Da, Yr)					
Idaho Power Company		(2) A Resubmission	04/11/2008	2007/Q4				
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)								

- 1. Relicensing costs closed to account 302 \$60,000 to Shoshone Bannock Tribe for distribution line right-of-way Idaho.
- 2. None
- 3. None
- 4 None
- 5. New Transmission Lines:

Borah to Hunt 230Kv 68.24 miles Horse Flat to McCall 1 38Kv 34.56 miles Bennett Mtn to Danskin Power 230Kv 5.51 miles

Additions to Existing Lines:

Taps added to Spring Valley, Cartwright and Hidden Spring Substations 138Kv 9.69 miles.

Distribution Stations:

Spring Valley Substation 138Kv Starkey Substation 138/69Kv

6. On June 22,2007, IPC issued \$140 million of its 6.30% First Mortgage Bonds, Secured Medium-Term Notes, Series F, due June 15,2037. IPC used the net proceeds to pay down outstanding commercial paper, which had increased to \$164 million in June 2007 because of increased capital expenditures. Commission Authorization IPUC IPC-E-07-06, OPUC UF4238 and WPSC 2005-30-ES-7.

On October 18,2007, IPC issued \$100 million of its 6.25% First Mortgage Bonds, Secured Medium-Term Notes, Series G, due October 15,2037. IPC used the net proceeds to retire \$80 million of 7.38% First Mortgage Bonds due December 1,2007, and paid down outstanding commercial paper. Commission Authorization IPUC IPC-E-06-28, OPUC UF 4211 and WPSC 20005-ES-4-27.

- 7.None
- 8. On December 29, 2007 a general wage increase of 3.25%.
- 9. See Pages 123.15 to 123.20
- 10.None
- 11.None
- 12.None
- 13.Refer to pages 104 & 105 for changes in officers and directors. There were a number of changes in Major Security Holders in 2006. The top ten institutional shareholders list saw one change from 3rd quarter to 4th quarter. In the 4th quarter Thales Fund Management replaced Brandwine Global Investment Mgmt on the top ten list.
- 14. Idaho Power and its unregulated parent, IDACORP, have seperate cash management programs. (Seperate bank accounts, liquidity facilities, short-term debt and investment programs). No money has been loaned or advanced from Idaho Power to IDACORP through a cash management program.

Name of Respondent This Report Is: Date of Report		•	Year/l	Period of Report		
Idaho I	Power Company	(1) X An Original (2) A Resubmission	(<i>Mo, Da,</i> 04/11/20	· [2007/Q4
	COMPARATIV	E BALANCE SHEET (ASSETS	S AND OTHER	R DEBITS	3)	
Line				Currer	nt Year	Prior Year
No.			Ref.		arter/Year	End Balance 12/31
	Title of Accoun	t .	Page No. (b)		ance c)	(d)
1	UTILITY PLA	ANT	(5)			
2	Utility Plant (101-106, 114)		200-201	3,79	99,704,789	3,586,503,680
3	Construction Work in Progress (107)		200-201	2!	57,589,900	210,094,019
4	TOTAL Utility Plant (Enter Total of lines 2 and	3)		4,0	57,294,689	3,796,597,699
5	(Less) Accum. Prov. for Depr. Amort. Depl. (10	08, 110, 111, 115)	200-201	1,4	68,831,768	1,406,209,952
6	Net Utility Plant (Enter Total of line 4 less 5)			2,5	88,462,921	2,390,387,747
7	Nuclear Fuel in Process of Ref., Conv., Enrich.		202-203		0	0
- 8	Nuclear Fuel Materials and Assemblies-Stock	Account (120.2)		ļ	0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)	· .			0	0
10	Spent Nuclear Fuel (120.4)	· · · · · · · · · · · · · · · · · · ·			0	0
11	Nuclear Fuel Under Capital Leases (120.6)	100 5	200 200		9	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel A		202-203		- 0	<u> </u>
13	Net Nuclear Fuel (Enter Total of lines 7-11 les:	s 12)		25	88,462,921	2,390,387,747
14 15	Net Utility Plant (Enter Total of lines 6 and 13) Utility Plant Adjustments (116)		122	2,0	00,402,321	0
16	Gas Stored Underground - Noncurrent (117)		166	 	o	0
17	OTHER PROPERTY AND	INVESTMENTS		11.10 . John		A STATE OF THE STA
18	Nonutility Property (121)				888,877	976,937
19	(Less) Accum. Prov. for Depr. and Amort. (122	2)			0	0
20	Investments in Associated Companies (123)				. 0	0
21	Investment in Subsidiary Companies (123.1)		224-225		55,937,107	51,914,196
22	(For Cost of Account 123.1, See Footnote Pag	ge 224, line 42)				
23	Noncurrent Portion of Allowances		228-229		0	0
24	Other Investments (124)				4,846	3,696
25	Sinking Funds (125)			ļ	0	0
26	Depreciation Fund (126)			<u> </u>	9	0
27	Amortization Fund - Federal (127)			 	0 074 707	00 000 050
28	Other Special Funds (128)		ļ	ļ	28,071,727	28,039,959
29	Special Funds (Non Major Only) (129)				33,160	0
30	Long-Term Portion of Derivative Assets (175) Long-Term Portion of Derivative Assets – Hed	age (176)			33,100	0
31	TOTAL Other Property and Investments (Line			 	84,935,717	80,934,788
33	CURRENT AND ACCE				0 1,000,111	
34	Cash and Working Funds (Non-major Only) (1				. 0	0
35	Cash (131)			†	2,908,319	1,189,450
36	Special Deposits (132-134)				44,840,534	510,000
37	Working Fund (135)				35,850	57,850
38	Temporary Cash Investments (136)				2,403,000	1,157,000
39	Notes Receivable (141)				5,975,468	6,717,530
40	Customer Accounts Receivable (142)			 	62,122,209	54,218,159
41	Other Accounts Receivable (143)	***************************************			7,080,171	10,081,728
42	(Less) Accum. Prov. for Uncollectible AcctCi				1,305,058	968,073
43	Notes Receivable from Associated Companie			 	21,527,626	9,154,480
44	Accounts Receivable from Assoc. Companies	(146)		ļ	47 007 000	45 470 004
45	Fuel Stock (151)		227	-	17,267,629	15,173,831
46	Fuel Stock Expenses Undistributed (152) Residuals (Elec) and Extracted Products (153)	1	227		ا م	0
47	Plant Materials and Operating Supplies (154)	2	227	-	41,370,751	36,762,206
48	Merchandise (155)		227	+	-1,570,731 A	00,702,200
50	Other Materials and Supplies (156)		227	 	0	0
51	Nuclear Materials Held for Sale (157)		202-203/227		0	0
52	Allowances (158.1 and 158.2)		228-229		o	0
-		<u> </u>				
				<u> </u>		
EEI	RC FORM NO. 1 (REV. 12-03)	Page 110				

Name	of Respondent	This Report Is:	Date of R		Year/Period of Report	
Idaho I	Power Company	(1) X An Original	(Mo, Da,			of 2007/Q4
		(2) A Resubmission	04/11/20			"
	COMPARATIV	E BALANCE SHEET (ASSETS	S AND OTHER			
Line			Ref.	Curren End of Qu	1	Prior Year End Balance
No.	Title of Account	•	Page No.	Bala	1	12/31
	(a)		(b)	(0		(d)
53	(Less) Noncurrent Portion of Allowances		i		o	0
54	Stores Expense Undistributed (163)		227		1,898,952	2,316,011
55	Gas Stored Underground - Current (164.1)				. 0	0
56	Liquefied Natural Gas Stored and Held for Production	cessing (164.2-164.3)			0	0
57	Prepayments (165)				9,119,846	8,952,014
58	Advances for Gas (166-167)				0	0
59	Interest and Dividends Receivable (171)				611	0
60	Rents Receivable (172)			ļ	0	01 205 191
61	Accrued Utility Revenues (173)	-0		- 3	36,314,344	31,365,181
62	Miscellaneous Current and Accrued Assets (17	/4)	_		586,202	0
63	Derivative Instrument Assets (175)	and Appete (175)			33,160	0
64	(Less) Long-Term Portion of Derivative Instrum Derivative Instrument Assets - Hedges (176)	Herit Assets (175)			00,100	0
65 66	(Less) Long-Term Portion of Derivative Instrum	nent Assets - Hedges (176			0	0
67	Total Current and Accrued Assets (Lines 34 th		-	25	52,113,294	176,687,367
68	DEFERRED DI				52, 1 TO, and 1	
69	Unamortized Debt Expenses (181)				13,390,497	9,786,336
70	Extraordinary Property Losses (182.1)		230		0	0
71	Unrecovered Plant and Regulatory Study Cost	s (182.2)	230		0	0
72	Other Regulatory Assets (182.3)		232	44	48,227,917	378,846,883
73	Prelim. Survey and Investigation Charges (Ele	etric) (183)			454,153	416,116
74	Preliminary Natural Gas Survey and Investigat				0	0
75	Other Preliminary Survey and Investigation Ch	narges (183.2)			0	0
76	Clearing Accounts (184)				480,899	361,477
77	Temporary Facilities (185)				0	0
78	Miscellaneous Deferred Debits (186)		233		73,222,183	124,388,934
79	Def. Losses from Disposition of Utility Plt. (187			<u> </u>	0	0
80	Research, Devel. and Demonstration Expend.	(188)	352-353	<u> </u>	36,000	14.700.050
81	Unamortized Loss on Reaquired Debt (189)		004		13,548,821 06,047,151	14,760,653 117,138,886
82	Accumulated Deferred Income Taxes (190) Unrecovered Purchased Gas Costs (191)		234	''	00,047,151	117,100,000
83	Total Deferred Debits (lines 69 through 83)		 	6!	55,407,621	645,699,285
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		 		80,919,553	3,293,709,187
3	107AL AGGETO (11163 14 16, 62, 67, 414 64)					
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1						
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				. '		
CE	RC FORM NO. 1 (REV. 12-03)	Page 111				
1	10 : Other 110: 1 (FILT: 12-00)	i ago i i i			- ·	

Name of Respondent		This Re	port is:	Date of F		Year/Period of Report	
Idaho I	Power Company	(1) <u>X</u> (2) □	An Original A Rresubmission	(mo, da, 04/11/20	•	end o	f 2007/Q4
	COMPARATIVE B		SHEET (LIABILITIE			<u> </u>	
1:	JOINI ATATVE E	ALANOL	OHEET (EINDEFFIE	07,110	Curren		Prior Year
Line No.			·	Ref.	End of Qu	. 1	End Balance
	Title of Account (a)			Page No. (b)	Bala (c		12/31 (d)
	PROPRIETARY CAPITAL			(5)	,,	<u>'</u>	(~)
2	Common Stock Issued (201)			250-251	9	97,877,030	97,877,030
3	Preferred Stock Issued (204)			250-251		0	0
4	Capital Stock Subscribed (202, 205)	· · · · · · · · · · · · · · · · · · ·		252		0	0
5	Stock Liability for Conversion (203, 206)			252		0	0
6	Premium on Capital Stock (207)			252	58	31,757,435	530,757,435
7	Other Paid-In Capital (208-211)			253		0	0
8	Installments Received on Capital Stock (212)			252		0	0
9	(Less) Discount on Capital Stock (213)			254		0	0
. 10	(Less) Capital Stock Expense (214)			254		2,096,925	2,096,925
1.1	Retained Earnings (215, 215.1, 216)			118-119		88,826,291	354,624,872
12	Unappropriated Undistributed Subsidiary Earni	ngs (216.1)		118-119		53,474,014	49,451,103
13	(Less) Reaquired Capital Stock (217)	(0.10)		250-251		0	0
14	Noncorporate Proprietorship (Non-major only)			400(a)(b)		6 156 500	-5,737,123
15	Accumulated Other Comprehensive Income (2	19)	· · · · · · · · · · · · · · · · · · ·	122(a)(b)		-6,156,500 13,681,345	1,024,876,392
16 17	Total Proprietary Capital (lines 2 through 15) LONG-TERM DEBT		· · · · · · · · · · · · · · · · · · ·		1,1	13,001,040	1,024,070,002
18	Bonds (221)			256-257	1.1	15,460,000	955,460,000
19	(Less) Reaquired Bonds (222)	····		256-257	***	0	0
20	Advances from Associated Companies (223)	· · · · · · · · · · · · · · · · · · ·		256-257		0	0
21	Other Long-Term Debt (224)	,		256-257		30,521,364	31,585,000
22	Unamortized Premium on Long-Term Debt (22	5)		<u> </u>		0	0
23	(Less) Unamortized Discount on Long-Term De		26)			3,409,345	3,097,272
24	Total Long-Term Debt (lines 18 through 23)				1,14	42,572,019	983,947,728
25	OTHER NONCURRENT LIABILITIES	***************************************			2		
26	Obligations Under Capital Leases - Noncurrent	(227)				0	0
27	Accumulated Provision for Property Insurance	(228.1)				0	0
28	Accumulated Provision for Injuries and Damag					660,554	665,706
29	Accumulated Provision for Pensions and Bene					81,470,279	78,643,708
30	Accumulated Miscellaneous Operating Provision					916,667	0
31	Accumulated Provision for Rate Refunds (229)				<u> </u>	2,397,165	1,227,492
32	Long-Term Portion of Derivative Instrument Lia					<u> </u>	0
33	Long-Term Portion of Derivative Instrument Lia	bilities - He	ages		<u> </u>	14,514,992	12,911,220
34	Asset Retirement Obligations (230)	uah 24)				99,959,657	93,448,126
35 36	Total Other Noncurrent Liabilities (lines 26 thro CURRENT AND ACCRUED LIABILITIES	ugii 34)			 	55,555,657	50, 170, 120
36	Notes Payable (231)				1:	36,585,000	52,200,001
38	Accounts Payable (232)					81,922,232	83,697,801
39	Notes Payable to Associated Companies (233)				 	0	0
40	Accounts Payable to Associated Companies (2					724,321	1,110,966
41	Customer Deposits (235)	· · · · · · · · · · · · · · · · · · ·				1,159,232	1,125,192
42	Taxes Accrued (236)			262-263		2,845,258	40,225,757
43	Interest Accrued (237)					18,761,346	12,324,003
44	Dividends Declared (238)					0	0
45	Matured Long-Term Debt (239)					0	0
<u> </u>	L	·			J		

Name of Respondent		This Report is:		Date of Report		Year/Period of Report	
Idaho	Power Company	(1) ☑ An Original (2) ☐ A Rresubmissio	<i>(mo, da,</i> n 04/11/20			f 2007/Q4	
,	COMPARATIVE B	ALANCE SHEET (LIABILI'		R CREDI			
				Curren		Prior Year	
Line No.			Ref.	End of Qua		End Balance	
IVO.	Title of Account		Page No.	Bala	L.	12/31	
	(a)		(b)	(c	;)	(d)	
46	Matured Interest (240)				0	0	
47	Tax Collections Payable (241)				2,534,420	2,015,825	
48	Miscellaneous Current and Accrued Liabilities (5	9,832,828	19,404,370	
49	Obligations Under Capital Leases-Current (243)			171,234	1,462,637	
50	Derivative Instrument Liabilities (244)				171,234	1,402,007	
51	(Less) Long-Term Portion of Derivative Instrum				7	0	
52 53	Derivative Instrument Liabilities - Hedges (245) (Less) Long-Term Portion of Derivative Instrum	······································			- 0	0	
54	Total Current and Accrued Liabilities (lines 37 t			30	04,535,871	213,566,552	
55	DEFERRED CREDITS	inough 00)					
56	Customer Advances for Construction (252)			3	33,261,676	26,085,511	
57	Accumulated Deferred Investment Tax Credits	(255)	266-267		71,000,710	69,113,142	
58	Deferred Gains from Disposition of Utility Plant				0	0	
59	Other Deferred Credits (253)		269	2	20,838,443	50,242,704	
60	Other Regulatory Liabilities (254)		278	20	3,756,794	225,731,042	
61	Unamortized Gain on Reaquired Debt (257)				0	0	
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277		0	0	
63	Accum. Deferred Income Taxes-Other Property	/ (282)			35,627,552	573,951,058	
64	Accum. Deferred Income Taxes-Other (283)				55,685,486	32,746,932	
65	Total Deferred Credits (lines 56 through 64)				20,170,661	977,870,389	
66	TOTAL LIABILITIES AND STOCKHOLDER EC	QUITY (lines 16, 24, 35, 54 and 6	5)	3,58	30,919,553	3,293,709,187	
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Name	of Respondent	This Report Is: (1) X An Original		e of Report , Da, Yr)	Year/Period	2007/Q4
Idaho	Power Company	(2) A Resubmission		1/2008	End of	2007/04
	· · · · · · · · · · · · · · · · · · ·	STATEMENT OF IN	ICOME			
2. Rep quarte 3. Rep	erly er in column (d) the balance for the reporting quar port in column (f) the quarter to date amounts for er er to date amounts for other utility function for the coort in column (g) the quarter to date amounts for er to date amounts for other utility function for the part to date amounts for other utility function for the part of the par	electric utility function; in colun current year quarter. electric utility function; in colur	nn (h) the quarter	to date amounts	for gas utility, and	in (j) the
	dditional columns are needed place them in a foo					
5. Do 6. Rep a utilit 7. Rep	al or Quarterly if applicable not report fourth quarter data in columns (e) and (port amounts for accounts 412 and 413, Revenues y department. Spread the amount(s) over lines 2 port amounts in account 414, Other Utility Operation out data for lines 8, 10 and 11 for Natural Gas con	s and Expenses from Utility Pl thru 26 as appropriate. Including Income, in the same mann	de these amounts er as accounts 41	in columns (c) ar 12 and 413 above	nd (d) totals.	
Line			Total	Total	Current 3 Months	Prior 3 Months
No.	Title of Account	(Ref.) Page No.	Current Year to Date Balance for Quarter/Year	Prior Year to Date Balance for Quarter/Year (d)	Ended Quarterly Only No 4th Quarter (e)	Ended Quarterly Only No 4th Quarter (f)
	(a) UTILITY OPERATING INCOME	(b)	(c)	(4)	(5)	<u> </u>
		300-301	875,401,235	930,618,611		
	Operating Revenues (400)	300-301	0/0,407,200	000,010,011		
	Operating Expenses	320-323	532,394,837	566,729,405		
	Operation Expenses (401)	320-323	68,163,077	64,719,689		
	Maintenance Expenses (402)	336-337	94,999,200			
	Depreciation Expense (403) Depreciation Expense for Asset Retirement Costs (403.1)	336-337	34,333,200	30,000,410		
		336-337	8,095,753	9,089,661		
	Amort. & Dept. of Utility Plant (404-405)	336-337	-22,723	-22,723		
	Amort. of Utility Plant Acq. Adj. (406)		-22,723	-22,725	· · · · · · · · · · · · · · · · · · ·	
	Amort. Property Losses, Unrecov Plant and Regulatory Stud	dy Cosis (407)				
	Amort. of Conversion Expenses (407)		01 046	10,391,371		
	Regulatory Debits (407.3)		21,246	10,381,371		
	(Less) Regulatory Credits (407.4)	000 000	-2,093,195	10.001.410		
	Taxes Other Than Income Taxes (408.1)	262-263	17,633,417	18,661,413		
	Income Taxes - Federal (409.1)	262-263	2,627,990			
16	- Other (409.1)	262-263	-6,572,551	5,194,257		
	Provision for Deferred Income Taxes (410.1)	234, 272-277	44,230,688			
	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	9,243,213			
	Investment Tax Credit Adj Net (411.4)	266	1,887,569			
	(Less) Gains from Disp. of Utility Plant (411.6)			46,144		
	Losses from Disp. of Utility Plant (411.7)					
	(Less) Gains from Disposition of Allowances (411.8)		2,754,122	8,257,817		
	Losses from Disposition of Allowances (411.9)					
	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 th	ru 24)	753,554,363			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,li	ine 27	121,846,872	129,335,415		

Idaho Power Company	Name of Respondent		This Report Is:		λατε οτ нероπ Mo, Da, Yr)	rear/renod of Repor	
Due progen 122 for important notice regarding the statement of income for any account thereot. Our progen 122 for important notice regarding the statement of income for any account thereot. Our progen 122 for important notice regarding the statement of income for any account thereot. Our progen 122 for important notice regarding unserted refund to the utility with respect to power or gas purchases. State for each year efficient he gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to within such revenues or recover anounts paid with respect to power or gas purchases. State for each year efficient in the utility to within a such revenues or recover anounts paid with respect to power or gas purchases. In this concess explanation of contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to within a sum and the power of the utility of the utility of the utility of the utility of the summary of the system than a major factors which affect the rights and the utility of the utility of the utility of the system that any factor of the utility of the utility of the system which affect of such changes in accounting the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dialocation and apportionments from those used in the preceding year. Also, give the appropriate dialocation and expenditures are different from that reported in prior reports. It is the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule. BEECTRIC UTILITY Current Year to Date Previous Year to Date (in dollars) (i) Defect of the provious Year to Date (in dollars) (ii) Current Year to Date (in dollars) (iii) Current Year to Date (in dollars) (iii) Current Year to Date (in dollars) (iii) Current Year	Idaho Power Company					End of	
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be under the underly sustemers or which may result in material refund to the utility with respect to power or gas purchases. If the concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate vacceding affecting revenuer received or costs incurred for power or gas purchases. If all concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate vacceding affecting revenuer received or costs incurred for power or gas purchases. If all any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. It any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. It any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. It any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. It are notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. It are notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. It are notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. It is any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122. It is any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes appeared to the Income, and the Income Income, and Income Income, and Income Income, and Income Income, and In			STATEMENT OF INC	OME FOR THE YEAR	R (Continued)		
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2,027,990							15
44,230,688 -2,231,898 9,243,213 6,646,675 1,887,569 326,869 46,144 20 2,754,122 8,257,817 25 25 753,554,363 801,283,196							
9,243,213 6,646,675 18 1,887,569 326,869 19 46,144 20 2,754,122 8,257,817 22 753,554,363 801,283,196 22							
1,887,569 326,869 46,144 20 2,754,122 8,257,817 25 25 753,554,363 801,283,196	and the second s						
1,667,666 20 46,144 20 2,754,122 8,257,817 22 25 753,554,363 801,283,196							
2,754,122 8,257,817 25 25 27 25 27 25 28 29 29 20 20 20 20 20 21 22 22 23 23 24 24 25 25 26 26 27 27 28 28 29 29 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 21 20 22 20 23 20 24 20 25 20 26 20 27 20 28 20 29 20 20 20 20 20 20 20 27 20 28 20 29 20 20 20 20 20 20 20 20 20	1,887,569	326,869					
2,754,122 8,257,817 25 25 25 753,554,363 801,283,196 25		46,144					
753,554,363 801,283,196 22 22 23 24 25 25 26 26 27			·				21
753,554,363 801,283,196 22: 22: 23: 24: 25: 25: 25: 25: 25: 25: 25: 25: 25: 25	2,754,122	8,257,817					22
753,554,363 801,283,196 22							23
730,334,300							24
730,334,300	753 554 363	801 283 196					25
121,840,872		l					26
	121,846,872	129,335,415					+
							1.
							1

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Name	of Respondent This Report (1)	This Report Is: (1) [X] An Original		(Mo, Da, Yr)			2007/Q4	
Idaho		Resubmission		• •	1/2008	End of 2007/Q4		
	and the second s		HE YEAR (continued)					
Line			I	тот		Current 3 Months	Prior 3 Months	
No.						Ended	Ended	
.		(Ref.)	1			Quarterly Only	Quarterly Only	
	Title of Account	Page No.	Current Y	ear	Previous Year	No 4th Quarter	No 4th Quarter	
	(a)	(b)	(c)		(d)	(e)	(f) <u>(</u>	
1		1	1	.				
	No. 1 1666. On a setting to some (Coming forward from page 114)		121,84	6 972	129,335,415			
	Net Utility Operating Income (Carried forward from page 114)		121,04	0,072	125,000,410			
28 29	Other Income and Deductions Other Income						10.00	
	Nonutilty Operating Income						The second	
	Revenues From Merchandising, Jobbing and Contract Work (415)		2.70	6,143	2,273,822			
	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)			6,936	2,001,750			
	Revenues From Nonutility Operations (417)			2,798	117,924			
	(Less) Expenses of Nonutility Operations (417.1)			5,188	374,582			
	Nonoperating Rental Income (418)			2,553	-318			
	Equity in Earnings of Subsidiary Companies (418.1)	119		2,911	9,648,253			
	Interest and Dividend Income (419)			9,829	3,108,574			
	Allowance for Other Funds Used During Construction (419.1)			5,175	6,092,152			
	Miscellaneous Nonoperating Income (421)			4,689	5,189,612			
	Gain on Disposition of Property (421.1)			21,364	2,738			
	TOTAL Other Income (Enter Total of lines 31 thru 40)			28,608	24,056,425			
	Other Income Deductions		1					
	Loss on Disposition of Property (421.2)							
	Miscellaneous Amortization (425)	340						
45	Donations (426.1)	340	47	78,611	573,834			
46	Life Insurance (426.2)		-20	0,209	-547,211			
47	Penalties (426.3)		91	19,811	2,307	-		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		88	36,146	1,267,336			
49	Other Deductions (426.5)		4,52	28,200	6,954,457			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	1	6,61	12,559	8,250,723			
51	Taxes Applic. to Other Income and Deductions		1.14.273		a transfer	10.4		
52	Taxes Other Than Income Taxes (408.2)	262-263	3	35,980	35,742			
53	Income Taxes-Federal (409.2)	262-263		19,032	-4,206,660			
54	Income Taxes-Other (409.2)	262-263		70,373	92,071			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277		52,871	1,234,191			
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,90	05,495	1,955,602			
57	Investment Tax Credit AdjNet (411.5)		<u> </u>					
	(Less) Investment Tax Credits (420)							
	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)			02,761	-4,800,258			
	Net Other Income and Deductions (Total of lines 41, 50, 59)		13,5	13,288	20,605,960		<u></u>	
	Interest Charges							
	Interest on Long-Term Debt (427)			97,082	53,744,453		1	
	Amort. of Debt Disc. and Expense (428)			81,816				
	Amortization of Loss on Reaquired Debt (428.1)		1,2	11,832	1,184,936			
	(Less) Amort. of Premium on Debt-Credit (429)							
	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		-		02 115			
67		340		87 EAC	83,415 4,002,342			
	Other Interest Expense (431)	340		87,546 97 141	4,002,342			
	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			97,141 81,135	56,012,186			
	Net Interest Charges (Total of lines 62 thru 69)			79,025	93,929,189			
71			70,5	, 5,020	30,323,103	I	L	
	Extraordinary Items							
	Extraordinary Income (434)		1					
	(Less) Extraordinary Deductions (435)					 	 	
	Net Extraordinary Items (Total of line 73 less line 74)	060 060	+				 	
-	Income Taxes-Federal and Other (409.3)	262-263						
77			70 5	79,025	93,929,189		1	
78	Net Income (Total of line 71 and 77)		10,5	, 0,020	30,323,103		 	

Name	of Respondent	Date of Re (Mo, Da, Y	A	r/Period of Report 2007/Q4	
Idaho	Power Company	(1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/11/2008			of
		STATEMENT OF RETAINED EA			
1 Do	not report Lines 49-53 on the quarterly vers				
	eport all changes in appropriated retained ea		earnings, vear	to date, and unap	propriated
	tributed subsidiary earnings for the year.	anings, unappropriated retained	carmigo, your	io dato, and anap	pi opii
	ach credit and debit during the year should b	e identified as to the retained ea	rnings account	in which recorded	(Accounts 433, 436
	inclusive). Show the contra primary accour		_		
	ate the purpose and amount of each reserva				
	st first account 439, Adjustments to Retained	d Earnings, reflecting adjustment	s to the opening	g balance of retain	ned earnings. Follow
	edit, then debit items in that order.				
	now dividends for each class and series of c	•	400 Adiu	atmente ta Datain	ad Farnings
	now separately the State and Federal incom plain in a footnote the basis for determining				
O. E.	rent, state the number and annual amounts	to be reserved or appropriated a	s well as the tot	als eventually to i	oe accumulated.
	any notes appearing in the report to stockho				
		7 .			
			· · · · · · · · · · · · · · · · · · ·	0	Previous
			1	Current Quarter/Year	Quarter/Year
			Contra Primary	Year to Date	Year to Date
Line	Item	1.	count Affected	Balance	Balance
No.	(a)		(b)	(c)	(d)
	UNAPPROPRIATED RETAINED EARNINGS (A	ccount 216)			
1	Balance-Beginning of Period			353,080,90	6 319,909,317
2	Changes				
3	Adjustments to Retained Earnings (Account 439))			
4					
5					
6					
7					
8					
9	TOTAL Credits to Retained Earnings (Acct. 439)				
·	FIN 48 Adjustment			15,135,58	8
11				· · · · · · · · · · · · · · · · · · ·	
12					
13					
14				10 100 00	10
	TOTAL Debits to Retained Earnings (Acct. 439)	less Assert 410 1)		15,135,58 72,556,11	
	Balance Transferred from Income (Account 433 Appropriations of Retained Earnings (Acct. 436)	less Account 418.1)		72,550,11	4 04,200,000
18	Appropriations of Hetalifed Earnings (Acct. 450)				
19					
20					
21				<u> </u>	
	TOTAL Appropriations of Retained Earnings (Ac	ct. 436)		<u> </u>	
	Dividends Declared-Preferred Stock (Account 43				
24					
25					
26					
27					
28					
	TOTAL Dividends Declared-Preferred Stock (Ac				
30	Dividends Declared-Common Stock (Account 43	38)			
31			238	-53,490,28	33 (51,109,347)
32					
33					
34					
35		-1 400)		E2 400 0	33 (51,109,347)
	TOTAL Dividends Declared-Common Stock (Act			-53,490,28	(31,109,047)
	Transfers from Acct 216.1, Unapprop. Undistrib. Balance - End of Period (Total 1,9,15,16,22,29,3			387,282,32	25 353,080,906
30	APPROPRIATED RETAINED EARNINGS (Acco	the state of the s		007,202,07	

	of Respondent	This Report Is: (1) X An Original	Date of Re (Mo, Da, Y		Period of Report 2007/Q4
anc	Power Company	(2) A Resubmission	04/11/200	8	
		STATEMENT OF RETAINED	D EARNINGS		
	not report Lines 49-53 on the quarterly vers				
	eport all changes in appropriated retained e	arnings, unappropriated reta	ined earnings, year	to date, and unappr	opriated
	tributed subsidiary earnings for the year. ach credit and debit during the year should b	no identified as to the retains	d carnings account	in which recorded (Accounts 433 436
	inclusive). Show the contra primary account		u cannings account	, iii willon recorded (/	1000ams 400, 400
	ate the purpose and amount of each reserve		ined earnings.		
. Li	st first account 439, Adjustments to Retaine	d Earnings, reflecting adjust	ments to the opening	g balance of retaine	d earnings. Follow
	edit, then debit items in that order.				
	now dividends for each class and series of one of the common series of the state and Federal incommon series of the common series of th		n account 420 Adii	etmonte to Potaine	1 Farninge
	plain in a footnote the basis for determining				
ecur	rent, state the number and annual amounts	to be reserved or appropriat	ed as well as the to	tals eventually to be	accumulated.
), If	any notes appearing in the report to stockho	olders are applicable to this	statement, include t	hem on pages 122-1	23.
				Current	Previous
				Quarter/Year	Quarter/Year
			Contra Primary	Year to Date	Year to Date
ine	lterr (-)		Account Affected	Balance	Balance (d)
No.	(a)		(b)	(c)	(a)
39			_	<u> </u>	
40 41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Accour	nt 215)			
	APPROP. RETAINED EARNINGS - AMORT. Re	eserve, Federal (Account 215.1)			
	TOTAL Approp. Retained Earnings-Amort. Rese			1,543,966	1,543,96
	TOTAL Approp. Retained Earnings (Acct. 215, 2			1,543,966	1,543,96 354,624,87
48	TOTAL Retained Earnings (Acct. 215, 215.1, 21 UNAPPROPRIATED UNDISTRIBUTED SUBSIDER OF THE PROPERTY OF THE PR			388,826,291	334,024,07
	Report only on an Annual Basis, no Quarterly	JIANT EARNINGS (Account			
49		***************************************		49,451,103	39,802,85
	Equity in Earnings for Year (Credit) (Account 41)	8.1)		4,022,911	9,648,25
	(Less) Dividends Received (Debit)				
52					
53	Balance-End of Year (Total lines 49 thru 52)			53,474,014	49,451,10
				·	
					E Avenue
				· ·	

Name	of Respondent	This (1)	Report Is:		Date of Report (Mo, Da, Yr)	Year/Period	of Report 2007/Q4
idaho	Power Company	(2)	A Resubmission		04/11/2008	End of	2007/Q4
	, .	ļ	STATEMENT OF CAS	-I FLOV	vs		
1) Co	des to be used:(a) Net Proceeds or Payments;(b)Bonds, o	debentu	ires and other long-term deb	; (c) Incl	ude commercial paper; and (d) Ide	ntify separately su	ch items as
nvestr	nents, fixed assets, intangibles, etc. ormation about noncash investing and financing activities	muet h	a provided in the Notes to the	Financia	al statements. Also provide a reco	nciliation between	"Cash and Cash
Equiva	lents at End of Period" with related amounts on the Balar	ice She	et.				
3) Op	erating Activities - Other: Include gains and losses pertain e activities. Show in the Notes to the Financials the amou	ning to d	pperating activities only. Gair	s and los	ses pertaining to investing and fir	ancing activities s	nould be reported
4) Inve	esting Activities: Include at Other (line 31) net cash outflo	w to acc	quire other companies. Prov	de a rec	onciliation of assets acquired with	liabilities assumed	in the Notes to
	ancial Statements. Do not include on this statement the amount of leases capitalized with the plant cost.	dollar a	mount of leases capitalized	er the U	SofA General Instruction 20; inste	ad provide a recor	ciliation of the
. 1		1		<u>-</u>	Current Year to Date	Previous \	ear to Date
Line No.	Description (See Instruction No. 1 for E	xpiana	ation of Codes)		Quarter/Year		er/Year
	(a)				(b)		c)
	Net Cash Flow from Operating Activities:				76,579,025		93,929,189
	Net Income (Line 78(c) on page 117) Noncash Charges (Credits) to Income:	··········	<u></u>		70,579,020		30,329,103
	Depreciation and Depletion				94,999,200		90,803,410
	Amortization of				12,500,338		14,660,508
6	Amortization of						
7							
8	Deferred Income Taxes (Net)				35,380,117		-9,599,987
9	Investment Tax Credit Adjustment (Net)				1,142,30		326,869
10	Net (Increase) Decrease in Receivables				-12,548,004		3,814,073
11	Net (Increase) Decrease in Inventory				-6,285,284		-12,306,638
12	Net (Increase) Decrease in Allowances Inventory						
13	Net Increase (Decrease) in Payables and Accrue	d Exp	enses		-7,717,708		-24,376,845
	Net (Increase) Decrease in Other Regulatory Ass				-105,234,939		40,201,156
15	Net Increase (Decrease) in Other Regulatory Lial				-22,854,309		-57,333,724
16	(Less) Allowance for Other Funds Used During C				5,995,175		6,092,152
17	(Less) Undistributed Earnings from Subsidiary Co	ompar	iles		4,022,91 29,227,514	<u></u>	9,648,253 9,988,840
18	Other (provide details in footnote):				29,227,514	, T	9,900,040
19							<u> </u>
21		<u> </u>					
	Net Cash Provided by (Used in) Operating Activity	ties (T	otal 2 thru 21)		85,170,169		134,366,446
23		•			· · · · · · · · · · · · · · · · · · ·		
24	Cash Flows from Investment Activities:						
25	Construction and Acquisition of Plant (including la	and):					
26	Gross Additions to Utility Plant (less nuclear fuel))			-279,621,563	3	-217,813,466
27	Gross Additions to Nuclear Fuel						
28	Gross Additions to Common Utility Plant						
29	Gross Additions to Nonutility Plant						
30	(Less) Allowance for Other Funds Used During C				7,597,14		4,026,460
. 31	Other (provide details in footnote): Sale of Emios	sion A	llowance		19,845,54		11,322,948
32							
33	Cook Outflows for Diget /Total of lines 26 thru 22				-267,373,16		-210,516,978
34 35	Cash Outflows for Plant (Total of lines 26 thru 33	')	·		-207,373,107		210,010,070
	Acquisition of Other Noncurrent Assets (d)						-89,507
37	Proceeds from Disposal of Noncurrent Assets (d)	<u> </u>			525,994		34,919
38	1 redecide from Dispersion of Toxicol Term Necestra (C	,					
	Investments in and Advances to Assoc. and Sub	sidiary	Companies		-12,373,14	3	
40	Contributions and Advances from Assoc. and Su						
	Disposition of Investments in (and Advances to)				17 E 2		
42	Associated and Subsidiary Companies						
43							
44	Purchase of Investment Securities (a)				-24,348,70)	-17,978,726
45	Proceeds from Sales of Investment Securities (a)			26,110,45)	20,777,593
		-					

Name	of Respondent	This (1)	Report Is:	nal	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
Idaho	Power Company	(2)	A Resub		04/11/2008	End of
			STATEMEN	NT OF CASH FLOV	Ns .	
	les to be used:(a) Net Proceeds or Payments;(b)Bonds, onents, fixed assets, intangibles, etc.	debentu	ires and other k	ong-term debt; (c) Incl	lude commercial paper; and (d) k	dentify separately such items as
(2) Info	rmation about noncash investing and financing activities			e Notes to the Financi	ial statements. Also provide a rec	conciliation between "Cash and Cash
Equival	ents at End of Period" with related amounts on the Balar erating Activities - Other: Include gains and losses pertain	nce She ina to c	et. perating activiti	ies only. Gains and los	sses pertaining to investing and t	financing activities should be reported
in those	activities. Show in the Notes to the Financials the amou	ints of ii	nterest paid (ne	et of amount capitalize	d) and income taxes paid.	
(4) Inve	sting Activities: Include at Other (line 31) net cash outflor ancial Statements. Do not include on this statement the	w to acc	quire other com	panies. Provide a rec a capitalized per the U	conciliation of assets acquired with ISofA General Instruction 20: inst	tn liabilities assumed in the Notes to tead provide a reconciliation of the
	mount of leases capitalized with the plant cost.	a				
Line	Description (See Instruction No. 1 for E	xplana	ation of Codes	s)	Current Year to Date	Previous Year to Date
No.	(a)				Quarter/Year (b)	Quarter/Year (c)
46	Loans Made or Purchased		· · · · · · · · · · · · · · · · · · ·		(4)	"
	Collections on Loans					
48					· · · · · · · · · · · · · · · · · · ·	
	Net (Increase) Decrease in Receivables				-789,87	74
50	Net (Increase) Decrease in Inventory					551,536
51	Net (Increase) Decrease in Allowances Held for	Specul	ation			
52	Net Increase (Decrease) in Payables and Accrue	d Exp	enses			
	Other (provide details in footnote):					
	Refundable deposit for tax related liabilities			·	-43,926,94	46
55						
	Net Cash Provided by (Used in) Investing Activiti	es			-322,175,3	75 -207,221,163
	Total of lines 34 thru 55)				-322,175,3	-201,221,103
58	Cook Flows from Einanging Activities					
	Cash Flows from Financing Activities: Proceeds from Issuance of:					
	Long-Term Debt (b)				240,000,00	00 116,300,000
	Preferred Stock				2-10,000,0	,
	Common Stock		······································			
	Other (provide details in footnote):					
65		· · · · · · · · · · · · · · · · · · ·	·····			
	Net Increase in Short-Term Debt (c)				84,385,0	00 32,944,405
67	Other (provide details in footnote):					
68	Capital Infusion				51,000,0	00 47,049,883
69						
	Cash Provided by Outside Sources (Total 61 thro	u 69)			375,385,0	00 196,294,288
71						
	Payments for Retirement of:				04.000.0	20 110 200 000
	Long-term Debt (b)				-81,063,6	36 -116,300,000
	Preferred Stock					
	Common Stock Other (provide details in footnote):				-883,0	04 -2,939,991
76	Oriei (provide details in toothote):			<u> </u>		
	Net Decrease in Short-Term Debt (c)		<u> </u>			
79	The Decided in Grant Tollin Desit (a)					
	Dividends on Preferred Stock					
	Dividends on Common Stock				-53,490,2	83 -51,109,346
	Net Cash Provided by (Used in) Financing Activi	ties				
	(Total of lines 70 thru 81)				239,948,0	77 25,944,951
84						
85	Net Increase (Decrease) in Cash and Cash Equi	valent	s		1	
86	(Total of lines 22,57 and 83)				2,942,8	-46,909,766
87	•				4	
88	Cash and Cash Equivalents at Beginning of Peri	od			2,404,3	49,314,066
89					5 247 1	67 0.404.000
90	Cash and Cash Equivalents at End of period				5,347,1	67 2,404,300

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)			
Idaho Power Company	(2) A Resubmission	04/11/2008	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 120 Line No.: 5	Column: b	
Plant	\$ 8,073,030	
Regulatory Assets	3,715,904	
Unamortized Debt expense	(565,131)	
Unamortized discount	234,527	
Water Rights	1,042,008	
Total	\$12,500,338	
Schedule Page: 120 Line No.: 18	Column: b	
Non-Cash Pension expense	\$ 6,868,159	
Unbilled Revenue	(4,949,163)	
Gain on Sale of Assets	(4,268,101)	
Gain on Sale of Utility	(321,364)	
Other Current Liabilities	15,750,577	
Other Long-term Assets	2,147,078	
Other Long-Term Liabilities	14,000,328	
Total	\$29,227,514	
Schedule Page: 120 Line No.: 76	Column: b	
Other Long-term assets	\$ (336,404)	
Other Long-term liabilities	(546,600)	
Total	\$ (883,004)	

Name of Respondent		Report Is:	Date of Report	Year/Period of Report
Idaho Power Company		An Original	04/11/2008	End of 2007/Q4
	(2) [A Resubmission		
		IANCIAL STATEMENTS		Otatament of Datained
Use the space below for important notes rarnings for the year, and Statement of Cash roviding a subheading for each statement experience of a subheading for each statement experience in cumulative preferred stock. For Account 116, Utility Plant Adjustments is position contemplated, giving references to disposition contemplated, giving references to disposition. Where Accounts 189, Unamortized Loss of the explanation, providing the rate treatment of the explanation, providing the rate treatment of the explanation. If the notes to financial statements relating pplicable and furnish the data required by interest of the 3Q disclosures, respondent must pushed a material effect on the respondence of the square	n Flows, or an except where a difficant continuity of the continui	any account thereof. Class a note is applicable to magent assets or liabilities ring possible assessmer itiated by the utility. Giver origin of such amount, on orders or other authors of Debt, and 257, Unamens. See General Instructions and state the appropriate the disclosures contained where events subsequent must include in the rand practices; estimates in ifficant new borrowings of ions. However were mained in the rand practice of the possible of the disclosures contained in the rand practices; estimates in include in the rand practices; est	ssify the notes according to the notes according to the notes according to the content of additional income taxed also a brief explanation debits and credits during the crizations respecting class cortized Gain on Reacquire function 17 of the Uniform Samount of retained earning in the annual report to 121, such notes may be insured in the most recent Flauent to the end of the most recent Flauent to the end of the most recent in the preparation or modifications of existing terial contingencies exist, ot have occurred.	cluding a brief explanation of es of material amount, or of of any dividends in arrears the year, and plan of fication of amounts as plant and Debt, are not used, give system of Accounts. See affected by such the stockholders are included herein. The terim information not ERC Annual Report may be set recent year have occurred since the most recently of the financial statements; financing agreements; and the disclosure of such
natters shall be provided even though a sign Finally, if the notes to the financial statem applicable and furnish the data required by the PAGE 122 INTENTIONALLY LEFT SEE PAGE 123 FOR REQUIRED IN	ents relating ne above inst BLANK	to the respondent appeaructions, such notes ma	aring in the annual report	to the stockholders are

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
Idaho Power Company	(2) A Resubmission	04/11/2008	2007/Q4				
NOTES TO FINANCIAL STATEMENTS (Continued)							

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

Nature of Business

Idaho Power Company (IPC), a wholly-owned subsidiary of IDACORP, Inc., (IDACORP) is an electric utility with a service territory covering approximately 24,000 square miles in southern Idaho and eastern Oregon. IPC is regulated by the FERC and the state regulatory commissions of Idaho and Oregon. IPC is the parent of Idaho Energy Resources Co., a joint venturer in Bridger Coal Company, which supplies coal to the Jim Bridger generating plant owned in part by IPC.

Management Estimates

Management makes estimates and assumptions when preparing financial statements in conformity with accounting principles generally accepted in the United States of America. These estimates and assumptions include those related to rate regulation, benefit costs, contingencies, litigation, asset impairment, income taxes, unbilled revenues and bad debt. These estimates and assumptions affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. These estimates involve judgments with respect to, among other things, future economic factors that are difficult to predict and are beyond management's control. As a result, actual results could differ from those estimates.

System of Accounts

The accounting records of IPC conform to the Uniform System of Accounts prescribed by the FERC and adopted by the public utility commissions of Idaho, Oregon and Wyoming.

Regulation of Utility Operations

IPC follows SFAS 71, "Accounting for the Effects of Certain Types of Regulation," and its financial statements reflect the effects of the different rate-making principles followed by the jurisdictions regulating IPC. The application of SFAS 71 by IPC can result in IPC recording expenses in a period different than the period the expense would be recorded by an unregulated enterprise. When this occurs, costs are deferred as regulatory assets on the balance sheet and recorded as expenses in the periods when those same amounts are reflected in rates. Additionally, regulators can impose regulatory liabilities upon a regulated company for amounts previously collected from customers and for amounts that are expected to be refunded to customers.

IPC has a Power Cost Adjustment (PCA) mechanism that provides for annual adjustments to the rates charged to its Idaho retail customers. These adjustments are based on forecasts of net power supply costs, which are fuel and purchased power less off-system sales, and the true-up of the prior year's forecast. During the year, approximately 90 percent of the difference between the actual and forecasted costs is deferred with interest. The ending balance of this deferral, called the true-up for the current year's portion and the true-up of the true-up for the prior years' unrecovered or over-recovered portion, is then included in the calculation of the next year's PCA.

The effects of applying SFAS 71 are discussed in more detail in Note 6 - "Regulatory Matters."

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand and highly liquid temporary investments with maturity dates at date of acquisition of three months or less.

Derivative Financial Instruments

Financial instruments such as commodity futures, forwards, options and swaps are used to manage exposure to commodity price risk in the electricity market. The objective of the risk management program is to mitigate the risk associated with the purchase and sale of electricity and natural gas. The accounting for derivative financial instruments that are used to manage risk is in accordance with the concepts established by SFAS 133, "Accounting for Derivative Instruments and Hedging Activities," as amended.

Property, Plant and Equipment and Depreciation

The cost of utility plant in service represents the original cost of contracted services, direct labor and material, Allowance for Funds Used During Construction (AFDC) and indirect charges for engineering, supervision and similar overhead items. Maintenance and repairs of property and replacements and renewals of items determined to be less than units of property are expensed to operations. Repair and maintenance costs associated with planned major maintenance are recorded as these costs are incurred. For utility property

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replaced or renewed, the original cost plus removal cost less salvage is charged to accumulated provision for depreciation, while the cost of related replacements and renewals is added to property, plant and equipment.

All utility plant in service is depreciated using the straight-line method at rates approved by regulatory authorities. Annual depreciation provisions as a percent of average depreciable utility plant in service approximated 2.95 percent in 2007 and 2.75 percent in 2006.

Long-lived assets are periodically reviewed for impairment when events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable as prescribed under SFAS 144. SFAS 144 requires that if the sum of the undiscounted expected future cash flows from an asset is less than the carrying value of the asset, an impairment must be recognized in the financial statements.

Allowance for Funds Used During Construction

AFDC represents the cost of financing construction projects with borrowed funds and equity funds. While cash is not realized currently from such allowance, it is realized under the rate-making process over the service life of the related property through increased revenues resulting from a higher rate base and higher depreciation expense. The component of AFDC attributable to borrowed funds is included as a reduction to interest expense, while the equity component is included in other income. IPC's weighted-average monthly AFDC rates for 2007 and 2006 were 6.8 percent and 7.6 percent respectively. IPC's reductions to interest expense for AFDC were \$8 million for 2007 and \$4 million for 2006. Other income included \$6 million and \$6 million of AFDC for 2007 and 2006, respectively.

Revenues

Operating revenues for IPC related to the sale of energy are generally recorded when service is rendered or energy is delivered to customers. IPC accrues unbilled revenues for electric services delivered to customers but not yet billed at period-end. IPC collects franchise fees and similar taxes related to energy consumption. These amounts are recorded as liabilities until paid to the taxing authority. None of these collections are reported on the income statement as revenue or expense.

Income Taxes

IPC accounts for income taxes under the asset and liability method, which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. Under this method, deferred tax assets and liabilities are determined based on the differences between the financial statements and tax basis of assets and liabilities using enacted tax rates in effect for the year in which the differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date.

Consistent with orders and directives of the Idaho Public Utilities Commission (IPUC), the regulatory authority having principal jurisdiction, IPC's deferred income taxes (commonly referred to as normalized accounting) are provided for the difference between income tax depreciation and straight-line depreciation computed using book lives on coal-fired generation facilities and properties acquired after 1980. On other facilities, deferred income taxes are provided for the difference between accelerated income tax depreciation and straight-line depreciation using tax guideline lives on assets acquired prior to 1981. Deferred income taxes are not provided for those income tax timing differences where the prescribed regulatory accounting methods do not provide for current recovery in rates. Regulated enterprises are required to recognize such adjustments as regulatory assets or liabilities if it is probable that such amounts will be recovered from or returned to customers in future rates. See Note 2 for more information.

The state of Idaho allows a three-percent investment tax credit on qualifying plant additions. Investment tax credits earned on regulated assets are deferred and amortized to income over the estimated service lives of the related properties. Credits earned on non-regulated assets or investments are recognized in the year earned.

Stock-Based Compensation

Effective January 1, 2006, IPC adopted SFAS No. 123 (revised 2004), "Share-Based Payment" (SFAS 123(R)) using the modified prospective application method. SFAS 123(R) changes measurement, timing and disclosure rules relating to share-based payments, requiring that the fair value of all share-based payments be expensed. The adoption of SFAS 123(R) did not have a material impact on IPC's financial statements for the year ended December 31, 2006.

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Comprehensive Income

Comprehensive income includes net income, unrealized holding gains and losses on available-for-sale marketable securities and amounts related to a deferred compensation plan for certain senior management employees and directors. The following table presents IPC's accumulated other comprehensive loss balance at December 31 (net of tax):

	•	2007		2006
		(thousands	of dolla	rs)
Unrealized holding gains on available-for-sale securities	\$	568	\$	1,311
Deferred compensation plan		(6,724)		(7,048)
Total	\$	(6,156)	\$	(5,737)

Other Accounting Policies

Debt discount, expense and premium are deferred and being amortized over the terms of the respective debt issues.

Reclassifications

Certain items previously reported for years prior to 2007 have been reclassified to conform to the current year's presentation. Net income and shareholders' equity were not affected by these reclassifications.

New Accounting Pronouncements

SFAS 157: In September 2006, the FASB issued SFAS 157, "Fair Value Measurements." SFAS 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. SFAS 157 is effective for financial statements issued for fiscal years beginning after November 15, 2007, and interim periods within those fiscal years. IPC adopted SFAS 157 on January 1, 2008, and IPC does not expect SFAS 157 to have a material impact on its financial statements.

SFAS 159: In February 2007, the FASB issued SFAS No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities - Including an Amendment of FASB Statement No. 115" (SFAS 159). This standard permits an entity to choose to measure many financial instruments and certain other items at fair value. Most of the provisions in SFAS 159 are elective; however, the amendment to SFAS No. 115, "Accounting for Certain Investments in Debt and Equity Securities," applies to all entities with available-for-sale and trading securities. The fair value option established by SFAS 159 permits all entities to choose to measure eligible items at fair value at specified election dates. A business entity will report unrealized gains and losses on items for which the fair value option has been elected in earnings at each subsequent reporting date. The fair value option: (a) may be applied instrument by instrument, with a few exceptions, such as investments otherwise accounted for by the equity method; (b) is irrevocable (unless a new election date occurs); and (c) is applied only to entire instruments and not to portions of instruments. SFAS 159 is effective as of the beginning of an entity's first fiscal year that begins after November 15, 2007. IPC adopted SFAS 159 on January 1, 2008 and did not elect the fair value option for any existing eligible items. However, IPC will continue to evaluate items on a case-by-case basis for consideration of the fair value option.

SFAS 141(R): In December 2007 the FASB issued SFAS 141(R), "Business Combinations (Revised December 2007)." SFAS 141(R) establishes principles and requirements for how an acquirer in a business combination: 1) recognizes and measures in its financial statements the identifiable assets acquired, the liabilities assumed, and any noncontrolling interest in the acquiree; 2) recognizes and measures the goodwill acquired in the business combination or a gain from a bargain purchase; and 3) determines what information to disclose to enable users of the financial statements to evaluate the nature and financial effects of the business combination. SFAS 141(R) applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008. An entity may not apply it before that date. IPC is currently evaluating the impact of SFAS 141(R).

SFAS 160: In December 2007 the FASB issued SFAS 160, "Noncontrolling Interests in Consolidated Financial Statements." Among other things, SFAS 160 establishes a standard for the way noncontrolling interests (also called minority interests) are presented in consolidated financial statements and standards for accounting for changes in ownership interests. SFAS 160 is effective for fiscal years beginning on or after December 15, 2008. An entity may not apply it before that date. IPC is currently evaluating the impact of SFAS 160.

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FSP FIN 39-1: In April 2007 the FASB issued FASB Staff Position No. FIN 39-1 (FSP FIN 39-1), "Amendment of FASB Interpretation No. 39" (FIN 39). FSP FIN 39-1 modifies FIN 39, "Offsetting of Amounts Related to Certain Contracts," and permits reporting entities to offset receivables or payables recognized upon payment or receipt of cash collateral against fair value amounts recognized for derivative instruments that have been offset under a master netting arrangement. FSP FIN 39-1 requires disclosure of a reporting entity's accounting policy (to offset or not offset) as well as amounts recognized for the right to reclaim cash collateral, or the obligation to return cash collateral, that have been offset against net derivative positions. FSP FIN 39-1 is effective for fiscal years beginning after November 15, 2007. IPC adopted FSP FIN 39-1 on January 1, 2008 and its adoption did not have a material impact on its financial statements.

EITF Issue No. 06-11: In June 2007, the FASB ratified Emerging Issues Task Force Issue No. 06-11, "Accounting for Income Tax Benefits of Dividends on Share-Based Payment Awards" (EITF 06-11), which requires income tax benefits from dividends or dividend equivalents that are charged to retained earnings and are paid to employees for equity classified awards and outstanding equity share options to be recognized as an increase in additional paid-in capital and to be included in the pool of excess tax benefits available to absorb potential future tax deficiencies on share-based payment awards. EITF 06-11 became effective on January 1, 2008. The adoption of EITF 06-11 is not expected to have a material impact on IPC's financial statements.

2. INCOME TAXES:

The components of the net deferred tax liability are as follows:

	2	007	20	06
		(thousands of	doll	ars)
Deferred tax assets:			_	
Regulatory liability	\$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	41,825
Advances for construction		10,172		9,212
Deferred compensation		16,423		14,381
Emission allowances		6,921		12,175
Partnership Investments		572		308
Retirement benefits		20,753		26,392
Other		8,810		13,154
Total	:	106,619		117,447
Deferred tax liabilities:		007 007		220.261
Property, plant and equipment		227,337		230,361
Regulatory asset		308,290		343,590
Conservation programs		3,169		4,437
PCA		45,008		8,384
Retirement benefits		6,945		18,055
Other		564		1,871
Total		591,313		606,698
Net deferred tax liabilities	\$	484,694	\$	489,25
IACI ACICHEA TAY HADHINGS				

A reconciliation between the statutory federal income tax rate and the effective tax rate is as follows:

	2007	2006	
Computed income taxes based on statutory federal income tax rate	*	nds of dollars) \$ 48,408	
Change in taxes resulting from: Equity earnings of subsidiary companies AFDC	(1,408 (4,757		
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Capitalized Interest	2,289	1,394		
Investment tax credits	(3,578)	(3,513)		
Repair allowance	(2,450)	(2,450)		
Removal Cost	(3,787)	(1,912)		
Pension Accrual	1,022	1,902		
Capitalized overhead costs	(4,200)	(2,940)		
Tax accounting method change	0	6,122		
Uncertain Tax Positions	(3,346)	0		
Settlement of prior years tax returns	0	(6,199)		
State income taxes, net of federal benefit	6,618	7,820		
Depreciation	7,576	5,757		
Other, Net	1,771	(3,091)		
Total income tax expense	\$ 34,697 \$	44,379		
Effective tax rate	31.2 %	32.1 %		

The items comprising income tax expense are as follows:

	2007	2006	
	(thousands of dollars)		
Income taxes currently payable (receivable):			
Federal	\$ 7,963 \$	48,366	
State	(6,202)	5,286	
Total	1,761	53,652	
Income taxes deferred:			
Federal	28,412	(9,960)	
State	6,223	360	
Total	34,635	(9,600)	
Uncertain Tax Positions:			
Federal	(3,345)	0	
State	(241)	0	
Total	(3,586)	0	
Investment tax credits:			
Deferred	5,465	3,840	
Restored	(3,578)	(3,513)	
Total	1,887	327	
Total income tax expense	\$ 34,697 \$	44,379	

IDACORP's tax allocation agreement provides that each member of its consolidated group compute its income taxes on a separate company basis. Amounts payable or refundable are settled through IDACORP.

FIN 48

IPC adopted FASB Interpretation No. 48, "Accounting for Uncertainty in Income Taxes – an interpretation of FASB Statement No. 109" (FIN 48) on January 1, 2007, as required. IPC recorded an increase of \$15.1 million to opening retained earnings for the cumulative effect of adopting FIN 48. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows (in thousands of dollars):

Balance at January 1, 2007	\$ 21,180
Additions for tax positions of prior years	848
Reductions for tax positions of prior years	(4,434)

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Balance at December 31, 2007	\$	17,594		

If recognized, the \$17.6 million balance of unrecognized tax benefits would affect IPC's effective tax rate.

IPC is disputing the Internal Revenue Service's (IRS) disallowance of IPC's use of the simplified service cost method (SSCM) of uniform capitalization for tax years 2001-2003. The dispute is under review with the IRS Appeals Office. In December 2007, the Appeals Office informed IDACORP that the IRS had completed their review of IPC's SSCM settlement computations. After evaluating the IRS review findings, IPC adjusted its measurement for the SSCM uncertain tax position which resulted in a \$4.4 million reduction of the accrued liability for this item. IDACORP expects that the appeals process and the U.S. Congress Joint Committee on Taxation review process will be completed during 2008. The expected resolution would result in a decrease to IPC's unrecognized tax benefits of \$13.6 million.

IPC recognizes interest accrued related to unrecognized tax benefits as interest expense and penalties as other expense. FIN 48 allows companies to change their accounting policy election for interest and penalties upon adoption of the standard. IPC had classified interest as income taxes prior to the adoption of FIN 48. IPC's 2007 interest expense includes a \$1 million net reduction for interest related to unrecognized tax benefits. The reduction was due primarily to the decrease in IPC's interest accrual for the SSCM uncertain tax position. As of December 31, 2007, IPC had accrued interest of \$5.5 million. No penalties are accrued.

IPC is subject to examination by its major tax jurisdictions – U.S. federal and state of Idaho – for tax years 2004 through 2006. The IRS began its examination of these years in November 2007. IPC is unable to predict the outcome of this examination.

3. COMMON STOCK AND STOCK-BASED COMPENSATION:

Dividend Restrictions: IPC's articles of incorporation contain restrictions on the payment of dividends on its common stock if preferred stock dividends are in arrears. IPC has no outstanding preferred stock. Also, certain provisions of credit facilities contain restrictions on the ratio of debt to total capitalization.

IPC must obtain the approval of the Oregon Public Utility Commission (OPUC) before it could directly or indirectly loan funds or issue notes or give credit on its books to IDACORP.

IPC Common Stock

In 2007 and 2006, IDACORP contributed \$51 million and \$47 million, respectively, of additional equity to IPC. No additional shares of IPC common stock were issued.

Stock-Based Compensation

Through its parent company, IDACORP, IPC has three share-based compensation plans. IPC's employee plans are the 2000 Long-Term Incentive and Compensation Plan (LTICP) and the 1994 Restricted Stock Plan (RSP). These plans are intended to align employee and shareholder objectives related to IDACORP's long-term growth. IDACORP also has one non-employee plan, the Director Stock Plan (DSP). The purpose of the DSP is to increase directors' stock ownership through stock-based compensation.

The LTICP for officers, key employees and directors permits the grant of nonqualified stock options, incentive stock options, stock appreciation rights, restricted stock, restricted stock units, performance units, performance shares and other awards. The RSP permits only the grant of restricted stock or performance-based restricted stock. At December 31, 2007, the maximum number of IDACORP shares available under the LTICP and RSP were 1,611,355 and 108,595, respectively.

The following table shows the compensation cost recognized in income and the tax benefits resulting from these plans, for those costs associated with IPC's employees (in thousands of dollars):

	2007	2006	
Compensation cost	\$ 2,473	\$ 1,458	
Income tax benefit	\$ 967	\$ 570	

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No equity compensation costs have been capitalized.

Stock awards: Restricted stock awards have vesting periods of up to four years. Restricted stock awards entitle the recipients to dividends and voting rights, and unvested shares are restricted to disposition and subject to forfeiture under certain circumstances. The fair value of restricted stock awards is measured based on the market price of the underlying common stock on the date of grant and charged to compensation expense over the vesting period based on the number of shares expected to vest.

Performance-based restricted stock awards have vesting periods of three years. Performance awards entitle the recipients to voting rights, and unvested shares are restricted to disposition, subject to forfeiture under certain circumstances, and subject to meeting specific performance conditions. Based on the attainment of the performance conditions, the ultimate award can range from zero to 150 percent of the target award. For awards granted prior to 2006, dividends were paid to recipients at the time they were paid on the common stock. Beginning with the 2006 awards, dividends are accumulated and will be paid out only on shares that eventually vest.

The performance goals for the 2007 awards are independent of each other and equally weighted, and are based on two metrics, cumulative earnings per share (CEPS) and total shareholder return (TSR) relative to a peer group. The fair value of the CEPS portion is based on the market value at the date of grant, reduced by the loss in time-value of the estimated future dividend payments, using an expected quarterly dividend of \$0.30. The fair value of the TSR portion is estimated using a statistical model that incorporates the probability of meeting performance targets based on historical returns relative to the peer group. Both performance goals are measured over the three-year vesting period and are charged to compensation expense over the vesting period based on the number of shares expected to vest.

A summary of restricted stock and performance share activity is presented below.

	Number of Shares	Av Gra	ighted- verage int Date r Value	
Nonvested shares at December 31, 2006	184,296	\$	28.32	
Shares granted	88,519		28.94	
Shares forfeited	(4,764)		31.09	
Shares vested	(24,555)		31.16	
Nonvested shares at December 31, 2007	243,496	\$	28.20	

The total fair value of shares vested during the years ended December 31, 2007 and 2006 was \$0.9 million and \$0.6 million, respectively. At December 31, 2007, IPC had \$2.3 million of total unrecognized compensation cost related to nonvested share-based compensation that was expected to vest. These costs are expected to be recognized over a weighted-average period of 1.64 years. IPC uses IDACORP original issue and/or treasury shares for these awards.

Stock options: Stock option awards are granted with exercise prices equal to the market value of the stock on the date of grant. The options have a term of 10 years from the grant date and vest over a five-year period. Upon adoption of SFAS 123(R) on January 1, 2006, the fair value of each option is amortized into compensation expense using graded-vesting. Beginning in 2006, stock options are not a significant component of share-based compensation awards under the LTICP.

The fair values of all stock option awards have been estimated as of the date of the grant by applying a binomial option pricing model. The application of this model involves assumptions that are judgmental and sensitive in the determination of compensation expense. The following key assumptions were used in determining the fair value of options granted:

	· · · · · · · · · · · · · · · · · · ·	2007	2006		
Dividend yield, based on current dividend and sto	ck price on grant date	-	3.7%		
Expected stock price volatility, based on IDACOI		-	18%		
Risk-free interest rate based on U.S. Treasury con	nposite rate	-	4.92%		
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Expected term based on the SEC "simplified" method

6.50 years

The following table presents information about options granted and exercised (in thousands of dollars, except for weighted-average amounts):

nir value of options vested trinsic value of options exercised ash received from exercises	2	2007		2006		
Weighted-average grant-date fair value	\$		\$	-		
Fair value of options vested		579		1,275		
Intrinsic value of options exercised		11		2,883		
Cash received from exercises		40		9,614		
Tax benefits realized from exercises		4		1,127		

As of December 31, 2007, there was \$0.1 million of total unrecognized compensation cost related to stock options. These costs are expected to be recognized over a weighted average period of 0.8 years. IPC uses IDACORP original issue and/or treasury shares to satisfy exercised options.

IPC's transactions in IDACORP stock are summarized below.

	Number Avera of Exerci Shares Price		ercise	ge Remaining ise Contractual		gregate trinsic /alue 000s)
Outstanding at December 31, 2006	619,091	\$	33.84	5.71	\$	3,385
Exercised	(1,412)	·	28.37			
Forfeited	(1,636)		28.44			
Expired	(4,800)		39.91			·
Outstanding at December 31, 2007	611,243	\$	33.75	4.71	\$	2,310
Vested or expected to vest at December 31, 2007	600,362	\$	33.85	4.68	\$	2,234
Exercisable at December 31, 2007	490,139	\$	35.12	4.31	\$	1,459

4. LONG-TERM DEBT

The following table summarizes long-term debt at December 31:

	2007	2006	
	(thousands of dollars)		
First mortgage bonds:			
7.38% Series due 2007 \$	-	\$ 80,000	
7.20% Series due 2009	80,000	80,000	
6.60% Series due 2011	120,000	120,000	
4.75% Series due 2012	100,000	100,000	
4.25% Series due 2013	70,000	70,000	
6% Series due 2032	100,000	100,000	
5.50% Series due 2033	70,000	70,000	
5.50% Series due 2034	50,000	50,000	
5.875% Series due 2034	55,000	55,000	
5.30% Series due 2035	60,000	60,000	
6.30% Series due 2037	140,000	. .	

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6.25% Series due 2037		100,000	_
Total first mortgage bonds		945,000	785,000
Pollution control revenue bonds:	*		
Variable Auction Rate Series 2003 due 2024 (a)		49,800	49,800
Variable Auction Rate Series 2006 due 2026 (a)		116,300	116,300
Variable Rate Series 2000 due 2027		4,360	4,360
Total pollution control revenue bonds		170,460	170,460
American Falls bond guarantee		19,885	19,885
Milner Dam note guarantee		10,636	11,700
Unamortized premium (discount) - net		(3,409)	 (3,097)
Total long-term debt	\$	1,142,572	\$ 983,948

⁽a) Humboldt County and Sweetwater County Pollution Control Revenue bonds are secured by first mortgage bonds, bringing the total first mortgage bonds outstanding at December 31, 2007, to \$1.111 billion.

At December 31, 2007, the maturities for the aggregate amount of long-term debt outstanding were (in thousands of dollars):

	2008	2009	2010	 2011	2	012 T	herea	after
\$	1.064	\$ 81,064	\$ 1,064	\$ 121,064	\$	101,064	\$	840,661

At December 31, 2007 and 2006, the overall effective cost of IPC's outstanding debt was 5.72 percent and 5.71 percent, respectively.

On June 22, 2007, IPC issued \$140 million of its 6.30% First Mortgage Bonds, Secured Medium-Term Notes, Series F, due June 15, 2037. IPC used the net proceeds to pay down outstanding commercial paper, which had increased to \$164 million in June 2007 because of increased capital expenditures.

On October 18, 2007, IPC issued \$100 million of its 6.25% First Mortgage Bonds, Secured Medium-Term Notes, Series G, due October 15, 2037. IPC used the net proceeds to retire \$80 million of 7.38% First Mortgage Bonds due December 1, 2007, and paid down outstanding commercial paper.

On October 3, 2006, IPC completed a tax-exempt bond financing in which Sweetwater County, Wyoming issued and sold \$116.3 million aggregate principal amount of its Pollution Control Revenue Refunding Bonds Series 2006. The bonds will mature on July 15, 2026. The \$116.3 million proceeds were loaned by Sweetwater County to IPC pursuant to a loan agreement, dated as of October 1, 2006, between Sweetwater County and IPC. On October 10, 2006, the proceeds of the new bonds, together with certain other moneys of IPC, were used to refund Sweetwater County's Pollution Control Revenue Refunding Bonds Series 1996A, Series 1996B and Series 1996C totaling \$116.3 million. The regularly scheduled principal and interest payments on the Series 2006 bonds, and principal and interest payments on the bonds upon mandatory redemption on determination of taxability, are insured by a financial guaranty insurance policy issued by Ambac Assurance Corporation. IPC and Ambac entered into an Insurance Agreement, dated as of October 3, 2006, pursuant to which IPC has agreed, among other things, to pay certain premiums to Ambac and to reimburse Ambac for any payments made under the policy. To secure its obligation to make principal and interest payments on the loan made to IPC, IPC issued and delivered to a trustee IPC's First Mortgage Bonds, Pollution Control Series C, in a principal amount equal to the amount of the new bonds. The Humboldt County series 2003 \$49.8 million bonds have a similar financial guaranty insurance policy from Ambac.

On January 18, 2008, Fitch Ratings, Inc. announced that it had downgraded Ambac's insurer financial strength rating to "AA" from "AAA" and was keeping the rating on negative watch. Fitch also downgraded the Humboldt bonds and Sweetwater bonds to "AA" from "AAA." S&P and Moody's ratings for the bonds remain unchanged. However, Moody's placed Ambac's insurance financial strength rating on review for possible downgrade on January 16, 2008 and, as a result of this review, Moody's-rated securities that are guaranteed by Ambac were also placed under review for possible downgrade, except those with higher public underlying ratings. S&P also placed Ambac's financial strength, financial enhancement and issuer credit ratings on CreditWatch with negative implications on

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January 18, 2008. On February 25, 2008, S&P affirmed Ambac's "AAA" financial strength and financial enhancement ratings, but retained the negative watch.

The maximum interest rate is 14 percent for the Sweetwater bonds and at specified rates capped at 12 percent for the Humboldt bonds. On February 27, 2008, auctions were held for both series of pollution control bonds. The Sweetwater bonds had a successful auction establishing a new interest rate of 7.95 percent. The Humboldt bonds experienced a "failed auction" which resulted in a new interest rate of 5.464 percent (currently based on LIBOR multiplied by 1.75) and the Humboldt bonds continuing to be held by the current holders.

Long-Term Financing

IPC has in place a registration statement that can be used for the issuance of an aggregate principal amount of \$350 million of first mortgage bonds (including medium-term notes) and unsecured debt.

In January 2007, the IPC Board of Directors approved an increase of the maximum amount of first mortgage bonds issuable by IPC to \$1.5 billion. The amount issuable is also restricted by property, earnings and other provisions of the mortgage and supplemental indentures to the mortgage. IPC may amend the indenture and increase this amount without consent of the holders of the first mortgage bonds. The indenture requires that IPC's net earnings must be at least twice the annual interest requirements on all outstanding debt of equal or prior rank, including the bonds that IPC may propose to issue. Under certain circumstances, the net earnings test does not apply, including the issuance of refunding bonds to retire outstanding bonds that mature in less than two years or that are of an equal or higher interest rate, or prior lien bonds.

As of December 31, 2007, IPC could issue under the mortgage approximately \$535 million of additional first mortgage bonds based on unfunded property additions and \$532 million of additional first mortgage bonds based on retired first mortgage bonds. At December 31, 2007, unfunded property additions were approximately \$900 million.

The mortgage requires IPC to spend or appropriate 15 percent of its annual gross operating revenues for maintenance, retirement or amortization of its properties. IPC may, however, anticipate or make up these expenditures or appropriations within the five years that immediately follow or precede a particular year.

The mortgage secures all bonds issued under the indenture equally and ratably, without preference, priority or distinction. IPC may issue additional first mortgage bonds in the future, and those first mortgage bonds will also be secured by the mortgage. The lien of the indenture constitutes a first mortgage on all the properties of IPC, subject only to certain limited exceptions including liens for taxes and assessments that are not delinquent and minor excepted encumbrances. Certain of the properties of IPC are subject to easements, leases, contracts, covenants, workmen's compensation awards and similar encumbrances and minor defects and clouds common to properties. The mortgage does not create a lien on revenues or profits, or notes or accounts receivable, contracts or choses in action, except as permitted by law during a completed default, securities or cash, except when pledged, or merchandise or equipment manufactured or acquired for resale. The mortgage creates a lien on the interest of IPC in property subsequently acquired, other than excepted property, subject to limitations in the case of consolidation, merger or sale of all or substantially all of the assets of IPC.

5. NOTES PAYABLE:

IPC has a \$300 million credit facility which expires on April 25, 2012. Commercial paper may be issued up to the amounts supported by the bank credit facilities. Under these facilities the companies pay a facility fee on the commitment, quarterly in arrears, based on its rating for senior unsecured long-term debt securities without third-party credit enhancement as provided by Moody's and S&P. At December 31, 2007, IPC had regulatory authority to incur up to \$450 million of short-term indebtedness. Balances and interest rates of IPC's short-term borrowings were as follows at December 31 (in thousands of dollars):

				 2007		2006
				 (thousan	dollars)	
Balanc	es:					
At the	end of year			\$ 136,585	\$	52,200
	Average during the year			\$ 96,890	\$	14,211
	ted-average int		te:			

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At the end of year 5.56% 5.50% Average during the year 5.54% 5.50%

6. REGULATORY MATTERS:

Regulatory Assets and Liabilities

The following is a breakdown of IPC's regulatory assets and liabilities (in thousands of dollars):

	As of December 31, 2007								-	
Description	Remaining Amortization Period		Earning a Return		Not Earning a Return	Pending Regulatory Treatment		2007 Total		Total as of December 31, 2006
Regulatory Assets:								***		0.40.500
Income Taxes		\$		\$	309,902	\$ -	\$	309,902	\$	343,590
Benefit Plans (1)			-		17,765	-		17,765		46,181
Deferred Pension										
Costs (1)			<u> </u>		2,797			2,797		
Conservation	2010		8,107		-	-		8,107		11,349
PCA Deferral	2008		92,323		<u>-</u>	-		92,323		
Oregon Deferral (2)			5,100		-	-		5,100		9,559
Asset Retirement										
Obligations (3)			•		12,188	· -		12,188		11,206
Grid West Loans			60		746	302		1,108		1,290
Other	Through 2010		121		429	<u> </u>		550		1,853
Total (4)		\$	105,711	\$	343,827	\$ 302	\$	449,840	\$	425,028
Regulatory Liabilities:										
Income Taxes		\$	_	\$	44,580	\$ -	\$	44,580	\$	41,825
Conservation	2008		1,893	*	,	_	•	1.893		6,328
PCA Accrual	2000		1,075		-	-		_		15,173
FCA Deferral					2,145			2,145		
Asset Retirement					2,115			-,		
Obligations (3)					155,314	-		155,314		156,162
Deferred ITC			_		71,001			71,001		69,114
BPA Settlement	2008		851		71,001	_		851		2,124
Emission Allowance	2008		0.51					-		4,118
Other					586	_		586		
Total (5)		\$	2,744	\$	273,626	\$ -	\$	276,370		294.844

⁽¹⁾ See Note 8.

In the event that recovery of costs through rates becomes unlikely or uncertain, SFAS 71 would no longer apply. If IPC were to discontinue application of SFAS 71 for some or all of its operations, then these items may represent stranded investments. If IPC is not allowed recovery of these investments, it would be required to write off the applicable portion of regulatory assets and the financial effects could be significant.

General Rate Case

Idaho: On May 12, 2006, the IPUC issued an order approving a settlement of IPC's general rate case filed in October 2005. The order approved an average increase of 3.2 percent in base rate, or \$18 million in revenues, effective June 1, 2006.

Deferred (Accrued) Net Power Supply Costs

	NO. 1 (ED.	

⁽²⁾ Capped at 10 percent increase per year.

⁽³⁾ See Note 12.

⁽⁴⁾ Includes \$172 reported in other current assets on the balance sheets.

⁽⁵⁾ Includes \$2,166 reported in other current liabilities on the balance sheets.

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Idaho: IPC has a Power Cost Adjustment (PCA) mechanism that provides for annual adjustments to the rates charged to its Idaho retail customers. These adjustments are based on forecasts of net power supply costs, which are fuel and purchased power less off-system sales, and the true-up of the prior year's forecast. During the year, 90 percent of the difference between the actual and forecasted costs is deferred with interest. The ending balance of this deferral, called the true-up for the current year's portion and the true-up of the true-up for the prior years' unrecovered portion, is then included in the calculation of the next year's PCA.

On May 31, 2007, the IPUC approved IPC's 2007-2008 PCA filing. The filing increased the PCA component of customers' rates from the then existing level, which was \$46.8 million below base rates, to a level that is \$30.7 million above those base rates. This \$77.5 million increase is net of \$69.1 million of proceeds from sales of excess SO₂ emission allowances. The new rates became effective June 1, 2007.

On June 1, 2006, IPC implemented the 2006-2007 PCA, which reduced the PCA component of customers' rates from the then-existing level, which was recovering \$76.7 million above then-existing base rates, to a level that was \$46.8 million below those base rates, a decrease of approximately \$123.5 million.

Idaho Load Growth Adjustment Rate (LGAR): On January 9, 2007, the IPUC issued an order resetting IPC's LGAR to \$29.41 per MWh, effective April 1, 2007. The LGAR subtracts the cost of serving additional Idaho retail load from the net power supply costs IPC is allowed to include in its PCA. The order revised the LGAR from the original rate of \$16.84 per MWh set when the PCA began in 1993. This amount was established as the projected additional variable energy costs attributable to load growth and was subtracted from each year's PCA expense. In its petition, IPC had requested the use of the embedded cost of serving new load and a rate of \$6.81 per MWh, but the IPUC in its order determined to use the projected marginal cost, which resulted in a higher LGAR.

Emission Allowances: During 2007, IPC sold 35,000 SO₂ emission allowances for a total of \$19.6 million, after subtracting transaction fees. The sales proceeds to be allocated to the Idaho jurisdiction are approximately \$18.5 million (\$11.3 million net of tax, assuming a tax rate of approximately 39 percent). On January 15, 2008, a workshop was held to discuss whether the customer share of the Idaho jurisdictional portion of the 2007 sales proceeds should once again be included as a PCA credit or used to reduce investment costs in wind development, green tags, or other options that would provide longer term customer benefits. Because the workshop participants were unable to reach a consensus regarding the use of the SO₂ emission allowance proceeds, the IPUC determined that the case would proceed under modified procedure. Written comments were due February 25, 2008.

In 2005 and early 2006, IPC sold 78,000 SO₂ emission allowances for a total of \$81.6 million, after subtracting transaction fees. The sales proceeds to be allocated to the Idaho jurisdiction are approximately \$76.8 million (\$46.8 million net of tax, assuming a tax rate of approximately 39 percent). On May 12, 2006, the IPUC approved a stipulation that allowed IPC to retain ten percent as a shareholder benefit with the remaining 90 percent plus a carrying charge recorded as a customer benefit. This customer benefit is included in IPC's PCA calculations as a credit to the PCA true-up balance and is currently reflected in PCA rates during the June 1, 2007 through May 31, 2008 PCA rate year.

Oregon: On April 30, 2007, IPC filed for an accounting order with the OPUC to defer net power supply costs for the period of May 1, 2007, through April 30, 2008, in anticipation of higher than "normal" power supply expenses. In the Oregon general rate case, "normal" power supply expenses were set at a negative number (meaning that under normal water conditions IPC should be able to sell enough surplus energy to pay for all fuel and purchased power expenses and still have revenue left over to offset other costs). IPC requested authorization to defer an estimated \$5.7 million, which is Oregon's jurisdictional share of the excess power supply costs. IPC also requested that it earn its Oregon authorized rate of return on the deferred balance and recover the amount through rates in future years, as approved by the OPUC. IPC is awaiting an order from the OPUC.

On April 28, 2006, IPC filed for an accounting order with the OPUC to defer net power supply costs for the period of May 1, 2006, through April 30, 2007. IPC requested authorization to defer an estimated \$3.3 million, which is Oregon's jurisdictional share of the excess power supply costs. IPC also requested that it earn its Oregon authorized rate of return on the deferred balance and recover the amount through rates in future years, as approved by the OPUC. On April 25, 2007, a tentative settlement agreement was reached on the deferral application with the OPUC Staff and the Citizens' Utility Board in the amount of \$2 million. The parties also agreed that IPC would file an application for an Oregon PCA mechanism. The settlement stipulation was approved by the OPUC on December 13, 2007.

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The timing of recovery of Oregon power supply cost deferrals is subject to an Oregon statute that specifically limits rate amortizations of deferred costs to six percent per year. IPC is currently amortizing through rates power supply costs associated with the western energy situation of 2001. Full recovery of the 2001 deferral is not expected until 2009. The 2006-2007 and the 2007-2008 deferrals would have to be amortized sequentially following the full recovery of the 2001 deferral.

IPC's deferred (accrued) net power supply costs consisted of the following at December 31 (in thousands of dollars):

	2007			2006	
Idaho PCA current year:			_	(0.40.4)	
Accrual for the 2007-2008 rate year (1)	\$	-	\$	(3,484)	
Deferral for the 2008-2009 rate year (2)		85,732		-	
Idaho PCA true-up awaiting recovery (refund):					
Authorized May 2006		-		(11,689)	
Authorized May 2007		6,591		- .	
Oregon deferral:					
2001 costs		2,993		6,670	
2005 costs		-		2,889	
2006 costs		2,107		_	
Total deferral (accrual)	\$	97,423	\$	(5,614)	

⁽¹⁾ The 2007-2008 PCA adjustment included \$69 million of emission allowance sales to be credited to customers.

Fixed Cost Adjustment Mechanism (FCA)

On January 27, 2006, IPC filed with the IPUC for authority to implement a rate adjustment mechanism that would adjust rates downward or upward to recover fixed costs independent of the volume of IPC's energy sales. This filing was a continuation of a 2004 case that was opened to investigate the financial disincentives to investment in energy efficiency by IPC. This true-up mechanism would be applicable only to residential and small general service customers. The accounting for the FCA will be separate from the PCA. IPC proposed a three percent cap on any rate increase to be applied at the discretion of the IPUC.

IPC and the IPUC Staff agreed in concept to a three-year pilot program beginning January 1, 2007, and a stipulation was filed on December 18, 2006. The stipulation called for the implementation of a FCA mechanism pilot program as proposed by IPC in its original application with additional conditions and provisions related to customer count and weather normalization methodology, recording of the FCA deferral amount in reports to the IPUC and detailed reporting of demand side management (DSM) activities. The IPUC approved the stipulation on March 12, 2007. The pilot program began retroactively on January 1, 2007, and will run through 2009, with the first rate adjustment to occur on June 1, 2008, and subsequent rate adjustments to occur on June 1 of each year thereafter during the term of the pilot program. IPC accrued \$2.1 million of FCA expense in 2007.

Open Access Transmission Tariff (OATT)

On March 24, 2006, IPC submitted a revised OATT filing with the FERC requesting an increase in transmission rates. In the filing IPC proposed to move from a fixed rate to a formula rate, which allows for transmission rates to be updated each year based on FERC Form 1 data. The formula rate request included a rate of return on equity of 11.25 percent. The proposed rates would have produced an annual revenue increase for the FERC jurisdiction of approximately \$13 million based on 2004 test year data. The FERC accepted IPC's rates, effective June 1, 2006, subject to adjustment to conform to SFAS 109 tax accounting requirements, which lowered the estimated annual increase in revenues to approximately \$11 million.

On August 8, 2007, the FERC approved a settlement agreement filed in June 2007 by the parties on all issues except the treatment of contracts for transmission service that contain their own terms, conditions and rates and that were in existence before the implementation of OATT in 1996 (Legacy Agreements). The effect of this settlement was to reduce the estimated FERC jurisdictional annual revenue increase from \$11 million to approximately \$8.2 million based on 2004 test year data. The settlement agreement required that amounts collected in excess of the new rates for the June 1, 2006 through July 31, 2007 period be refunded with interest to customers. These refunds totaled approximately \$1.7 million and were paid in August 2007.

Hearings were held before the FERC in June 2007 regarding the treatment of the Legacy Agreements. IPC's position was that the

⁽²⁾ The 2008-2009 PCA deferral balance includes \$17 million of emission allowance sales in 2007.

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revenue IPC receives under the Legacy Agreements should be credited against the total transmission revenue requirement attributed to OATT customers and that the contract demands of the Legacy Agreements should not be included in the load divisor of the rate formula. The intervenors in the proceeding took the position that such contract demands should be included in the load divisor, rather than being revenue credited.

On August 31, 2007, the FERC Presiding Administrative Law Judge (ALJ) issued an initial decision (Initial Decision) with respect to the treatment of the Legacy Agreements, which is on file and publicly available at FERC Docket No. ER06-787. In the Initial Decision, the ALJ concluded that (i) the Legacy Agreements should be included in the load divisor of the rate formula and (ii) the revenue IPC receives under the Legacy Agreements should not be credited against the total transmission revenue requirement attributed to OATT customers. If the Initial Decision is implemented, IPC estimates that this ruling will reduce the estimated FERC jurisdictional annual revenue increase (based on 2004 test year data) to \$6.8 million.

IPC has appealed the Initial Decision to the FERC. However, if the Initial Decision is implemented, IPC would make additional refunds, including interest, of approximately \$2.4 million for the June 1, 2006 through December 31, 2007 period. IPC has reserved this entire amount. IPC expects to pursue recovery of amounts not received pursuant to a final order in this proceeding through additional proceedings at the FERC or through the state ratemaking process. IPC is awaiting a final FERC order.

Pension Expense

In the 2003 Idaho general rate case, the IPUC disallowed recovery of pension expense because there were no current contributions being made to the plan. On March 20, 2007, IPC filed a request with the IPUC to clarify that IPC can consider future contributions made to the pension plan a recoverable cost of service. An order approving this application would not determine the methodology of recovery but would permit IPC to record a regulatory asset related to pension costs. On June 1, 2007, the IPUC issued its order authorizing IPC to account for its defined benefit pension expense on a cash basis, and to defer and account for accrued pension expense under SFAS 87, "Employers' Accounting for Pensions," as a regulatory asset. The IPUC acknowledged that it is appropriate for IPC to seek recovery in its revenue requirement of reasonable and prudently incurred pension expense based on actual cash contributions. IPC will begin deferring pension expense to a regulatory asset account to be matched with revenue when future pension contributions are recovered through rates. The deferral of pension expense did not begin until \$4.1 million of past contributions still recorded on the balance sheet at December 31, 2006, were expensed. For 2007, approximately \$2.8 million was deferred to a regulatory asset beginning in the third quarter. IPC did not request a carrying charge to be applied to the deferral of the accrued SFAS 87 expense.

7. COMMITMENTS AND CONTINGENCIES:

Purchase Obligations:

As of December 31, 2007, IPC had agreements to purchase energy from 94 cogeneration and small power production (CSPP) facilities with contracts ranging from one to 30 years. Under these contracts IPC is required to purchase all of the output from the facilities inside the IPC service territory. For projects outside the IPC service territory, IPC is required to purchase the output that it has the ability to receive at the facility's requested point of delivery on the IPC system. IPC purchased 777,147 megawatt-hours (MWh) at a cost of \$45 million in 2007and 911,132 MWh at a cost of \$54 million in 2006.

At December 31, 2007, IPC had the following long-term commitments relating to purchases of energy, capacity, transmission rights and fuel:

	20	008	2009	2010	2011	2012	Thereafter
				(thousands	of dollars)		
Cogeneration and small power production	\$	75,813 \$	99,246	\$ 99,246 \$	103,435 \$	103,435 \$	1,511,405
Power and transmission rights Fuel		37,884 54,290	4,971 44,465	4,971 24,478	2,619 25,214	2,619 6,636	11,433 54,466

In addition, IPC has the following long-term commitments for lease guarantees, maintenance and services, and industry related fees.

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	2008	2009	2010		2011	 2012	T	hereafter
			 (thousands	of o	lollars)			
Operating leases Maintenance and service	\$ 2,568	\$ 3,336	\$ 3,336	\$	1,368	\$ 1,368	\$	5,719
agreements FERC and other industry	49,777	4,006	4,006		804	804		3,584
related fees	4,133	3,990	3,990		3,884	3,884		19,493

Guarantees

IPC has agreed to guarantee the performance of reclamation activities at Bridger Coal Company of which Idaho Energy Resources Co., a subsidiary of IPC, owns a one-third interest. This guarantee, which is renewed each December, was \$60 million at December 31, 2007. Bridger Coal Company has a reclamation trust fund set aside specifically for the purpose of paying these reclamation costs. Bridger Coal Company and IPC expect that the fund will be sufficient to cover all such costs. Because of the existence of the fund, the estimated fair value of this guarantee is minimal.

Legal Proceedings

From time to time IPC is party to legal claims, actions and complaints in addition to those discussed below. Although they will vigorously defend against them, they are unable to predict with certainty whether or not they will ultimately be successful. However, based on the companies' evaluation, they believe that the resolution of these matters, taking into account existing reserves, will not have a material adverse effect on IPC's consolidated financial positions, results of operations or cash flows.

Wah Chang: On May 5, 2004, Wah Chang, a division of TDY Industries, Inc., filed two lawsuits in the U.S. District Court for the District of Oregon against numerous defendants. IDACORP, IE and IPC are named as defendants in one of the lawsuits. The complaints allege violations of federal antitrust laws, violations of the Racketeer Influenced and Corrupt Organizations Act, violations of Oregon antitrust laws and wrongful interference with contracts. Wah Chang's complaint is based on allegations relating to the western energy situation. These allegations include bid rigging, falsely creating congestion and misrepresenting the source and destination of energy. The plaintiff seeks compensatory damages of \$30 million and treble damages.

On September 8, 2004, this case was transferred and consolidated with other similar cases currently pending before the Honorable Robert H. Whaley sitting by designation in the U.S. District Court for the Southern District of California. The companies' filed a motion to dismiss the complaint which the court granted on February 11, 2005. Wah Chang appealed the dismissal to the U.S. Court of Appeals for the Ninth Circuit on March 10, 2005. On November 20, 2007, the Ninth Circuit affirmed the dismissal. On December 10, 2007, Wah Chang filed Petitions for Rehearing and Rehearing En Banc with the U.S. Court of Appeals for the Ninth Circuit (Ninth Circuit), which were denied on January 15, 2008. If Wah Chang decides to seek Supreme Court review, time for filing its petition for certiorari will expire on April 14, 2008. The companies cannot predict whether Wah Chang will seek certiorari or whether the Supreme Court will grant it. The companies intend to vigorously defend their position in this proceeding and believe this matter will not have a material adverse effect on their consolidated financial positions, results of operations, or cash flows.

Western Energy Proceedings at the FERC:

California Power Exchange Chargeback:

As a component of IPC's non-utility energy trading in the state of California, IPC entered into a participation agreement in January 1999 with the California Power Exchange (CalPX), a California non-profit public benefit corporation which at the time operated a wholesale electricity market in California. Under the participation agreement, if a participant in the CalPX defaulted on a payment, the other participants were required to pay an allocated share of the default amount to the CalPX based upon the level of trading activity of each participant during the preceding three-month period.

On January 18, 2001, the CalPX sent IPC a "default share invoice" for \$2 million as a result of a Southern California Edison payment default of \$215 million for power purchases. IPC made this payment. On January 24, 2001, IPC terminated its participation agreement with the CalPX. On February 8, 2001, the CalPX sent a further invoice for \$5 million as a result of alleged payment defaults by Southern California Edison, Pacific Gas and Electric Company and others. However, because the CalPX owed IPC more than the claimed amount for power sold to the CalPX in November and December 2000, IPC did not pay the February 8 invoice. IPC

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essentially discontinued energy trading with the CalPX and the California Independent System Operator (Cal ISO) in December 2000.

A preliminary injunction was granted by a federal judge in the U.S. District Court for the Central District of California enjoining the CalPX from declaring any CalPX participant in default under the terms of the CalPX Tariff. On March 9, 2001, the CalPX filed for Chapter 11 protection with the U.S. Bankruptcy Court, Central District of California.

In April 2001, Pacific Gas and Electric Company filed for bankruptcy. The CalPX and the Cal ISO were among the creditors of Pacific Gas and Electric Company.

The FERC issued an order on April 6, 2001 requiring the CalPX to rescind all chargeback actions related to Pacific Gas and Electric Company's and Southern California Edison's liabilities but, on October 7, 2004, the FERC issued an order determining that it would not require the disbursement of chargeback funds until the completion of the California refund proceedings.

When the FERC approved a settlement of the California Refund matters among IE and the California Parties on May 22, 2006, the FERC also directed the CalPX to return the chargeback funds held by the CalPX. On June 1, 2006, IE received approximately \$2.5 million from the CalPX representing the return of \$2.27 million in chargeback funds plus interest.

California Refund:

In April 2001, the FERC issued an order stating that it was establishing price mitigation for sales in the California wholesale electricity market. In a June 19, 2001 order, the FERC expanded that price mitigation plan to the entire western United States electrically interconnected system. That plan included the potential for orders directing electricity sellers into California since October 2, 2000 to refund portions of their spot market sales prices if the FERC determined that those prices were not just and reasonable. After settlement discussions failed to bring resolution to the refund issues, the FERC established evidentiary hearings on July 25, 2001 to calculate refunds related to transactions in the spot markets operated by the Cal ISO and the CalPX during the period October 2, 2000, through June 20, 2001 (Refund Period).

On December 12, 2002, a FERC Administrative Law Judge issued a Certification of Proposed Findings on California Refund Liability and the FERC largely affirmed the recommendations of its Administrative Law Judge on March 26, 2003, but modified the judge's finding to enlarge refunds when it found that actual market prices paid for gas did not reliably reflect the prices that should have prevailed in competitive gas markets. The FERC also directed the Cal ISO to recalculate prices and determine the amount of "refunds" due to the organized California electricity markets. In the context of these cases, since most sellers had not been paid by the Cal ISO or the CalPX, the term "refunds" means a reduction in the amount due to sellers for power sold.

IE, along with a number of other parties, sought rehearing and judicial review of the FERC's orders.

Since that time, the Cal ISO has engaged in a detailed review of its books and records and the various adjustments the FERC has ordered to calculate "refunds." That process has taken more than four years and is not yet complete.

While those calculations were being performed, litigation before the FERC continued regarding a variety of matters that would affect the level of refunds, including among other things, cost filings, fuel cost allowance offsets, emissions offsets, cost-based recovery offsets, and allocation methods.

As the FERC issued more orders and denied rehearing, more petitions for review were filed by IE and other parties. The United States Court of Appeals for the Ninth Circuit consolidated IE's and the other parties' petitions with the petitions for review arising from earlier FERC orders in this proceeding, bringing the total number of consolidated petitions to more than two hundred. The Ninth Circuit held the appeals in abeyance pending the disposition of the market manipulation claims discussed below and the development of a comprehensive plan to brief this complicated case. The Ninth Circuit severed a subset of the stayed appeals so that briefing could commence regarding cases related to: (1) which parties are subject to the FERC's refund jurisdiction under section 201(f) of the FPA; (2) the temporal scope of refunds under section 206 of the FPA; and (3) which categories of transactions are subject to refunds.

On September 6, 2005, the Ninth Circuit issued a decision on the jurisdictional issues concluding that the FERC lacked refund authority over wholesale electric energy sales made by governmental entities and non-public utilities. On August 2, 2006, the Ninth Circuit issued its decision on the appropriate temporal reach and the type of transactions subject to the FERC refund orders and among

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other things (i) concluded that all transactions at issue in the case that occurred within or as a result of the CalPX and the Cal ISO were the proper subject of refund proceedings; (ii) refused to expand the refund proceedings into the bilateral markets including transactions with the California Department of Water Resources; (iii) approved the refund effective date as October 2, 2000, but also required the FERC to consider whether refunds, including possibly market-wide refunds, should be required for an earlier time due to claims that some market participants had violated governing tariff obligations (although the decision did not specify when that time would start, the California Parties generally had sought further refunds starting May 1, 2000); and (iv) effectively expanded the scope of the refund proceeding to transactions within the CalPX and Cal ISO markets outside the 24-hour spot market and energy exchange transactions.

While the refund proceedings were pending before the FERC, the California Attorney General filed a complaint with the FERC against sellers in the wholesale power market, including IE and IPC, alleging that the FERC's market-based rate requirements violate the FPA, and, even if the market-based rate requirements were valid, that the quarterly transaction reports filed by sellers did not contain the transaction-specific information mandated by the FPA and the FERC. The complaint sought refunds for an expanded time when compared to the basic refund proceeding. The FERC dismissed the complaint but on September 9, 2004, the Ninth Circuit concluded that although market-based tariffs are permissible under the FPA, the matter should be remanded to the FERC to consider whether the FERC should exercise remedial power (including some form of refunds) when a market participant failed to submit reports. On December 28, 2006, a number of sellers filed a certiorari petition to the U.S. Supreme Court. The Supreme Court declined to grant certiorari and the matter has now been remanded to the FERC.

On August 8, 2005, the FERC issued an order establishing the framework for filings by sellers who elected to make a cost showing to reduce their refund exposure. On September 14, 2005, IE and IPC made a joint cost filing, as did approximately thirty other sellers. That filing was contested by the California Parties (Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, the California Public Utilities Commission, the California Electricity Oversight Board, the California Department of Water Resources and the California Attorney General).

While the appeals of the California Attorney General's complaint were pending, and prior to the August 2, 2006 decision of the Ninth Circuit and the FERC action on the cost filing, IPC and IE reached a settlement with the California Parties that was approved by the FERC on May 22, 2006. That settlement anticipated the possibility of the outcome of the appeals discussed above and resolved the settling parties' claims in the event of the expansion of all of the refund proceedings as the Ninth Circuit ordered. Under the terms of the settlement, IE and IPC assigned \$24.25 million of the rights to accounts receivable from the Cal ISO and CalPX to the California Parties to pay into an escrow account for refunds to settling parties. Amounts from that escrow not used for settling parties and \$1.5 million of the remaining IE and IPC receivables that are to be retained by the CalPX are available to fund, at least partially, payment of the claims of any non-settling parties if they prevail in the remaining litigation of this matter. Any excess funds remaining at the end of the case are to be returned to IDACORP. Approximately \$10.25 million of the remaining IE and IPC receivables was paid to IE and IPC under the settlement.

Although IPC and IE had reached a settlement with the California Parties, some parties representing a small portion of the total refund exposure did not join the settlement. On March 27, 2006, the FERC rejected the IE/IPC cost filing and IE and IPC sought rehearing of the rejection. By order of April 27, 2006, the FERC tolled the time for what otherwise would have been required by statute to be a decision on the request for rehearing. That request remains pending before the FERC. IE and IPC are unable to predict how or when the FERC might rule on the request for rehearing.

On June 21, 2006, the Port of Seattle, Washington filed a request for rehearing of the FERC order approving the IPC and IE/California Parties settlement. On October 5, 2006, the FERC denied the Port of Seattle's request for rehearing and on October 24, 2006, the Port of Seattle petitioned the U.S. Court of Appeals for the Ninth Circuit for review of the FERC orders approving the settlement. On October 25, 2007 the Ninth Circuit lifted the stay as to the Port of Seattle's appeal along with two other cases with which the Port of Seattle's petition remains consolidated and severed the three cases from the remainder of the consolidated cases. The Ninth Circuit established a briefing schedule which currently concludes in late June 2008 for these three cases. A date for argument has not yet been scheduled. IPC and IE are unable to predict when or how the Ninth Circuit might rule on Port of Seattle's petition for review.

Prior to December 2005, IE had accrued a reserve of \$42 million for this matter. This reserve was calculated taking into account the uncertainty of collection from the CalPX and Cal ISO. In the fourth quarter of 2005, following the tentative agreement with the California Parties, IE reduced this reserve by \$9.5 million to \$32 million. Following payment of the \$10.25 million to IE and IPC in June 2006, IE further reduced the reserve by \$24.9 million to \$7.1 million. This reserve was calculated taking into account several

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unresolved issues in the California refund proceeding.

Market Manipulation:

On March 3, 2003, the California Parties asserted that a number of wholesale power suppliers, including IE and IPC, had engaged in a variety of forms of conduct that the California Parties contended were impermissible. IE and IPC were mentioned only in limited contexts with the overwhelming majority of the claims of the California Parties relating to the conduct of other parties. On March 20, 2003, numerous parties, including IE and IPC, submitted briefs and responsive testimony.

In a March 26, 2003 order, the FERC declined to generically apply its refund determinations to sales by all market participants, although it stated that it reserved the right to provide remedies for the market against parties shown to have engaged in proscribed conduct.

On June 25, 2003, the FERC ordered over 50 entities that participated in the western wholesale power markets between January 1, 2000 and June 20, 2001, including IPC, to show cause why certain trading practices did not constitute gaming or anomalous market behavior in violation of the Cal ISO and the CalPX Tariffs. On October 16, 2003, IPC and IE reached agreement with the FERC Staff on the two orders commonly referred to as the "gaming" and "partnership" show cause orders. The FERC Staff submitted a motion to the FERC to dismiss the "partnership" proceeding because materials submitted by IPC demonstrated that IPC did not engage in impermissible partnership market behavior. The motion to dismiss the "partnership" proceeding was approved by the FERC in an order issued on January 23, 2004 and rehearing of that order was not sought within the time allowed by statute. Regarding the gaming order, the FERC Staff determined it had no basis to proceed with most of the allegations and IPC agreed to pay \$83,373 to settle allegations of circular scheduling. IPC believed that it had defenses to the circular scheduling allegation but determined that the cost of settlement was less than the cost of litigation. In the settlement, IPC did not admit any wrongdoing or violation of any law. The "gaming" settlement was approved by the FERC on March 3, 2004.

Some parties have sought review of what they claim are the excessively narrow or excessively broad scope of the show cause orders, and the Ninth Circuit has consolidated those claims with the other matters and are holding them in abeyance. The Port of Seattle is the only party to appeal the orders of the FERC approving the gaming settlement and, like the dozens of other appeals pending before the Ninth Circuit, IPC is not able to predict when that appeal will be considered or the outcome of the judicial determination of these issues.

On June 25, 2003, the FERC also issued an order instituting an investigation of anomalous bidding behavior and practices in the western wholesale power markets. In this investigation, the FERC was to review evidence of alleged economic withholding of generation. The FERC determined that all bids into the CalPX and the Cal ISO markets for more than \$250 per MWh for the time period May 1, 2000, through October 1, 2000, would be considered prima facie evidence of economic withholding. The FERC Staff issued data requests in this investigation to over 60 market participants including IPC. IPC responded to the FERC's data requests. In a letter dated May 12, 2004, the FERC's Office of Market Oversight and Investigations advised that it was terminating the investigation as to IPC. In March 2005, the California Attorney General, the California Public Utilities Commission, the California Electricity Oversight Board and Pacific Gas and Electric Company sought judicial review in the Ninth Circuit of the FERC's termination of this investigation as to IPC and approximately 30 other market participants. IPC has moved to intervene in these proceedings. On April 25, 2005, Pacific Gas and Electric Company sought review in the Ninth Circuit of another FERC order in the same docketed proceeding confirming the agency's earlier decision not to allow the participation of the California Parties in what the FERC characterized as its non-public investigative proceeding. Formal orders holding these cases in abeyance have expired and the Ninth Circuit has not established a briefing or decision schedule. IPC is able to predict when the Ninth Circuit will schedule briefing or decision on these cases or how it may decide them.

Pacific Northwest Refund:

On July 25, 2001, the FERC issued an order establishing another proceeding to determine whether there may have been unjust and unreasonable charges for spot market sales in the Pacific Northwest during the period December 25, 2000 through June 20, 2001. A FERC Administrative Law Judge submitted recommendations and findings to the FERC on September 24, 2001 concluding that prices should be governed by the Mobile-Sierra standard of the public interest rather than the just and reasonable standard, that the Pacific Northwest spot markets were competitive and that refunds should be allowed. On December 19, 2002, the FERC reopened the proceedings to allow the submission of additional evidence related to alleged manipulation of the power market by market participants. Parties alleging market manipulation were to submit their claims to the FERC and responses were due on March 20, 2003. The Public

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Utilities District No. 1 of Grays Harbor, which had executed a six-month forward contract with IPC for which performance had been completed, intervened in this FERC proceeding, asserting that its contract should be treated as a spot market contract for purposes of the FERC's consideration of refunds and requested refunds from IPC of \$5 million. Grays Harbor did not suggest that there was any misconduct by IPC or IE. The companies submitted responsive testimony defending vigorously against Grays Harbor's refund claims. In addition, the Port of Seattle, the City of Tacoma and the City of Seattle made filings with the FERC on March 3, 2003, claiming that because some market participants drove prices up throughout the west through acts of manipulation, prices for contracts throughout the Pacific Northwest market should be re-set starting in May 2000 using the same factors the FERC would use for California markets. On June 25, 2003, after having considered oral argument held earlier in the month, the FERC terminated the proceeding and denied claims that refunds should be paid. The FERC denied rehearing on November 10, 2003, triggering the right to file for review. The Port of Seattle, the City of Tacoma, the City of Seattle, the California Attorney General, the California Public Utilities Commission and Puget Sound Energy, Inc. filed petitions for review in the Ninth Circuit. Grays Harbor terminated its participation in the case when Grays Harbor and IPC reached a settlement. On August 24, 2007, the Ninth Circuit issued an opinion in the appeal, remanding to the FERC the orders that declined to require refunds. The Ninth Circuit's opinion instructed the FERC to consider whether evidence of market manipulation submitted by the petitioners for the period January 1, 2000 to June 21, 2001 would have altered the agency's conclusions about refunds and directed the FERC to include sales to the California Department of Water Resources in the proceeding. A number of parties have sought rehearing of the Ninth Circuit's decision. IPC is unable to predict when the Ninth Circuit will rule on the requests for rehearing or the outcome of these matters.

In separate western energy proceedings, the Ninth Circuit issued two decisions on December 19, 2006 regarding the FERC's decisions not to require repricing of certain long term contracts. Those cases originated with individual complaints against specified sellers which did not include IE or IPC. The Ninth Circuit remanded to the FERC for additional consideration the agency's use of restrictive standards of contract review. In its decisions, the Ninth Circuit also questioned the validity of the FERC's administration of its market-based rate regime. The United States Supreme Court has granted certiorari in one of the cases. IPC is unable to predict how or when the Supreme Court will rule, or how the FERC might respond to any such decision or how any such decision might affect the outcome of the Pacific Northwest proceeding.

Western Shoshone National Council: On April 10, 2006, the Western Shoshone National Council (which purports to be the governing body of the Western Shoshone Nation) and certain of its individual tribal members filed a First Amended Complaint and Demand for Jury Trial in the U.S. District Court for the District of Nevada, naming IPC and other unrelated entities as defendants. Plaintiffs allege that IPC's ownership interest in certain land, minerals, water or other resources was converted and fraudulently conveyed from lands in which the plaintiffs had historical ownership rights and Indian title dating back to the 1860's or before.

On May 1, 2006, IPC filed an Answer to plaintiffs' First Amended Complaint denying all liability to the plaintiffs and asserting certain affirmative defenses including collateral estoppel and res judicata, preemption, impossibility and impracticability, failure to join all real and necessary parties, and various defenses based on untimeliness. On June 19, 2006, IPC filed a motion to dismiss plaintiffs' First Amended Complaint, asserting, among other things, that the Court lacks subject matter jurisdiction and that plaintiffs failed to join an indispensable party (namely, the United States government). On May 31, 2007, the U.S. District Court granted the defendants' motion to dismiss stating that the plaintiffs' claims are barred by the finality provision of the Indian Claims Commission Act. On June 8, 2007, plaintiffs filed a motion for reconsideration. On January 18, 2008, the District Court denied plaintiffs' motion for reconsideration, and on January 25, 2008 entered judgment in favor of IPC. On January 24, 2008, plaintiffs filed a Notice of Appeal to the Ninth Circuit. IPC and plaintiffs have not yet filed briefs on appeal, although briefing is currently scheduled for completion in April 2008. Oral argument on the appeal has not yet been scheduled. IPC intends to vigorously defend its position in this proceeding, but is unable to predict the outcome of this matter or estimate the impact it may have on IPC's consolidated financial position, results of operations or cash flows.

Sierra Club Lawsuit - Bridger: In February 2007, the Sierra Club and the Wyoming Outdoor Council filed a complaint against PacifiCorp in federal district court in Cheyenne, Wyoming alleging violations of air quality opacity standards at the Jim Bridger coal fired plant (Plant) in Sweetwater County, Wyoming. Opacity is an indication of the amount of light obscured in the flue gas of a power plant. A formal answer to the complaint was filed by PacifiCorp on April 2, 2007, in which PacifiCorp denied almost all of the allegations and asserted a number of affirmative defenses. IPC is not a party to this proceeding but has a one-third ownership interest in the Plant. PacifiCorp owns a two-thirds interest and is the operator of the Plant. The complaint alleges thousands of violations by PacifiCorp and seeks a declaration that PacifiCorp has violated opacity limits, a permanent injunction ordering PacifiCorp to comply with such limits, civil penalties of up to \$32,500 per day per violation reimbursement of the plaintiff's costs of litigation, including

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reasonable attorney fees.

The U.S. District Court has set this matter for trial commencing in April 2008. Discovery in the matter was completed on October 15, 2007. Also in October 2007, the plaintiffs and defendant filed cross-motions for summary judgment on the alleged opacity permit status of this matter. The court has not yet ruled on these motions. IPC is unable to predict the outcome of this matter or estimate the impact it may have on their consolidated financial positions, results of operations or cash flows.

Sierra Club Notice of Intent to File Suit - Boardman: On January 15, 2008, the Oregon Chapter of the Sierra Club, the Northwest Environmental Defense Center, Friends of the Columbia Gorge, Columbia Riverkeeper, and Hells Canyon Preservation Council (collectively, Sierra Club) provided a 60-day notice to Portland General Electric Company (PGE) of intent to file suit. Sierra Club alleges violations of opacity standards at the Boardman coal-fired power plant located in Morrow County, Oregon of which IPC owns ten percent. PGE owns 65 percent and is the operator of the plant. Sierra further alleges various violations of the Clean Air Act, related federal regulations and the Oregon State Implementation Plan relating to PGE's construction and operation of the plant. Sierra Club has not yet commenced litigation. Sierra Club alleges thousands of opacity permit limit violations by PGE from and before 2003, and claims that it will seek a declaration that PGE has violated opacity limits, a permanent injunction ordering PGE to comply with such limits, and civil penalties of up to \$32,500 per day per violation.

IPC intends to monitor the status of this matter but is unable to predict its outcome or what effect this matter may have on its consolidated financial position, results of operations or cash flows.

Renfro Dairy: On September 28, 2007, the principals of Renfro Dairy in Canyon County, Idaho filed a lawsuit in the District Court of the Third Judicial District of the State of Idaho against IDACORP and IPC. The plaintiffs' complaint asserts claims for negligence, negligence per se, gross negligence, nuisance, and fraud. The claims are based on allegations that from 1972 until at least March 2005, IPC discharged "stray voltage" from its electrical facilities that caused physical harm and injury to the plaintiffs' dairy herd. Plaintiffs seek compensatory damages of not less than \$1 million.

Plaintiffs have not yet served their complaint on IDACORP or IPC. If the action is pursued by the plaintiffs, the companies intend to vigorously defend their position in this proceeding and believe this matter will not have a material adverse effect on their consolidated financial positions, results of operations or cash flows.

8. BENEFIT PLANS:

SFAS 158

In December 2006 IPC adopted the recognition provisions of Statement of Financial Accounting Standards No. 158, "Employers' Accounting for Defined Benefit Pension Plans and Other Postretirement Plans - an amendment of FASB Statements No. 87, 88, 106, and 132(R)."

The measurement provisions of SFAS 158 are not required to be adopted until 2008 and require that a company measure its plan assets and benefit obligations as of its balance sheet date. IPC already uses a December 31 measurement date for its plans, so adoption of the measurement provisions of SFAS 158 is not expected to have a material effect on IPC's results of operations or cash flows.

Pension Plans

IPC has a noncontributory defined benefit pension plan covering most employees. The benefits under the plan are based on years of service and the employee's final average earnings. IPC's policy is to fund, with an independent corporate trustee, at least the minimum required under the Employee Retirement Income Security Act of 1974 (ERISA) but not more than the maximum amount deductible for income tax purposes. IPC was not required to contribute to the plan in 2007 or 2006. The market-related value of assets for the plan is equal to the fair value of the assets. Fair value is determined by utilizing publicly quoted market values and independent pricing services depending on the nature of the asset, as reported by the trustee/custodian of the plan.

In addition, IPC has a nonqualified, deferred compensation plan for certain senior management employees and directors. This plan was financed by purchasing life insurance policies and investments in marketable securities, all of which are held by a trustee. The cash value of the policies and investments exceed the projected benefit obligation of the plan but do not qualify as plan assets in the actuarial computation of the funded status.

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The following table shows the components of net periodic benefit cost for these plans:

					r)eferre d	Co	mpensation
		Pension Plan			Plan			
		2007		2006		2007		2006
	(thousands of dollars)							
Service cost	\$	15,213	\$	14,476	\$	1,409	\$	1,473
Interest cost		24,457		22,340		2,372		2,327
Expected return on assets		(33,387)		(30,817)		-		· -
Amortization of net loss		-		129		566		844
Amortization of prior service cost		650		664		173		245
Amortization of transition asset				-		-		-
Net periodic pension cost	\$	6,933	\$	6,792	\$	4,520	\$	4,889

The following table summarizes the changes in benefit obligations and plan assets of these plans:

	Pension Plan			Deferred Compensation Plan				
		2007		2006		2007		2006
				(thousand	s of	dollars)		
Change in benefit obligation:								
Benefit obligation at January 1	\$	425,599	\$	406,049	\$	41,866	\$	42,723
Service cost		15,213		14,476		1,409		1,473
Interest cost		24,457		22,340		2,372		2,327
Actuarial loss (gain)		(29,585)		(2,827)		(87)		(2,857)
Benefits paid		(15,158)		(14,439)		(2,700)		(2,352)
Plan amendments		<u> </u>		-		293		552
Benefit obligation at December 31		420,526		425,599		43,153		41,866
Change in plan assets:								
Fair value at January 1		400,924		368,053		-		-
Actual return on plan assets		22,204		47,310		•		-
Benefits paid		(15,158)		(14,439)		_		
Fair value at December 31		407,970		400,924		-		_
Funded status at end of year	\$	(12,556)	\$	(24,675)	\$	(43,153)	\$	(41,866)
Amounts recognized in the statement of								
financial position consist of:								
Current liabilities	\$	-	\$	-	\$	(2,596)	\$	(2,375)
Noncurrent liabilities		(12,556)		(24,675)		(40,557)		(39,491)
Net amount recognized	\$	(12,556)	\$	(24,675)	\$	(43,153)	\$	(41,866)
Amounts recognized in accumulated other								
comprehensive income consist of:								
Net loss	\$	5,954	\$	24,356	\$	9,200	\$	9,853
Prior service cost		3,805		4,455		1,841		1,720
Subtotal		9,759		28,811		11,041		11,573
Less amount recorded as regulatory asset		(9,759)		(28,811)		*		-
Net amount recognized in accumulated								
other comprehensive income	\$		\$	-	\$	11,041	\$	11,573
Accumulated benefit obligation	\$	346,477	\$	350,434	\$	39,851	\$	38,634

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Prior to the adoption of SFAS 158, changes in the Deferred Compensation Plan minimum liability increased other comprehensive income by \$2 million in 2006.

In 2008, IPC expects to recognize as components of net periodic benefit cost \$1.3 million from amortizing amounts recorded in accumulated other comprehensive income as of December 31, 2007, relating to the pension and deferred compensation plans. This amount consists of \$0.6 million of prior service cost for the pension plan and \$0.5 million of net loss and \$0.2 million of prior service cost for the deferred compensation plan.

The following table summarizes the expected future benefit payments of these plans:

	2008	2009	2010		2011		2012	 2013-2017
:	 		(thousa	nds	of dollars)		
Pension Plan	\$ 16,507	\$ 17,610	\$ 18,959	\$	20,512	\$	22,448	\$ 145,577
Deferred Compensation Plan	\$ 2,672	\$ 2,859	\$ 3,085	\$	3,142	\$	3,236	\$ 18,435

Plan Asset Allocations: IPC's pension plan and postretirement benefit plan weighted average asset allocations at December 31, 2007 and 2006, by asset category are as follows:

		Pension Plan		Postretirement Benefits		
Asset Category		2007	2006	2007	2006	
Equity securities		65%	68%	-%	-%	
Debt securities		22	24		· <u>-</u>	
Real estate		10	7	• -		
Other (a)		3	11	100	100	
Total	· .	100%	100%	100%	100%	

⁽a) The postretirement benefit plan assets are primarily life insurance contracts.

Pension Asset Allocation Policy: The target allocations for the portfolio by asset class are as follows:

Large-Cap Growth Stocks Large-Cap Core Stocks	12% 12%	International Growth Stocks International Value Stocks	7% 7%
Large-Cap Value Stocks		Intermediate-Term Bonds	13%
Small-Cap Growth Stocks	5%	Short-Term Bonds	10%
Small-Cap Value Stocks	5%	Core Real Estate	9%
Micro-Cap Stocks	3%	Private Equity	2%
Cash and Cash Equivalents	3%		

Assets are rebalanced as necessary to keep the portfolio close to target allocations.

The plan's principal investment objective is to maximize total return (defined as the sum of realized interest and dividend income and realized and unrealized gain or loss in market price) consistent with prudent parameters of risk and the liability profile of the portfolio. Emphasis is placed on preservation and growth of capital along with adequacy of cash flow sufficient to fund current and future payments to pensioners.

There are three major goals in IPC's asset allocation process:

- Determine if the investments have the potential to earn the rate of return assumed in the actuarial liability calculations.
- Match the cash flow needs of the plan. IPC sets cash allocations sufficient to cover the current year benefit payments and bond allocations sufficient to cover at least five years of benefit payments. IPC then utilizes growth instruments (equities, real estate, venture capital) to fund the longer-term liabilities of the plan.
- Maintain a prudent risk profile consistent with ERISA fiduciary standards.

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Allowable plan investments include stocks and stock funds, investment-grade bonds and bond funds, core real estate funds, private equity funds, and cash and cash equivalents. With the exception of real estate holdings and private equity, investments must be readily marketable so that an entire holding can be disposed of quickly with only a minor effect upon market price. Uncovered options, short sales, margin purchases, letter stock and commodities are prohibited.

Rate-of-return projections for plan assets are based on historical risk/return relationships among asset classes. The primary measure is the historical risk premium each asset class has delivered versus the return on 10-year U.S. Treasury Notes. This historical risk premium is then added to the current yield on 10-year U.S. Treasury Notes, and the result provides a reasonable prediction of future investment performance. Additional analysis is performed to measure the expected range of returns, as well as worst—case and best-case scenarios. Based on the current low interest rate environment, current rate-of-return expectations are lower than the nominal returns generated over the past 20 years when interest rates were generally much higher.

IPC's asset modeling process also utilizes historical market returns to measure the portfolio's exposure to a "worst-case" market scenario, to determine how much performance could vary from the expected "average" performance over various time periods. This "worst-case" modeling, in addition to cash flow matching and diversification by asset class and investment style, provides the basis for managing the risk associated with investing portfolio assets.

Postretirement Benefits

IPC maintains a defined benefit postretirement plan (consisting of health care and death benefits) that covers all employees who were enrolled in the active group plan at the time of retirement as well as their spouses and qualifying dependents. Benefits for employees who retire after December 31, 2002, are limited to a fixed amount, which will limit the growth of IPC's future obligations under this plan.

2007

2006

The net periodic postretirement benefit cost was as follows (in thousands of dollars):

	2007		2006
Service cost	\$ 1,368	\$	1,463
Interest cost	3,512		3,426
Expected return on plan assets	(2,777)		(2,523)
Amortization of unrecognized transition obligation	2,040		2,040
Amortization of prior service cost	(535)		(535)
Amortization of net loss	403	٠	812
Net periodic postretirement benefit cost	\$ 4,011	\$	4,683

The following table summarizes the changes in benefit obligation and plan assets (in thousands of dollars):

		2007	 2006
Change in accumulated benefit obligation:			
Benefit obligation at January 1	\$	62,913	\$ 63,633
Service cost		1,368	1,463
Interest cost		3,512	3,426
Actuarial (gain) loss		(7,431)	(2,445)
Benefits paid		(3,536)	(3,164)
Benefit obligation at December 31		56,826	62,913
	-		
Change in plan assets:			
Fair value of plan assets at January 1		32,627	29,893
Actual return on plan assets		3,129	3,158
Employer contributions		2,876	2,004
Benefits paid	A	(3,536)	 (2,428)
Fair value of plan assets at December 31		35,096	32,627
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Funded status at end of year (included in noncurrent liabilities)) :	6	(21,730)	\$	(30,286)	-	
Amounts recognized in accumulated other comprehensive inco	ome consist of	of:					
Net loss	:	\$	3,900	\$	12,086		
Prior service cost (credit)			(2,607)		(3,142)		
Transition obligation			10,200		12,240		
Subtotal			11,493		21,184		
Less amount recognized in regulatory assets			8,006		17,370	-	
Less amount included in deferred tax assets			3,487		3,814		
Net amount recognized in accumulated other comprehensive in	ncome	\$	_	\$		_ 	

In 2008, IPC expects to recognize as components of net periodic benefit cost \$1.5 million from amortizing amounts recorded in accumulated other comprehensive income as of December 31, 2007 relating to the postretirement plan. This amount consists of (\$0.5) million of prior service cost and \$2.0 million of transition obligation.

Medicare Act: The Medicare Prescription Drug, Improvement and Modernization Act of 2003 (Medicare Act) was signed into law in December 2003 and established a prescription drug benefit, as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a prescription drug benefit that is at least actuarially equivalent to Medicare's prescription drug coverage.

The following table summarizes the expected future benefit payments of the postretirement benefit plan and expected Medicare Part D subsidy receipts (in thousand of dollars):

	 2008	 2009	2	2010	20	011	20:	12	2013-2	2017
Expected benefit	\$ 4,100	\$ 4,300	\$	4,400	\$	4,600	\$	4,800	\$	25,600
payments* Expected Medicare Part										
D subsidy receipts	\$ 500	\$ 500	\$	600	\$	600	\$	700	\$	4,600

^{*}Expected benefit payments are net of expected Medicare Part D subsidy receipts.

The assumed health care cost trend rate used to measure the expected cost of benefits covered by the plan was 6.75 percent in 2007 and 2006. A one-percentage point change in the assumed health care cost trend rate would have the following effect (in thousands of dollars):

	1-Percenta	age-Point
	Increase	Decrease
Effect on total of cost components	\$ 258	\$ (195)
Effect on accumulated postretirement benefit obligation	\$ 2,144	\$ (1,696)

The following table sets forth the weighted-average assumptions used at the end of each year to determine benefit obligations for all IPC-sponsored pension and postretirement benefits plans:

		Pensi Benef		Postretire Benef		
		2007	2006	2007	2006	
Discount rate		6.4%	5.85%	6.4%	5.85%	
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	NOTES TO FINANCIAL STATEMENTS (COMMIDDE	1)	

Rate of compensation increase	4.5%	4.5%	. .	· -
Medical trend rate	. +	-	6.75%	6.75%
Measurement date	12/31/07	12/31/06	12/31/07	12/31/06

The following table sets forth the weighted-average assumptions used to determine net periodic benefit cost for all IPC-sponsored pension and postretirement benefit plans:

		Pension Benefits		rement fits
	2007	2006	2007	2006
Discount rate	5.85%	5.6%	5.85%	5.6%
Expected long-term rate of return on assets	8.5%	8.5%	8.5%	8.5%
Rate of compensation increase	4.5%	4.5%		-
Medical trend rate	· · · · · · · •	-	6.75%	6.75%

Employee Savings Plan

IPC has an Employee Savings Plan that complies with Section 401(k) of the Internal Revenue Code and covers substantially all employees. IPC matches specified percentages of employee contributions to the plan. Matching contributions amounted to \$5 million in 2007 and \$4 million in 2006.

Postemployment Benefits

IPC provides certain benefits to former or inactive employees, their beneficiaries and covered dependents after employment but before retirement. These benefits include salary continuation, health care and life insurance for those employees found to be disabled under IPC's disability plans and health care for surviving spouses and dependents. IPC accrues a liability for such benefits. The post employment benefit amounts included in other deferred credits on IPC's consolidated balance sheets at December 31 are \$3.5 million and \$4.0 million for 2007 and 2006, respectively.

Pension Protection Act

In 2006, the Pension Protection Act of 2006 (the Act), which affects the manner in which many companies, including IDACORP and IPC, administer their pension plans was signed into law. The Act made changes to a variety of rules that apply to employee benefit plans, including those dealing with minimum funding requirements of defined benefit pension plans and plan investments of defined contribution pension plans. The Act also permanently extended the pension law changes made by the Economic Growth and Tax Relief Reconciliation Act of 2001, which had been scheduled to sunset on December 31, 2010. This legislation became effective on January 1, 2008. Due to the funded status and funding policy of IPC's pension plan, the Act is not expected to have a material impact on the results of operations, financial condition, cash flows or liquidity of IPC when it was implemented.

9. PROPERTY PLANT AND EQUIPMENT AND JOINTLY-OWNED PROJECTS:

The following table presents the major classifications of IPC's utility plant in service, annual depreciation provisions as a percent of average depreciable balance and accumulated provision for depreciation for the years 2007 and 2006 (in thousands of dollars):

		2007	7		2006			
		Balance	Avg Rate		Balance	Avg Rate		
Production	\$	1,639,710	2.52%	\$	1,592,790	2.55%		
Transmission		684,399	2.13		606,947	2.18		
Distribution		1,175,429	2.58		1,097,390	2.60		
General and Other		296,801	8.29		286,567	6.74		
Total in service		3,796,339	2.95%	,	3,583,694	2.75%		
Accumulated provision for depreciation		(1,468,832)			(1,406,210)			
In service - net	\$	2,327,507		\$	2,177,484			

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	NOTES TO FINANCIAL STATEMENTS (Continued	d)	

IPC has interests in three jointly-owned generating facilities. Under the joint operating agreements, each participating utility is responsible for financing its share of construction, operating and leasing costs. IPC's proportionate share of direct operation and maintenance expenses applicable to the projects is included in the Consolidated Statements of Income. These facilities, and the extent of IPC's participation, were as follows at December 31, 2007 (in thousands of dollars):

Name of Plant	Location	Utility Plant In Service	,	nstruction Work in Progress	P	ccumulated covision for epreciation	Owner ship %	MW*
Jim Bridger Units 1-4	Rock Springs, WY	\$ 474,759	\$	8,802	\$	271,777	33	771
Boardman	Boardman, OR	70,294		161		49,288	10	64
Valmy Units 1 and 2	Winnemucca, NV	331,371		6,958		213,430	50	284

^{*}IPC share of nameplate capacity

IPC's wholly-owned subsidiary, Idaho Energy Resources Co., is a joint venturer in Bridger Coal Company, which operates the mine supplying coal to the Jim Bridger generating plant. IPC's coal purchases from the joint venture were \$51 million and \$52 million in 2007 and 2006, respectively.

IPC has contracts to purchase the energy from four PURPA qualified facilities that are 50 percent owned by Ida-West. IPC's power purchases from these facilities were \$8 million annually in 2007 and 2006.

10. INVESTMENTS:

The following table summarizes IPC's investments as of December 31 (in thousands of dollars):

	2007	2006		
IPC Investments:				
Equity method investment	\$ 76,451	\$	62,223	
Available-for-sale equity securities	21,445		21,548	
Executive deferred compensation	6,627		6,492	
Other investments	 5		4	
Total IPC investments	104,528		90,267	

Equity Method Investments

IPC, through its subsidiary Idaho Energy Resources Co., is a 33 percent owner of Bridger Coal Company, which supplies coal to the Jim Bridger generating plant owned in part by IPC. Ida-West, through separate subsidiaries, owns 50 percent of each of the following electric generation projects: South Forks Joint Venture; Hazelton/Wilson Joint Venture and Snow Mountain Hydro LLC.

IFS invests in affordable housing developments that are accounted for in accordance with APB 18, "The Equity Method of Accounting for Investments in Common Stock" and Emerging Issues Task Force Issue 94-1, "Accounting for Tax Benefits Resulting from Investments in Affordable Housing Projects," and are presented as Investments on the Consolidated Balance Sheets. All projects are reviewed periodically for impairment.

The following table presents IPC's earnings (loss) of unconsolidated equity-method investments (in thousands of dollars):

		2007	2006
Bridger Coal Company (IPC)	\$	5,553	\$ 9,347

The following table presents summarized income statement information for Bridger Coal Company (in thousands of dollars):

		2007		2006			
Operating revenues		\$ 153,126	\$	154,910			
Operating expenses		136,468		126,869		 	
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Idaho Power Company				Resubmission	on	04/11/2008	2007/Q4
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Net Income	\$	16,658	\$	28,041			

The following table presents summarized balance sheet information for Bridger Coal Company (in thousands of dollars):

		2006		
Assets				•
Current assets	\$	58,672	\$	47,723
Noncurrent assets		330,583		325,252
Total Assets	\$	389,255	\$	372,975
Liabilities Current liabilities Noncurrent liabilities	\$	25,372 134,529	\$	28,250 158,054
Total Liabilities		159,901		186,304
Joint venture capital		229,353		186,671
Total Liabilities and Joint Venture Capital	\$	389,254	\$	372,975

Investments in Debt and Equity Securities

Investments in debt and equity securities are accounted for in accordance with SFAS 115, "Accounting for Certain Investments in Debt and Equity Securities." Those investments classified as available-for-sale securities are reported at fair value, using either specific identification or average cost to determine the cost for computing gains or losses. Any unrealized gains or losses on available-for-sale securities are included in other comprehensive income.

Investments classified as held-to-maturity securities are reported at amortized cost. Held-to-maturity securities are investments in debt securities for which the company has the positive intent and ability to hold the securities until maturity. These debt securities have maturities ranging from 2008 through 2025.

The following table summarizes investments in equity securities (in thousands of dollars):

	2006					
	Gross Unrealized Gain	Gross Unrealized Loss	Fair Value	Gross Unrealized Gain	Gross Unrealized Loss	Fair Value
Available-for-sale securities (IPC)	\$ 1.059	\$ 128	\$ 21,445	\$ 2,474	\$ 322	\$ 21.548

The following table summarizes sales of available-for-sale securities (in thousands of dollars):

	2007	2006
Proceeds from sales Gross realized gains from sales	\$ 26,110 2.093	\$ 20,778 3,774
Gross realized losses from sales	762	 280

Additionally, these investments are evaluated to determine whether they have experienced a decline in market value that is considered other-than-temporary. IPC analyzes securities in loss positions as of the end of each reporting period. Any security with an unrealized loss of more than 20 percent is evaluated for other-than-temporary impairment. A security will generally be written down to market value if it has an unrealized loss of 20 percent or more for more than nine months. If additional information is available that indicates a security is other-than-temporarily impaired, it will be written down prior to the nine-month time period. In the alternative, if a

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security has been impaired for more than nine months but available information indicates that the impairment is temporary, the security will not be written down. IPC has not recognized any other-than-temporary impairments in 2007 or 2006.

The following table summarizes information regarding securities that were in an unrealized loss position at the end of each year, but for which no other-than-temporary impairment was recognized (in thousands of dollars).

	Less than	12 months	12 mont	ns or longer
	Aggregate Unrealized Loss	Aggregate Related Fair Value	Aggregate Unrealized Loss	Aggregate Related Fair Value
2007 Available-for-sale equity securities	\$ 128	\$ 1,059	\$ -	\$ -
2006 Available-for-sale equity securities	\$ 241	\$ 3,879	\$ 81	\$ 621

The available-for-sale equity securities in unrealized loss positions are diversified investments in common stock of various companies used to fund IPC's Senior Management Security Plan. The held-to-maturity debt securities in unrealized loss positions are bonds, whose market values fluctuate based on the interest rate environment. At December 31, 2007, one available-for-sale and two held-to-maturity securities were in an unrealized loss position. None of these securities had unrealized loss positions of greater than 20 percent. At December 31, 2006, eleven available-for-sale and six held-to-maturity securities were in an unrealized loss position. None of these securities had unrealized loss positions of greater than 20 percent. IPC does not consider these investments to be other-than-temporarily impaired at December 31, 2007 or 2006.

11. FAIR VALUE OF FINANCIAL INSTRUMENTS:

The estimated fair value of IPC's financial instruments has been determined using available market information and appropriate valuation methodologies. The use of different market assumptions and/or estimation methodologies may have a material effect on the estimated fair value amounts.

Cash and cash equivalents, deposits, customer and other receivables, notes payable, accounts payable, interest accrued and taxes accrued are reported at their carrying value as these are a reasonable estimate of their fair value. The estimated fair values for notes receivable, long-term debt and investments are based upon quoted market prices of the same or similar issues or discounted cash flow analyses as appropriate.

	December	31, 2	007		December	r 31, 20	006
	Carrying Amount		stimated air Value		arrying Amount		stimated ir Value
		•	(thousand	s of dol	lars)		
Assets: Notes receivable	\$ 4,859	\$	4,907	\$	5,853	\$	5,679
Investments	23,848		23,848		28,040		28,040
Liabilities:							
Long-term debt	\$ 1,145,981	\$	1,136,042	\$	987,045	\$	978,491

12. ASSET RETIREMENT OBLIGATIONS (ARO):

SFAS 143, "Accounting for Asset Retirement Obligations," as amended and interpreted, requires that legal obligations associated with the retirement of property, plant and equipment be recognized as a liability at fair value when incurred and when a reasonable estimate of the fair value of the liability can be made. Under SFAS 143, when a liability is initially recorded, the entity increases the carrying

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amount of the related long-lived asset to reflect the future retirement cost. Over time, the liability is accreted to its present value and paid, and the capitalized cost is depreciated over the useful life of the related asset. If, at the end of the asset's life, the recorded liability differs from the actual obligations paid, a gain or loss would be recognized. As a rate-regulated entity, IPC records regulatory assets or liabilities instead of accretion, depreciation and gains or losses. This treatment was approved by Order No. 29414 from the IPUC. The regulatory assets recorded under this order do not earn a return on investment.

IPC's recorded AROs relate to: removal of PCB-contaminated equipment at its distribution facilities and the reclamation and removal costs at its jointly owned coal-fired generation facilities. In 2007 changes in estimates were identified at IPC and IPC's jointly owned coal-fired generation facilities resulting in a net increase in liability of \$0.9 million.

IPC has AROs associated with its transmission system and hydroelectric facilities; however, due to the indeterminate removal date, the fair value of the associated liabilities currently cannot be estimated and no amounts are recognized in the consolidated financial statements.

The regulated operations of IPC also collect removal costs in rates for certain assets that do not have associated AROs. The adoption of SFAS 143 required IPC to redesignate these removal costs as regulatory liabilities. Costs recorded as regulatory liabilities on IPC's Consolidated Balance Sheet as of December 31, 2007 and 2006, were \$155 million and \$156 million, respectively.

The following table presents the changes in the aggregate carrying amount of AROs (in thousands of dollars):

	IP	C	
	2007		2006
Balance at beginning of year	\$ 12,911	\$	10,079
Accretion expense	692		628
Revisions in estimated cash flows	920		-
Liability incurred	- <u>-</u>		2,204
Liability settled	 (8)		-
Balance at end of year	\$ 14,515	\$	12,911

13. RELATED PARTY TRANSACTIONS (IPC):

IDACORP

IPC performs corporate functions such as financial, legal and management services for IDACORP and its subsidiaries. IPC charges IDACORP for the costs of these services based on service agreements and other specifically identified costs. For these services IPC billed IDACORP \$2 million in 2007 and \$4 million in 2006.

Ida-West

IPC purchases all of the power generated by four of Ida-West's hydroelectric projects located in Idaho. IPC paid \$8 million in both 2007 and 2006.

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Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
NOTES	TO FINANCIAL STATEMENTS (Continued	1)	

Ida-West

IPC purchases all of the power generated by four of Ida-West's hydroelectric projects located in Idaho. IPC paid \$8 million in both 2007 and 2006.

Nam	e of Respondent		eport Is:		Date	of Report	Year	Period of	Report
Idah	o Power Company	(1) [X] An Origina → A Resubm			Da, Yr) 1/2008	End	of 20	07/Q4
 	STATEMENTS OF ACCUMULA		1				D HEDG	NG ACTIV	/ITIES
1. Re	eport in columns (b),(c),(d) and (e) the amounts								
2. Re	eport in columns (f) and (g) the amounts of othe	er categories	of other casi	n flow hedges.					
3. Fo	or each category of hedges that have been acco	ounted for a	s "fair value h	edges", report the	e account	s affected and the	related a	imounts in	a footnote.
Line No.	Item	Losses or	d Gains and Available- Securities	Minimum Pen Liability adjusti	ment	Foreign Curre Hedges	ency		other stments
	(a)		b)	(net amoun (c)		· (d)			(e)
1	Balance of Account 219 at Beginning of								
	Preceding Year		2,725,005	(6,1	50,330)				
2	Preceding Qtr/Yr to Date Reclassifications					1		: .	
	from Acct 219 to Net Income Preceding Quarter/Year to Date Changes in	(2,127,497)			·····			
ľ	Fair Value		713,442	6.	150,330				7,048,073)
4	Total (lines 2 and 3)	(1,414,055)	***************************************	150,330			`	7,048,073)
5	Balance of Account 219 at End of Preceding Quarter/Year		1,310,950						7,048,073)
6	Balance of Account 219 at Beginning of		1,010,000						7,040,073)
	Current Year		1,310,950					(7,048,073)
/	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		000 040						
8	 		922,013)						450,330
	Fair Value		178,312				1	,	126,006)
	Total (lines 7 and 8)	(743,701)					· · · · · · · · · · · · · · · · · · ·	324,324
10	Balance of Account 219 at End of Current							************	
	Quarter/Year		567,249					(6,723,749)
			*						
			-						
									* * * * * * * * * * * * * * * * * * *
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Name	e of Respondent		This Report Is: (1) X An Origi		Date	of Report	Year/	Period of Report
Idah	o Power Company		(1) X An Origi (2) A Result	nal mission	(Mo,	of Report Da, Yr) 1/2008	End o	
	STATEMENTS OF A	CCUMULATED	COMPREHENSIN	FINCOME COM	PREHENIC	1/2008	n HEDOII	NC ACTIVITIES
				E INCOME, COM	INCITCING	SIVE INCOME, AN	חבטפוו	NG ACTIVITIES
						. *		
Line	Other Cash Flow		Cash Flow	Totals for e		Net Income (Ca		Total
No.	Hedges Interest Rate Swaps		Hedges	category of i		Forward from		Comprehensive
	intorest Nate Swaps	· 1·	Specify]	recorded Account 2		Page 117, Line	78)	Income
	(f)		(g)	(h)		(i)		()
1					425,325)	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
2		·		(2,	127,497)			
3				(184,301)			
4		· · · · · · · · · · · · · · · · · · ·			311,798)	93,92	29,189	91,617,391
5 6					737,123)			
7					737,123)			
8				 	471,683) 52,306			
9				1	419,377)	76 5	79,025	76,159,648
. 10					156,500)	70,57	9,025	70,109,048
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Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company (1) X An Original (Mo, Da, Yr) (2) A Resubmission 04/11/2008				End of 2007/Q4
	SUMMAI	RY OF UTILITY PLANT AND ACC	1	
		DEPRECIATION. AMORTIZATION		
	t in Column (c) the amount for electric function, in	n column (d) the amount for gas fu	nction, in column (e), (f), and (g) report other (specify) and in
colum	n (f) common function.			
Lina	Classification		Total Company for the	Electric
Line No.			Current Year/Quarter Ended	(c)
4	(a) Utility Plant		(b)	
	In Service			
	Plant in Service (Classified)		3,796,793,71	1 3,796,793,711
	Property Under Capital Leases		3,790,793,71	3,790,793,711
	Plant Purchased or Sold			
	Completed Construction not Classified			
	Experimental Plant Unclassified			
	Total (3 thru 7)		3,796,793,71	1 3,796,793,711
	Leased to Others			3,733,733,77
	Held for Future Use		3,365,52	7 3,365,527
	Construction Work in Progress		257,589,90	
12	Acquisition Adjustments		-454,44	9 -454,449
13	Total Utility Plant (8 thru 12)		4,057,294,68	9 4,057,294,689
14	Accum Prov for Depr, Amort, & Depl		1,468,831,76	8 1,468,831,768
15	Net Utility Plant (13 less 14)		2,588,462,92	1 2,588,462,921
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation		1,430,468,59	3 1,430,468,593
	Amort & Depl of Producing Nat Gas Land/Land F	-		
	Amort of Underground Storage Land/Land Rights	8		
	Amort of Other Utility Plant	· · · · · · · · · · · · · · · · · · ·	38,713,47	
	Total In Service (18 thru 21)		1,469,182,07	1,469,182,071
	Leased to Others	· · · · · · · · · · · · · · · · · · ·		
	Depreciation			
	Amortization and Depletion			
	Total Leased to Others (24 & 25) Held for Future Use			
	Depreciation Depreciation			
	Amortization			
30				
31	tara <u>and a salah a salah ang ang ang ang ang ang ang ang ang ang</u>			
	Amort of Plant Acquisition Adj		-350,30	3 -350,303
	Total Accum Prov (equals 14) (22,26,30,31,32)		1,468,831,76	
	· · · · · · · · · · · · · · · · · · ·			
<u> </u>				

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho	Power Company	(1) X An Original (2) A Resubmission	04/11/2008	End of 2007/Q4
	EI ECTRI	IC PLANT IN SERVICE (Account 1		
4 D-				
	eport below the original cost of electric plant in ser addition to Account 101, Electric Plant in Service	. •		int Purchased or Sold:
	unt 103, Experimental Electric Plant Unclassified;	· · · · · · · · · · · · · · · · · · ·		int i dionased of Gold,
	clude in column (c) or (d), as appropriate, correcti			
	r revisions to the amount of initial asset retiremen			olumn (c) additions and
	tions in column (e) adjustments.	, , ,		
5. En	nclose in parentheses credit adjustments of plant	accounts to indicate the negative	effect of such accounts.	
	assify Account 106 according to prescribed according			
	umn (c) are entries for reversals of tentative distri			
	nt retirements which have not been classified to			
	ments, on an estimated basis, with appropriate co	ontra entry to the account for accu		
Line	Account		Balance Beginning of Year	Additions
No.	(a)		(b)	(c)
1	1. INTANGIBLE PLANT			
2	(301) Organization		62,16	
3	(302) Franchises and Consents		21,711,62	
4	(303) Miscellaneous Intangible Plant		50,320,24	
	TOTAL Intangible Plant (Enter Total of lines 2, 3	i, and 4)	72,094,03	6,494,661
	2. PRODUCTION PLANT			
	(310) Land and Land Rights	······································	1,370,31	
			130,536,69	
	(312) Boiler Plant Equipment		505,458,26	24,736,981
11			400 505 04	7 674 262
			122,585,94	
13			61,359,20 13,086,51	
14	(316) Misc. Power Plant Equipment (317) Asset Retirement Costs for Steam Produc	tion	3,836,56	
	TOTAL Steam Production Plant (Enter Total of I		838,233,51	
17	B. Nuclear Production Plant	mes 8 unu 13)	000,200,01	00,022,727
18				
19		<u> </u>		
20	(322) Reactor Plant Equipment			
21	(323) Turbogenerator Units			
22	(324) Accessory Electric Equipment			
23				
	(326) Asset Retirement Costs for Nuclear Produ	etion		
25				
26	TOTAL Nuclear Production Plant (Enter Total of	lines 18 thru 24)		
	TOTAL Nuclear Production Plant (Enter Total of C. Hydraulic Production Plant	f lines 18 thru 24)		
27	C. Hydraulic Production Plant (330) Land and Land Rights	f lines 18 thru 24)	22,523,45	
28	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements	f lines 18 thru 24)	133,690,04	7 11,955,032
28	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways	f lines 18 thru 24)	133,690,04 244,621,04	17 11,955,032 11 1,461,865
28 29 30	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators	f lines 18 thru 24)	133,690,04 244,621,04 187,440,90	7 11,955,032 11 1,461,865 18 480,338
28 29 30 31	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment	f lines 18 thru 24)	133,690,04 244,621,04 187,440,90 36,805,77	7 11,955,032 11 1,461,865 08 480,338 75 941,185
28 29 30 31 32	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment	f lines 18 thru 24)	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44	17 11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236
28 29 30 31 32 33	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges		133,690,04 244,621,04 187,440,90 36,805,77	17 11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236
28 29 30 31 32 33 34	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Prod	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43	17 11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236 10 542,255
28 29 30 31 32 33 34 35	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44	11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236 10 542,255
28 29 30 31 32 33 34 35 36	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43	11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236 10 542,255 19 20,987,944
28 29 30 31 32 33 34 35 36 37	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Prod TOTAL Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09	11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236 18 542,255 19 20,987,944
28 29 30 31 32 33 34 35 36 37	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09	11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236 30 542,255 19 20,987,944
28 29 30 31 32 33 34 35 36 37 38	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61	11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236 30 542,255 19 20,987,944 15 464,215 11 245,078
28 29 30 31 32 33 34 35 36 37 38 39 40	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03	11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236 18 542,255 19 20,987,944 15 32 464,215 11 245,078 13 28,495,093
28 29 30 31 32 33 34 35 36 37 38	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46	11,955,032 11,461,865 18,480,338 15,941,185 17,701,236 10,542,255 10,92 10,987,944 10,55 11,245,078 13,28,495,093 140,203,128
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment	duction	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46 4,681,67	11,955,032 11 1,461,865 18 480,338 15 941,185 17 701,236 18 542,255 19 20,987,944 15 1 245,078 18 28,495,093 18 9,373,969
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment	duction of lines 27 thru 34)	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46	11,955,032 11 1,461,865 13 480,338 15 941,185 17 701,236 18 20,987,944 18 22 464,215 19 245,078 19 245,078 10 245,078 11 245,078 12 40,203,128 13 9,373,969
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment	duction of lines 27 thru 34)	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46 4,681,67	11,955,032 11,461,865 18,480,338 15,941,185 17,701,236 19,000 19
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Product	duction of lines 27 thru 34) tion 7 thru 44)	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46 4,681,67 1,385,24	11,955,032 11,461,865 18,68 480,338 15 941,185 17 701,236 18,00 542,255 19 20,987,944 15 16 22 464,215 17 245,078 18 33 28,495,093 18 9,373,969 18 872,982 19 -751,791
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Product TOTAL Other Prod. Plant (Enter Total of lines 3	duction of lines 27 thru 34) tion 7 thru 44)	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46 4,681,67 1,385,24	11,955,032 11,461,865 18,68 480,338 15 941,185 17 701,236 18,00 542,255 19 20,987,944 15 16 22 464,215 17 245,078 18 33 28,495,093 18 9,373,969 18 872,982 19 -751,791
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Product TOTAL Other Prod. Plant (Enter Total of lines 3	duction of lines 27 thru 34) tion 7 thru 44)	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46 4,681,67 1,385,24	11,955,032 11,461,865 18,68 480,338 15 941,185 17 701,236 18,00 542,255 19 20,987,944 15 16 22 464,215 17 245,078 18 33 28,495,093 18 9,373,969 18 872,982 19 -751,791
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Product TOTAL Other Prod. Plant (Enter Total of lines 3	duction of lines 27 thru 34) tion 7 thru 44)	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46 4,681,67 1,385,24	11,955,032 11,461,865 18,68 480,338 15 941,185 17 701,236 18,00 542,255 19 20,987,944 15 16 22 464,215 17 245,078 18 33 28,495,093 18 9,373,969 18 872,982 19 6 -751,791
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power PLant Equipment (336) Roads, Railroads, and Bridges (337) Asset Retirement Costs for Hydraulic Production Plant (Enter Total D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products, and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment (346) Misc. Power Plant Equipment (347) Asset Retirement Costs for Other Product TOTAL Other Prod. Plant (Enter Total of lines 3	duction of lines 27 thru 34) tion 7 thru 44)	133,690,04 244,621,04 187,440,90 36,805,77 15,590,44 6,950,43 647,622,09 402,74 5,301,73 3,520,61 29,957,03 61,685,46 4,681,67 1,385,24	11,955,032 11,461,865 18,68 480,338 15 941,185 17 701,236 18,00 542,255 19 20,987,944 15 16 22 464,215 17 245,078 18 33 28,495,093 18 9,373,969 18 872,982 19 6 -751,791

Name of Respondent	This Report Is:		Date of Report	Year/Period	of Benort	
Idaho Power Company	(1) X An O	riginal	(Mo, Da, Yr)	End of	2007/Q4	
dano i ovor company		submission	04/11/2008			
Patalla di cara dalla cara da catalla carta da cara	ELECTRIC PLANT IN SERVICE			annet distribution	on of these	
	sifications in columns (c) and (d), ince a above instructions and the texts of se at end of year.					
classifications arising from distributi	ons or transfers within utility plant action of amounts initially recorded in A	ccount 102, include in	column (e) the amounts wi	th respect to acc	umulated	
provision for depreciation, acquisition account classifications.	on adjustments, etc., and show in co	lumn (f) only the offset	to the debits or credits dist	ributed in colum	n (f) to prìi	mary
	re and use of plant included in this a	ccount and if substantia	al in amount submit a supp	lementary stater	nent show	ing
	lant conforming to the requirement o				·	
	e reported balance and changes in A d journal entries have been filed with					
Retirements	Adjustments	Transfers	Bala	nce at	<u></u>	Line
(d)	(e)	(f)	End o	f Year g)		No.
						1
				5,703		2
5				21,771,624		3
7,796,777 7,796,782				49,014,582 70,791,909		<u>4</u> 5
1,130,102			<u> </u>	. 0, 101,000		6
						7
				1,370,319		8
57,744		<u> </u>		131,443,882		9 10
5,475,988				524,719,259		11
3,326,718				126,933,588		12
62,678				61,605,735		13
401,099				14,627,694		14
0.004.007				4,731,236		15 16
9,324,227				865,431,713		17
						18
						19
44						20
						21 22
						23
			·			24
	-					25
						26
297,607				27,131,877 145,349,446		27 28
295,633 25,000				246,057,906		29
65,312				187,855,934		30
173,471				37,573,489		31
2,954				16,288,729		32
				7,492,685		33 34
859,977				667,750,066		35
~~~,Vf f						36
				402,745		37
	**************************************			5,765,947		38
14,854,734				3,765,689 43,597,392		39 40
-15,200,000	·			36,682,334		41
,200,000				14,055,647		42
				2,258,227		43
				100 507 001		44
-345,266 9,838,938				106,527,981 1,639,709,760		45 46
9,030,930	· · · · · · · · · · · · · · · · · · ·			1,000,700,700		70
		1				
		1				
	<u> </u>	L				

Name of Res	spondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Powe	r Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4
	ELECTRIC DI /	ANT IN SERVICE (Account 101, 102,		
lina I	Account	ANT IN SERVICE (ACCOUNT 101, 102,		I Additions
Line No.	Account		Balance Beginning of Year	
	(a)		(b)	(c)
47 3. TRA	ANSMISSION PLANT			
	Land and Land Rights		28,752,	
49 (352) 5	Structures and Improvements		36,782,	
	Station Equipment		245,790,	
	Towers and Fixtures		98,003,	
	Poles and Fixtures		77,282,	
	Overhead Conductors and Devices	:	120,016,	810 19,772,786
	Underground Conduit			
	Underground Conductors and Devices			
	Roads and Trails		318,	351
	) Asset Retirement Costs for Transmission			
	L Transmission Plant (Enter Total of lines	48 thru 57)	606,947,	191 80,256,068
	TRIBUTION PLANT			
	Land and Land Rights		4,607,	
	Structures and Improvements		20,494,	
	Station Equipment		142,958,	,358 9,392,314
	Storage Battery Equipment			
	Poles, Towers, and Fixtures		194,701,	
	Overhead Conductors and Devices		98,919,	<u> </u>
	Underground Conduit		43,632	
	Underground Conductors and Devices		162,348	
	Line Transformers		318,762	
	Services		51,272	
70 (370) (			52,622	
	Installations on Customer Premises		2,634	,033 139,954
	Leased Property on Customer Premises			
	Street Lighting and Signal Systems		4,067	
	Asset Retirement Costs for Distribution Pla		370	
	L Distribution Plant (Enter Total of lines 60		1,097,389	,958 92,412,474
	GIONAL TRANSMISSION AND MARKET	OPERATION PLANT		<u> </u>
	Land and Land Rights			
	Structures and Improvements		<u></u>	
	Computer Hardware		<u> </u>	
	Computer Software			
	Communication Equipment			
	Miscellaneous Regional Transmission and			
	Asset Retirement Costs for Regional Trans			
	L Transmission and Market Operation Plan	nt (Total lines 77 thru 83)		
	NERAL PLANT			
	Land and Land Rights		8,760	
	Structures and Improvements		64,391	
	Office Furniture and Equipment		37,350	
	Transportation Equipment		51,050	
	Stores Equipment	····		,361 185,107
	Tools, Shop and Garage Equipment		4,222	
	Laboratory Equipment		9,761	
	Power Operated Equipment		7,306	
	Communication Equipment		28,196	
	Miscellaneous Equipment		2,904	
	OTAL (Enter Total of lines 86 thru 95)		214,927	,062 23,524,250
	Other Tangible Property			
	1) Asset Retirement Costs for General Plan		<u> </u>	
	AL General Plant (Enter Total of lines 96, 9	7 and 98)	214,927	
	AL (Accounts 101 and 106)		3,584,148	,359 259,446,033
	Electric Plant Purchased (See Instr. 8)			
	) (102) Electric Plant Sold (See Instr. 8)			
	Experimental Plant Unclassified			
104 TOTA	AL Electric Plant in Service (Enter Total of I	ines 100 thru 103)	3,584,148	3,359 259,446,03
			I ·	I to the second of the second

Idaho Power Company	(1) X An (2) A	original Resubmission	(Mo, Da, Yr) 04/11/2008	End of	2007/Q4
	ELECTRIC PLANT IN SERVI				
Retirements	Adjustments	Transfer	s	Balance at	Line
(d)	(e)	(f)	=	nd of Year (g)	No.
					47
92		ľ		31,094,271	48
56,989				40,254,296	49
2,177,755				262,977,911	50
56,209				121,741,698	51
375,227				88,360,864	52
137,462				139,652,134	53
					54
					55
				318,351	56
					57
2,803,734	aanimaa aa			684,399,525	58
					59
493				4,385,782	60
12,680				21,657,452	61
667,925				151,682,747	62
	The state of the s				63
2,145,266				203,942,363	64
1,650,661				106,511,815	65
155,959				46,129,157	66
1,243,316				171,154,321	67 68
6,699,825				352,640,906	69
445,996				53,887,678 56,322,932	70
1,235,877				2,732,980	71
41,007	······································		<u></u>	2,732,900	72
74,757				4,121,273	73
14,151				259,264	74
14,373,762				1,175,428,670	75
14,070,702	and a sure of the	· · · · · · · · · · · · · · · · · · ·	<u></u>	1,110,120,010	76
					77
					78
				,	79
					80
					81
					82
					83
					84
					85
34,566				8,873,130	86
734,902				68,791,678	87
7,349,071	<u> </u>			38,195,783	88
990,416				57,256,775	89
92,789				1,074,679	90
101,766				4,410,226	91 92
163,390				10,232,418	
361				8,709,964 25,893,136	
2,462,397				3,026,058	
57,807				226,463,847	96
11,987,465				<u> </u>	97
			<del></del>		98
11,987,465				226,463,847	99
46,800,681				3,796,793,711	100
40,000,001				-,,,, 11	101
					102
				<del></del>	103
46,800,681				3,796,793,711	
	With the second				
			ľ		

	e of Respondent De Power Company	This Report Is: (1) X An Origina (2) A Resubm		(Mo, I	of Report Da, Yr) /2008	Year/f End o	Period of Report f 2007/Q4
	· -	1 ' 1 1	1			<u> </u>	
		ECTRIC PLANT HEL					
	port separately each property held for future use	at end of the year hav	ring an original cost	t of \$250	0,000 or more. G	roup otner	items of property neith
or tut	ure use. r property having an original cost of \$250,000 or r	more previously used	in utility operations	. now he	eld for future use.	give in col	umn (a), in addition to
. FU ther	required information, the date that utility use of su	uch property was disc	ontinued, and the d	ate the	original cost was	transferred	to Account 105.
<del></del>	Description and Location		Date Originally Inc	luded L	ate Expected to	be used	Balance at
.ine   No.	Of Property (a)		in This Accou (b)	ınt	in Utility Ser (c)	vice	End of Year (d)
	Land and Rights:	······································	(0)		ζ-7		
2	Boise Operations Center		12/3	1/82			768,37
3	Production						185,24
4	Transmission Stations						360,81
	Transmission Lines						69,26
	Distribution Stations						1,137,97
7	Beacon Light Substation (1)		12/3	0/02			465,66
8	Deacon Light Cubstation (1)	<u></u>					
9							
	Boise Operations Center		12/3	1/82			72,78
		·	12/3				47,00
11				1/81			178,09
12	Transmission Stations		12/3	,			80,30
13	Distribution Stations						
14							
15							
16							
17							
18							
19	Column B if no date listed it is various						
20							
21	Other Property:					<del>-                                    </del>	
22							
23							
24							
25							
26							
	(1) a portion of Beacon Light was classified in						
	account 101000 in the prior year. In 2007 it						
29							
30							
31		<del>.,</del>					
32							
33		· · · · · · · · · · · · · · · · · · ·					
34	The state of the s						
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44			<u> </u>				
45							
46							<u> </u>
. '				-			
47	Total						3,3

Name	of Respondent			port Is:	Date of Report	Year/Period of Report
Idaho	Power Company	(1) (2)	Ē	] An Original ] A Resubmission	(Mo, Da, Yr) 04/11/2008	End of
	CONSTRUC	TION	W	ORK IN PROGRESS ELEC	CTRIC (Account 107)	
2. Sho Accour	oort below descriptions and balances at end of ye ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) or projects (5% of the Balance End of the Year fo	demor	nsti	ation" projects last, under a d	caption Research, Develo	
Line No.	Description of Project	Construction work in progress - Electric (Account 107)				
	(a) DANSKIN UNIT #1 - 160 MW CT (2					(b) 47,664,001
2	ROLLUP RELIC COST BROWNLEE					37,166,859
3	ROLLUP RELIC COST HELLS CANYON					25,469,840
4	ROLLUP RELIC COST OXBOW					11,672,742
5	T7230601 DANSKIN-HUBBARD 230 K					8,932,442
6	HELLS CANYON RELICENSING OUTSI	····				8,342,890
7	CIAC LIABILITY RECLASS					7,226,739
8	TURBINE BLADES AND VANES - CAP		-			5,745,426
9	VALMY UNDISTRIBUTED WORK ORDER			······································		3,922,799
10	DANSKIN-BENNETT 230 KV		-			3,021,500
11	CRBU0601 SERIES CAPACITOR	*********				2,813,120
12	AP ACCRUAL ESTIMATE	·····			······································	2,798,000
13	WQ - ONGOING HELLS CANYON RELI					2,679,679
14	PURCHASE STAR PROPERTY FOR NOR					2,629,980
15	LOWER MALAD FISH PASSAGE					2,561,437
16	INSTALL 230KV PHASE SHIFTER AT	···············				2,277,515
17	MAINFRAME UPGRADE					2,234,580
18	BUILD NEW POLE LINE SUBSTATION			······································		2,149,526
19	MOBILE WORKFORCE MANAGEMENT 20					2,076,833
20	ENTERPRISE STORAGE					2,074,637
21	BRIDGER UNDISTRIBUTED WORK ORD					2,032,908
22	HCC RELICENSING FISH2004 FEASI					1,768,350
23	DNPR0601 NETWORK					1,442,887
24	SPVY0502-NEW 138-12.5KV SUBSTA					1,418,087
25	REL-HELLS CANYON COMPLEX FY200					1,404,936
26	DNPR-MNJ1 REBUILD LINE 919 WI					1,380,996
27	PURCHASE MCCALL PROPERTY FOR O					1,358,663
28	VALMY 34534 U1 OVERFIRE AIR SY					1,344,833
29	HUBBARD NEW 230 KV SWITCHING S					1,330,097
30	LINE 470 CONSTRUCTION NWMS-MCA					1,328,047
31	VALMY 98196159 RELINE EVAPORAT			·		1,298,792
32	#3 CONTROL AND EQUIPMENT UPGRA					1,236,191
33	NWTF 138 KV TAP					1,191,093
34	COST CENTER 317 DELIVERY CAPIT			***************************************		1,183,991
35	REPLACE METALCLAD					1,183,464
36	MCAL0503-CONVERT 69KV TO 138KV					1,154,869
37	342 COST CENTER DELIVERY CAPIT					1,153,474
38	REPLACE NMPA METALCLAD SECT.1			· · · · · · · · · · · · · · · · · · ·		1,093,806
39	WATER MGMT-SHOP BUILDING PURCH					1,076,468
40	DNPR0601 OPERATIONS			<del></del>		990,887
41	LINE 470 CONSTRUCTION STKY-TMR	······································				987,211
42	326-COST CENTER DELIVERY CAPIT					958,530
43	TOTAL					257.589.900

	e of Respondent D Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report End of
	CONSTRUC	TION WORK IN PROGRESS E		
1. Re	port below descriptions and balances at end of ye			
2. She Accou	ow items relating to "research, development, and int 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	demonstration" projects last, under	r a caption Research, Devel	
Line No.	Description of Project (a)	ot .		Construction work in progress - Electric (Account 107) (b)
1	BMPR - 230KV LINE TERMINAL			945,082
2	RIVER ENGHELLS CANYON CONTIN			938,195
3	MPSN - MIDPOINT EAST RAS UPGRA			922,068
4	HCC RELICENSING, FISH2004 ANAD			875,996
5	ROLLUP RELIC COST SWAN FALLS			875,241
6	SWAN FALLS RELICENSING			853,969
7	DONN0701 INSTALL 80MVAR 138KV			845,909
- 8	RIVER ENGHELLS CANYON CONTIN			815,091
9	HCC RELICENSING, FISH2004 REDB			804,872
10	OP. HYDRO PHASE V STREAMFLO			728,096
11	HCC RELICENSING, FISH2004 INST			724,668
12	JIM BRIDGER RAS-A AND RAS-B			723,455
13	PAYROLL & IBNR ACCRUAL			699,383
14	MS SQL SERVER CLUSTER			689,058
15	392 COST CENTER DELIVERY CAPIT			669,330
16	341 COST CENTER DELIVERY CAPIT			642,430
17	REL-HCC OREGON REAUTHORIZATION			635,001
18	PASSPORT NEW USER INTERFACE			624,926
19	IPCO*CONVERT HAVN TO 138 KV			622,739
20	NWMS0501 - CONVERT TO 138KV			615,205
21	CARD ACCESS CONTROL SYSTEM			606,310
22	418-CC DELIVERY CAPITAL OVERHE			597,416
23	390 COST CENTER DELIVERY CAPIT			596,099
24	PURCHASE #4 TURBINE RUNNER			592,358
25	343 COST CENTER DELIVERY CAPIT			591,075
26	IPCO/BOIS-014/2006 DOWNTOWN CA			546,241
27	HCC RELICENSING FISH2004 RESID			542,226
28	LEGAL DEPT. LABOR FOR RELICENS			527,986
29	LEADERSHIP TRANSFORMATION			509,937
30	BUILD NEW ADRIAN SUBSTATION AT			509,180
31	CONSTRUCTION ACCOUNTING CAPITA			497,493
32	415-CC DELIVERY CAPITAL OVERHE			472,478
33	335-COST CENTER DELIVERY CAPIT			455,863
34	LSPO LICENSE ART 414 REC - REN			451,045
35	REL - SWAN FALLS FY2004 CAPITA			445,941
36	NETWORK BACKBONE UPGRADE			445,938
37	336-COST CENTER DELIVERY CAPIT			425,249
38	T7230701 OPGW DANSKIN-HUBBARD			417,864
39	BRIDGER 2008C002 U4 REHEATER R	<u> </u>		416,467
40	578 COST CENTER DELIVERY CAPIT			413,098
41	577 COST CENTER DELIVERY CAPIT			406,107
42	ROW FOR T404 - 138 KV TO CHERR			401,466
72	NOW FOR FROM THE PROPERTY OF T		<u></u>	101,400
43	TOTAL			257,589,900

Name	of Respondent	Year/Period of Report									
Idaho	Power Company	End of 2007/Q4									
	CONSTRUC	(2) A Resubmission CTION WORK IN PROGRESS ELEC	04/11/2008 CTRIC (Account 107)								
1. Rer	. Report below descriptions and balances at end of year of projects in process of construction (107)										
2. Sho	. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see										
	count 107 of the Uniform System of Accounts)										
3. Min	Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.										
Line [	Description of Project	ct		Construction work in progress -							
No.		-		Electric (Account 107) (b)							
1	(a) IPCO*UPGRADE PNGE TO FACILITAT			401,208							
2	COST CENTER 316 DELIVERY CAPIT			400,193							
	LINE 438, PERMITTING & ROW FOR			389,393							
	IPCO*PURCHASE ROW FOR LINE #22			383,794							
4	COM - REC BAKER CO SETTLEMENT			382,166							
5				377,118							
6	300T GANTRY CRANE MODERNIZATIO			371,870							
7	HAILEY TEAM CAP OH WORK ORDER										
8	IPCO/HBND-041 REBUILD APPROX 3			368,204							
9	BRIDGER 2007C177 U3 BURNER COR			365,661							
10	WQ SWAN FALLS RELICENSING-CAPI			358,028							
11	WHITETAIL SUBDIVISION-LINE EXT			357,466							
12	CAPITAL OVERHEADS FOR CADD & A			352,990							
13	BRIDGER 2007C042 U3 WATERWALL			349,570							
14	BRIDGER 2007C174 U3 REPL LOWER			340,588							
15	TFOC SILVERS BUILDING GARAGE A			336,080							
16	REC - BAKER COUNTY SETTLEMENT			328,660							
17	CDAL-013 TRANSFER TO NEW CDAL-			326,755							
18	HOMEDALE SUBSTATION UPGRADE LA			323,822							
19	MPSN0703 - REBUILD 311Z S&C CI			316,200							
20	ADEL0702 - ADD THERMAL DETECTI			315,505							
21	GOODING TEAM CAP OH WORK ORDER	· · · · · · · · · · · · · · · · · · ·		309,488							
22	LINE 438, RIGHT OF WAY, VICTOR			294,860							
23	BRDY0702 - REPLACE CONDENSER C			293,956							
24	IDAHO POWER PACIFICORP JOINT V	·		293,673							
25	BRIDGER 2007C041 U3 WALLBLOWER			290,377							
26	VALMY 98192448 PURCHASE BALANC			276,795							
27	REPLACE #5 VOLTAGE REGULATOR &			274,069							
28	CALL CENTER LABOR HOURS FOR LI		·	272,453							
29	IPCO REBUILD 2 MI NORTH OF NOR			270,297							
30	Delivery Overheads			269,832							
31	IPCO/BOIS-021/2006 DOWNTOWN CA			266,780							
32	CJ STRIKE: #1 TURBINE RUNNER			263,514							
33	TWINWEST TEAM CAP OH WORK ORDE			261,203							
34	SWAN FALLS RELICENSING FISH200			258,694							
35	RC RELOCATE BOIS	<u> </u>		257,648							
36				254,934							
37	575 COST CENTER DELIVERY CAPIT			251,809							
38	BRIDGER 2007C809 REPL U3 UPPER			250,379							
39	EASTGATE SUBSTATION - ADD FEED			247,210							
40	ENHANCED LAW ENFORCEMENT PER S			246,492							
41	STATION APP. LAB EQUIP. 2007			243,299							
42	381 -COST CENTER DELIVERY CAPI			243,141							
	TOTAL			057 500 000							
43	TOTAL			257.589.900							

	of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report End of 2007/Q4
	CONSTRUC	TION WORK IN PROGRESS ELEC	TRIC (Account 107)	
2. She	port below descriptions and balances at end of year ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	demonstration" projects last, under a c	aption Research, Devel	
Line No.	Description of Project	ct		Construction work in progress - Electric (Account 107) (b)
1	REL - REC SWAN FALLS RELICENSI			241,140
2	SIEM - SECURITY INFORMATION EV			231,965
3	REMOTE DEVICE SECURITY & MANAG			231,67
4	TERR: HCC RELICENSING			228,389
5	OLD CUTTERS SUBDIVISION-RESIDE		· · · · · · · · · · · · · · · · · · ·	228,26
6	100-COST CENTER DELIVERY CAPIT			226,78
7	LINE #902, REPLACE LEANING STR			224,23
8	ADAMSFAM TEAM CAP OH WORK ORDE			219,68
9	PORT AUTHORITY & WIRELESS DEPL			217,15
10	MOSCA SECA SUB #1- PRI & SEC T			217,15
	CDAL ADD VTRY 138 LINE TERMINA	· · · · · · · · · · · · · · · · · · ·		211,75
11	410-CC DELIVERY CAPITAL OVERHE			211,30
12	DELIVERY WORK ORDER RECON PROJ			210,63
13	DELIVERY CAPITAL OVERHEADS FOR			209,91
14	IPCO SIPN 041 2006 CABLE REPLA			207,94
15			·	207,39
16	VALMY 98191438 ETAPRO PERFORMA			207,19
17	455-COST CENTER DELIVERY CAPIT			
18	BRIDGER 2007C159 COAL PILE LIG			206,58
19	LSPO LICENSE ART 414 REC - RIV			206,51
20	MC CALL ENGINEERING EMERGENCY			201,19
21	AFTS0702 - REPAIR CABLE TRAYS			199,10
22	WEB SITE REDESIGN		·	198,44
23	334-COST CENTER DELIVERY CAPIT			197,46
24	COST CENTER 310 DELIVERY CAPIT			197,33
25	BRIDGER 2007C036 INST ZOLOBOSS			196,20
26	BOARDMAN 22163 UPG DCS TO OVAT			195,60
27	BEARING COOLERS, CLOSED LOOP S			194,84
28	370 -COST CENTER DELIVERY CAPI			193,85
29	L-406, MTN HM JCT- UPPER SALMO			193,34
30	TOOL EXP TRANS TO CONST			188,42
31	420-CC DELIVERY CAPITAL OVERHE			188,26
32	153 COST CENTER DELIVERY CAPIT			186,66
33	BRIDGER 2007C234 REPL D10 DOZE			185,78
34	BRIDGER 2007C063 U3 SH HEAVY W			184,84
35	TFEAST TEAM CAP OH WORK ORDER			184,03
36	FALLS - RELAY REPLACEMENT			183,96
37	IPCO- ELMR 042 SINGLE PHASE RE			183,42
38	BRIDGER 2007C911 PLANT SECURIT			182,51
39	BORA0501 BORA-MPSN 345KV THER			182,20
40	MINI CASSIA TEAM CAP OH WORK O			181,31
41				178,35
42				178,05
	TOTAL			057 500 00

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report						
Idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2008	End of						
	CONSTRUC	CTION WORK IN PROGRESS ELEC	1							
1. Rer	Report below descriptions and balances at end of year of projects in process of construction (107)									
2. Sho	. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see									
	nt 107 of the Uniform System of Accounts) or projects (5% of the Balance End of the Year f	for Account 107 or \$100,000, whichever	r is less) may be grouped							
o. IVIII I	or projects to 70 or the balance the of the feat t	or recount for or grou, out, whichever	, io 1000) may be grouped.							
Line	Description of Projection	ct		Construction work in progress -						
No.	(a)			Electric (Account 107) (b)						
1	PQ AG DSR LAB EQUIPMENT-ION			176,203						
2	ETGT-018, INSTALL NEW OH FEEDE			175,225						
3	REL - REC HCC RELICENSING PROC			173,992						
4	CITY OF KETCHUM-RELOCATE O/H T			170,977						
5	L-103, AFTS-BNCK 46KV, PATROL			170,049						
6	IPCO/VTRY 013/ F60/ 2007 CABLE			169,105						
7	324-COST CENTER DELIVERY CAPIT			168,860						
8	IPCO-NEW FEEDER POLN 012 TO 25			168,848						
9	BRIDGER 2007C105 REPL PLANT CO			168,510						
10	856 COST CENTER DELIVERY CAPIT			168,428						
11	458-COST CENTER DELIVERY CAPIT			168,221						
12	EKRT-041 ADD PHASES, SPLIT LOA	-		167,743						
13	378 -COST CENTER DELIVERY CAPI			165,192						
14	404 COST CENTER DELIVERY CAPIT			164,052						
15	BRIDGER 2007C157 U2 NEURAL NET			163,592						
16	DNPR0601 INTERCONNECT			163,255						
17	2007 PC PURCHASES - CAPITAL RE			162,212						
. 18	BORA: RAS C & D COMMUNICATIONS			159,927						
19	PERRY VANPATTEN TIME WORK ORDE			158,724						
20	375 COST CENTER DELIVERY CAPIT			157,901						
21	JIM BRIDGER SUBSTATION CAPITAL			156,602						
22	MICRON, ADDITIONAL 3750 KVA			155,229						
23	BRIDGER 2007C201 U4 EXCITATION			153,250						
24	REPLACE UNIT TRASHRACK			153,153						
25	AFTS0701 - REPL 11 AB SWITCHES			149,145						
26	CRIMSON PT #5			148,621						
27	584 COST CENTER DELIVERY CAPIT			148,459						
28	VALLEY CLUB WEST NINE SUBD-HAI			145,683						
29	UI VERSION J IMPLEMENTATION			141,328						
30	T7110401-HPVY 230KV DOUBLE CIR			140,499						
31	210-COST CENTER DELIVERY CAPIT			136,922						
32	BRIDGER 2007C727 REPL BOILER B			136,630						
33	IPCO*PERMIT / PURCHASE ROW FOR			136,615						
34	353 COST CENTER DELIVERY CAPIT			136,033						
35	BRIDGER 2007C184 COAL SILO LIN			134,340						
36	BUILD NEW DRAFT TUBE GATES FOR			134,207						
37	COST CENTER 318 DELIVERY CAPIT			132,468						
38	HSDL-NEW STATION			128,438						
39	IPCO-NEW FEEDER POLN 011 TO GR			128,409						
40	COST CENTER 329 DELIVERY CAPIT			126,228						
41	RIVER ENG-SWAN FALLS RELICENSI			125,242						
42	JT GREYHAWK SUB 1-LINDER & HUB			125,110						
	TOTAL									
43	TOTAL			257.589.900						

	of Respondent Power Company	This (1) (2)	Report Is:  X An Original  A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report End of 2007/Q4
	CONSTRUC	CTION	WORK IN PROGRESS ELE	CTRIC (Account 107)	
2. Sho Accou	poort below descriptions and balances at end of your items relating to "research, development, and not 107 of the Uniform System of Accounts) or projects (5% of the Balance End of the Year f	demo	nstration" projects last, under a	caption Research, Develo	
Line No.	Description of Projection (a)	ct			Construction work in progress - Electric (Account 107) (b)
1	MPSN: RAS C & D COMMUNICATIONS				125,073
2	IPCO/ NMPA-019 RECONDUCTOR 1.5				124,058
3	LINE#220 69 KV TSPO-MTCY-2007				123,369
4	NEW UNIT 7573 - CC 848 BRET JU				122,732
5	POLE LINE SUBSTATION LAND ACQU				122,556
6	FRMT0701 - REPLACE 131H WITH A				122,521
7	345 COST CENTER DELIVERY CAPIT		······································		121,878
8	BRIDGER 2007C197 REPL 41 FEEDW		<u> </u>		121,740
9	IPCO-EDEN041-RELIABLITY MAINTE				120,982
10	BOARDMAN 24554 REWIND GENERATO				120,659
11	KINPORT: RAS C & D COMMUNICATI				120,310
12	INTERWOVEN LICENSES				119,075
13	300 COST CENTER DELIVERY CAPIT				116,566
14	377 -COST CENTER DELIVERY CAPI				116,492
15	356 COST CENTER DELIVERY CAPIT				115,150
16	TERR: DC POWDER RIVER IRRIGATI	·····			114,129
17	OXBOW FISH HATCHERY EXPANSION				114,055
18	OUT OF WARRANTY SERVER REPLACE				113,937
19	VALE-013 REBUILD 3 MI FROM R53				113,428
20	BRIDGER 2007C190 REAL TIME CON				113,247
21	IPCO/FLTP12-DAMAGE DUE TO FIRE	<del></del>			111,898
22	BRIDGER 2007C211 U4 CLEAN AIR	<del></del>			111,609
23	CEDAR CROSSING SUBD #1- 117 LO				110,469
24	421-CC DELIVERY CAPITAL OVERHE				110,468
25	IPCO/RELOCATE RG60/INST NEW RE			<u></u>	109,681
26	CJ STRIKE: ADMIN COMPLEX				108,938
27	COST CENTER 290 DELIVERY CAPIT				108,324
28	IPCO/BOBN 042/ F109/ 2007 CABL				106,974
29	BRIDGER 2007C079 U2 REPL 10 CO				106,687
30	SPC TEST EQUIPMENT-POCATELLO		·	<del></del>	105,538
31		·			105,230
32	VM WARE 3.0				104,617
33	CANYON REGION MANAGER LABOR AN	<del></del> .			104,468
34					104,322
35	ELKHORN SPRINGS - SUN VALLEY/				103,902
36	MPSN0702 - REPLACE 230KV BREAK		<u> </u>		103,137
37	IPCO-MCAL42 SUBSTATION GETAWAY				102,124
38	BRIDGER 2007C186 U1 MERCURY CE				101,913
39	BRIDGER 2007C188 U2 MERCURY CE				101,867
40	BRIDGER 2007C187 U3 MERCURY CE				101,867
41	BRIDGER 2007C185 U4 MERCURY CE				101,867
42					101,493
43					257,589,900

Name of Respondent Idaho Power Company				port Is: ] An Original ] A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report End of
	CONSTRUC	(2) TION	WO	ORK IN PROGRESS ELEC		
2. Sho Accou	port below descriptions and balances at end of year ow items relating to "research, development, and nt 107 of the Uniform System of Accounts) nor projects (5% of the Balance End of the Year for	ar of p	oroje nstra	ects in process of constructio ation" projects last, under a c	n (107) caption Research, Develop	
Line No.	Description of Project	t				Construction work in progress - Electric (Account 107)
1	(a) EEM SOFTWARE					(b) 101,446
2	BTLR-REPLACE FEEDER RELAYS					100,068
3	OTHER MINOR PROJECTS					-13,169,367
4			_			
5						
6	<del>alamania de la composición del composición de la composición de l</del>			· · · · · · · · · · · · · · · · · · ·		
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42						
43	TOTAL					257,589,900

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	e of Respondent	This Report Is: (1) X An Original	Date of (Mo, Da		/Period of Report of 2007/Q4
luari	o Power Company	(2) A Resubmission		008	
	<del></del>	VISION FOR DEPRECIATI	ON OF ELECTRIC UTILIT	Y PLANT (Account 108	)
	xplain in a footnote any important adjustme xplain in a footnote any difference between		st of plant retired. Line	11 column (c) and ti	nat reported for
	ric plant in service, pages 204-207, column				iat roportou io
3. TI	ne provisions of Account 108 in the Uniform	System of accounts re-	quire that retirements o	f depreciable plant be	
	plant is removed from service. If the respo				
	or classified to the various reserve functional of the plant retired. In addition, include all o				
	of the plant retired. In addition, include all c	osis included in retirent	ient work in progress at	year end in the appr	ophato fanotional
4. S	how separately interest credits under a sink	ing fund or similar meth	od of depreciation acco	ounting.	
				······································	
ine l	Se Item	ction A. Balances and C		Electric Plant Held	I Electric Plant
No.	(a)	Total (c+d+e) (b)	Electric Plant in Service (c)	for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,367,808,581	1,367,808,581		
2	Depreciation Provisions for Year, Charged to	, , , , , , , , , , , , , , , , , , , ,			
3	(403) Depreciation Expense	94,999,200	94,999,200		
4	(403.1) Depreciation Expense for Asset			<del></del>	
	Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	2,883,045	2,883,045		
7	Other Clearing Accounts				
- 8	Other Accounts (Specify, details in footnote):				
9	Fuel Stock	114,301	114,301		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	97,996,546	97,996,546		
11	Net Charges for Plant Retired:				1
	Book Cost of Plant Retired	38,671,143	38,671,143		
13	Cost of Removal	10,817,357	10,817,357		
14	Salvage (Credit)	13,131,002	1 13/13/131,002		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total	36,357,498	36,357,498		
40	of lines 12 thru 14)	1,020,964	1,020,984		
10	Other Debit or Cr. Items (Describe, details in footnote):	1,020,964			
17	Equipment of the second of the		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,430,468,593	1,430,468,593		
		Balances at End of Yea	r According to Functions	al Classification	
20	Steam Production	433,430,501	433,430,501		
21	Nuclear Production				
22	Hydraulic Production-Conventional	251,779,017	251,779,017		
23	Hydraulic Production-Pumped Storage				
24	Other Production	12,615,688	12,615,688		
25	Transmission	221,027,699	221,027,699		
26	Distribution	424,878,403	424,878,403		
27	Regional Transmission and Market Operation			······································	
28	General	86,737,285	86,737,285		
29	TOTAL (Enter Total of lines 20 thru 28)	1,430,468,593	1,430,468,593	·	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 219 Line No.: 14 Column: c			
Relocation reimbursements, Up and dowr	costs and damage in	nsurance claims	\$631,685.
Schedule Page: 219 Line No.: 16 Column: c			
Accumulated Provision for depreciation Embedded removal in Accumulated Provis			\$ (172,522) (848,442)
			\$(1,020,964)

	of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Re (Mo, Da, Y 04/11/2008	r) 3	Year/Period of Report End of 2007/Q4
	INVESTM	ENTS IN SUBSIDIARY COMPA	NIES (Account 123.1)		
olum a) Inv b) Inv urrer late,	port below investments in Accounts 123.1, investovide a subheading for each company and List thens (e),(f),(g) and (h) restment in Securities - List and describe each sevestment Advances - Report separately the amount settlement. With respect to each advance should appear the settlement of the security in undistributed subsidint 418.1.	ere under the information called fecurity owned. For bonds give also into of loans or investment advance with whether the advance is a note of its properties. The comment of the comment	co principal amount, o ces which are subject or open account. List	ate of issue, ma to repayment, each note givin	aturity and interest rate. but which are not subject to g date of issuance, maturity al the amount entered for
ine	Description of Inve	estment	Date Acquired	Date Of Maturity	Amount of Investment at Beginning of Year
No.	(a)		(b)	Maturity (c)	(d)
1	Idaho Energy Resources Company		00/01/74		500
2	Common Stock		02/01/74		2,462,594
3 4	Capital contributions  Equity in earnings				49,451,102
5	Equity in earnings				10,101,102
	Subtotal Idaho Energy Resources Company			· · · · · · · · · · · · · · · · · · ·	51,914,196
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39					
40					
41					
40	Total Cost of Account 123.1 \$	2 463 093		TOTAL	51,914,196

Name of Respondent	This Repo	rt Is: Date of Re	port	Year/Period of Repo	rt
Idaho Power Company		An Original (Mo, Da, Y		End of 2007/Q4	<b>,</b>
		Resubmission 04/11/200			-
4 **	······································	DIARY COMPANIES (Account 123.1) (Co			
and purpose of the pledge.  5. If Commission approval was requate of authorization, and case or defended in the column (f) interest and defended in the column (h) report for each investigation.	quired for any advance made or solocket number. ividend revenues form investme restment disposed of during the nother books of account if differer	ate such securities, notes, or accounts in security acquired, designate such fact in a nts, including such revenues form securitiyear, the gain or loss represented by the cace from cost) and the selling price thereo	footnote an es disposed difference be	d give name of Commission of during the year.	ion, nent (or
Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)		ss from Investment isposed of (h)	Line No.
V-7.	· · · · · · · · · · · · · · · · · · ·				1
		500			2
	***************************************	2,462,594			3
4,022,911	<del></del>	53,474,013			4
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4,022,911		55,937,107			6
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4,022,911		55,937,107			42

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1	e of Respondent  Deprivation Power Company  The (1) (2)	ا ا	(Mo, Da, Yr)	Year/Period of Report  End of2007/Q4					
-	MATERIALS AND SUPPLIES								
estim 2. Gi vario	1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.  2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.								
Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material					
<del>-</del>	(a) Fuel Stock (Account 151)	(b) 15,173,831	(c) 17,267,629	(d)					
2		15,173,031	17,207,029	Electric					
3	Residuals and Extracted Products (Account 153)								
4	Plant Materials and Operating Supplies (Account 154)	<u> </u>							
5	Assigned to - Construction (Estimated)	<u>′</u>							
6	Assigned to - Operations and Maintenance								
7	Production Plant (Estimated)	12,191,263	12,737,352						
8	Transmission Plant (Estimated)	8,189,143	<b></b>						
9	Distribution Plant (Estimated)	15,527,757	18,595,934						
10	Regional Transmission and Market Operation Plant (Estimated)	44.4							
11	Assigned to - Other (provide details in footnote)	854,043	607,920						
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	36,762,206	41,370,751	Electric					
13	Merchandise (Account 155)								
14	Other Materials and Supplies (Account 156)								
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)								
16	Stores Expense Undistributed (Account 163)	2,316,011	1,898,952	Electric					
17									
18									
19									
20	TOTAL Materials and Supplies (Per Balance Sheet)	54,252,048	60,537,332						

	e of Respondent o Power Company	(2) A Resubi	(1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2008		Year/Period of Report End of 2007/Q4	
		EXTRAORDINARY	PROPERTY LOSS	SES (Account 18	2.1)			
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]	Total Amount	Losses Recognised		OFF DUR	ING YEAR	Balance at	
	Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).]  (a)	of Loss (b)	Recognised During Year (c)	Account Charged (d)	Am	ount	End of Year (f)	
	None	(0)	(0)	(4)		<del>"</del>		
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20	TOTAL							

Name of Respondent  This Report Is: Date of Report (Mo, Da, Yr)					eriod of Report 2007/Q4			
Idaho	Power Company	(2) A Resub	mission	04/11/2008	Lind of	2007/34		
	UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)]	Total Amount of Charges	Costs Recognised During Year	Account Charged	OFF DURING YEAR  Amount	Balance at End of Year		
	and period of amortization (mo, yr to mo, yr)] (a)	(b)	(c)	(d)	(e)	<b>(f)</b>		
21	None							
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48								
49	TOTAL							

	of Respondent  Power Company	This Report Is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2008	Year/Per End of	iod of Report 2007/Q4
	0	HER REGULATORY AS		82.3)		
2. Mir by cla	port below the particulars (details) called for nor items (5% of the Balance in Account 182 asses. r Regulatory Assets being amortized, show p	concerning other regulation.3 at end of period, or	latory assets, in	cluding rate orde		
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CRE Written off During the Quarter/Year Account Charged (d)	DITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Asset Retirment Obligations - IPUC	11,206,056	1,673,431		691,422	12,188,065
2	Order #29414 - OPUC Order #04-585				1	
3						
4	LT & ST Mark to Market	1,462,637	4,365,170	244	5,656,573	171,234
5						
6	Fin 48 Unfunded-Noncurrent-IPUC Order 29601		7,196,711	Various	44,264,451	-37,067,740
7						
8	Regulatory Unfunded Accumulated Deferred Income Tax	343,589,654	36,884,085	See Note	22,559,944	357,913,795
10	PCA Deferral Idaho - IPUC order 30047		161,349,980	See Note	75,618,247	85,731,733
11	(amort period 6/08 thru 5/09)		,			
12	(amorpoint assurance)					
13	Prior Year PCA - Idaho - IPUC order 30325		76,602,722	401	70,012,186	6,590,536
14	(amort period 6/07 thru 5/08)		, 0,000,122			
15						
16	Idaho - Demand Side Management - IPUC order	11,349,143		401	3,242,604	8,106,539
17	#27660 (amort period 7/98 thru 6/10)					
18						
19	Excess Power Deferral 06/07 - IPUC order		2,106,816			2,106,816
20	07-555					
21						
22	Excess Power Amortization - OPUC Order#06-070	6,670,347	2,684,150	254	6,361,893	2,992,604
23	(Capped at 10% per year until full amort)		, , , , , , , , , , , , , , , , , , ,			
24						
25	Security Costs 2001-2002 - IPUC Order #28975	196,825		401	196,825	
26	(amort period 1/03 - 12/07)					
27						
28	Security Costs 2003 - IPUC Order #28975	137,588		401	68,794	68,794
29	(amort period 1/04 - 12/08)					
30						
31	Professional Fees - IPUC order #29505	21,246		407	21,246	
32	(Amort period 1/03 thru 12/07)					
33						
34	IPUC Grid West Loans - IPUC order #30157	932,177		401	186,435	745,742
35	(amort period 1/07 - 12/11)					
36						
37	OPUC Grid West Loans - OPUC Order #06-483	56,007	4,400			60,407
38			·	·		
39	FERC Grid West Expense	302,117				302,117
40	FERC Docket # AC03-78-000		· · · · · · · · · · · · · · · · · · ·			
41			·			
42	Unfunded SFAS 106 Lia 30256 - IPUC Order #30256		17,031,607	228	9,025,198	8,006,409
43						
44	TOTAL	378,846,883	310,289,698		240,908,664	448,227,917

Name	of Respondent	This Report Is:		Date of Report	Year/Peri	od of Report		
Idaho Power Company  (1) X An Original (Mo, Da, Yr)  (2) A Resubmission 04/11/2008  End of 2007/Q4						2007/Q4		
	OTHER REGULATORY ASSETS (Account 182.3)							
l Dor	port below the particulars (details) called for				docket numbe	r if annlicable		
I. Hep Min	or items (5% of the Balance in Account 182	concerning other regul	anounts less th	an \$50.000 which	ever is less). r	nav be grouped		
y cla	sses.	at one of ponou, or		400,000				
	Regulatory Assets being amortized, show	period of amortization.						
ine.	Description and Purpose of	Balance at	Debits	CRED Written off During	OITS Written off During	Balance at end of		
No.	Other Regulatory Assets	Beginning of Current		the Quarter/Year	the Period	Current Quarter/Year		
	•	Quarter/Year		Account Charged	Amount			
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Excess Power Deferred - Oregon	2,889,117	87,806		2,976,923			
	OPUC Order # 05-870							
3		·						
	PS & I Coal Plant - Order #29904		257,301	401	21,442	235,859		
5	(amort period 10/2007 thru 9/10)							
6	Minor items	33,969	45,519	various	4,481	75,007		
7	<u> </u>							
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41	and the same of th							
42								
43								
44	TOTAL	378,846,883	310,289,698		240,908,664	448,227,917		
	IVIAL	370,040,003			0,000,000.	I		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report				
	(1) X An Original	(Mo, Da, Yr)					
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4				
FOOTNOTE DATA							

Schedule Page: 232	Line No.: 8 Column: d	
Account 282	\$ (3,615,944)	
Account 182	(18,944,000)	
Total	\$(22,559,944)	
Schedule Page: 232	Line No.: 10 Column: d	
Account 182	\$ (42,115,280)	
Account 232	(33,502,967)	
Total	(75,618,247)	

	of Respondent  Power Company		t Is: n Original Resubmission	(Mo, I	of Report Da, Yr) /2008	Year/ End o	Period of Report of 2007/Q4
		MISCELLANE	OUS DEFFERED DEE	BITS (Account	186)		
2. Fc	eport below the particulars (details) or any deferred debit being amortiz nor item (1% of the Balance at Endes.	called for concernined, show period of a	g miscellaneous de mortization in colum	ferred debits in (a)	<b>3.</b>	is less) n	nay be grouped by
Line	Description of Miscellaneous	Balance at	Debits		CREDITS		Balance at
No.	Deferred Debits	Beginning of Year		Account Charged	Amount		End of Year
	(a)	(b)	(c)	(d)	(e)	10.510	(f)
2	Advance prepaid coal royalties	1,773,561		131		16,512	1,657,049
3	Security plan	28,102,337	2,392,108	165, 426	4.5	574,015	25,920,430
4	Security plant		<b></b>			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
5	American Falls bond refinance	264,366		401		14,552	249,814
6	(amort period 4/00 thru 7/26)						
7	Descrit Oscilla Facilità	400 700	000 177	404		176,868	640,032
8 9	Prepaid Credit Facility	430,723	386,177	431		170,000	040,032
10	Company owned Life Insurance	5,952,711	810,350	131, 426	1,8	341,761	4,921,300
11							
12	American Falls water rights	18,842,991		401	1,0	042,008	17,800,983
13	(amort period 1/06 thru 12/25						
14	Miles hand a tereston	11 700 000					11,700,000
15 16	Milner bond guarantee	11,700,000					11,700,000
17	Southwest intertie project -	6,374,574	42,437	· · · · · · · · · · · · · · · · · · ·			6,417,011
18	right of way costs						
19							
20	CSPP receivable	652,662		143		381,895	270,767
21 22	American Falls - bond refinance	871,984		401		47,999	823,985
23	(35 year amortization)	671,904		401	<u> </u>	47,999	020,900
24	(oo your amorazanon)						
25	Shelf Registration - 2008		144,517				144,517
26							
27	Transmission Deposit-PacifiCorp	1,078,850	1,892,125	131		616,875	2,354,100
28 29	Prepaid Peoplesoft/Passport	95,586		401		44,243	51,343
30	repaid reopiesers assport	00,000					
31	Adjustment to Unfunded Pension	46,181,245		182	46,	181,245	
32							
33	Transmission - General Studies	342,200	5,731,573	various	6,0	073,773	
34 35	06 Sweetwater Refi Costs	1,678,248	1,651,940	181 186	3.	330,188	
36	(Amort period 2-2007 to 7-2026)	1,070,240	1,001,040	101, 100			
37							
38	Valmy Power Plant		1,128,524	various		867,551	260,973
39		10.000	200 540			040.500	0.970
40 41	Minor Items & Job Orders (10)	46,896	206,513	various	- 1	243,530	9,879
41					<u> </u>		
43							
44							
45							
46							
47	Misc. Work in Progress						
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)						
49	TOTAL	124,388,934	1				73,222,183
			- · · · <del></del>				

Name of Respondent  Idaho Power Company  This Report Is:  (1) X An Original  (Mo, Da, Yr)  (2) A Resubmission  Date of Report (Mo, Da, Yr)  04/11/2008						Yea End	r/Period of Report of 2007/Q4
	ACCUN	-		DEFERRED INCOME TAX			
	eport the information called for below concer t Other (Specify), include deferrals relating to	ning th	he r	espondent's accounting		es.	
Line	Description and Location	on			Balance of Begining of Year		Balance at End of Year
No.	(a)				of Year (b)		of Year (c)
1	Electric						
2							
3	Emission Allowances				12,179	5,361	6,920,941
4	Advances for Construction				9,21	,519	10,171,998
5	Other Electric (See footnote)				13,118	3,190	16,363,768
6			20000000				
7	Other (See footnote)				68,21		57,716,499
8				·	102,72	2,254	91,173,206
9 10	Gas						
11		•	<del>.</del>				
12					······································		
13		······					
14							
15	Other						
16							
17	Other Non Electric See footnote				14,410		14,873,945
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)				117,13	3,886	106,047,151
				Notes			
1.5							
							to the second se

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
1	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 234 Line No.: 5	Column: a			recommendation of the second s
(Note 1):		Beginning Balance	Ending Balance	
Post Retiree Benefits-VEBA		\$3,367,220	\$4,056,405	
Rate Case Disallowance		3,228,546	3,112,708	
Other Employee's Long Term Deferred Comp	ensation	2,538,014	2,590,724	
IRS Interest Expense		· · · · · · · · · · · · · · · · · · ·	2,148,245	
FAS 123R - Stock Based Compensation		585.567	1,333,711	
SFAS112 - Post Retirement Benefits		1,306,630	1,184,641	
Provision For Rate Refunds		479,888	937,172	
Non-VEBA Pension and Benefits		853,341	762.810	
Linden Feeder Deposits		164,403	164,403	
Delivery Accruals		5.692	129,130	
Bonus Deferral		5,092	(56,182)	
American Falls Falling Water Contract		407.373	(00, 102)	
		20,891	_	
City of Eagle		160.625	<u> </u>	
Restricted Stock Plan		160,025	•	
Total Other Electric		\$13,118,190	\$16,363,768	
	Column: a	\$13,118,190	\$16,363,768	
Schedule Page: 234 Line No.: 7 Other):	Column: a	Beginning Balance	Ending Balance	
Schedule Page: 234 Line No.: 7 Other):	Column: a	Beginning Balance \$41,825,257	Ending Balance \$42,967,558	
Schedule Page: 234 Line No.: 7  (Other): FASB 109 Accounting	Column: a	Beginning Balance \$41,825,257 11,263,649	Ending Balance \$42,967,558 3,815,138	
Schedule Page: 234 Line No.: 7 (Other): FASB 109 Accounting FAS 158 - Pension	Column: a	Beginning Balance \$41,825,257 11,263,649 10,603,161	Ending Balance \$42,967,558 3,815,138 6,616,914	
	Column: a	Beginning Balance \$41,825,257 11,263,649	Ending Balance \$42,967,558 3,815,138	
Schedule Page: 234 Line No.: 7 Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan	Column: a	Beginning Balance \$41,825,257 11,263,649 10,603,161	Ending Balance \$42,967,558 3,815,138 6,616,914	
Schedule Page: 234 Line No.: 7  Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889	
Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability Total Other  Schedule Page: 234 Line No.: 17		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117 \$68,217,184	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889	
Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability Total Other  Schedule Page: 234 Line No.: 17  (Other Non Electric):		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889 \$57,716,499	
Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability Total Other  Schedule Page: 234 Line No.: 17  (Other Non Electric): Senior Management Security Plan		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117 \$68,217,184 Beginning Balance \$11,842,893	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889 \$57,716,499	
Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Pension FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability Total Other  Schedule Page: 234 Line No.: 17  (Other Non Electric): Senior Management Security Plan Micron-CIAC		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117 \$68,217,184 Beginning Balance \$11,842,893 2,239,495	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889 \$57,716,499 Ending Balance \$12,554,517 2,001,223	
Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability Total Other  Schedule Page: 234 Line No.: 17  (Other Non Electric): Senior Management Security Plan Micron-CIAC Meridian Gold Contributions		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117 \$68,217,184 Beginning Balance \$11,842,893 2,239,495 196,904	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889 \$57,716,499 Ending Balance \$12,554,517	
Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability Total Other  Schedule Page: 234 Line No.: 17  (Other Non Electric): Senior Management Security Plan Micron-CIAC Meridian Gold Contributions Start-up and Organization Costs		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117 \$68,217,184 Beginning Balance \$11,842,893 2,239,495 196,904 75,447	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889 \$57,716,499 Ending Balance \$12,554,517 2,001,223 174,791	
Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability Total Other  Schedule Page: 234 Line No.: 17  (Other Non Electric): Senior Management Security Plan Micron-CIAC Meridian Gold Contributions Start-up and Organization Costs Seattle City Light-CIAC		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117 \$68,217,184 Beginning Balance \$11,842,893 2,239,495 196,904 75,447 16,542	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889 \$57,716,499 Ending Balance \$12,554,517 2,001,223 174,791	
Schedule Page: 234 Line No.: 7  (Other): FASB 109 Accounting FAS 158 - Pension FAS 158 - Postretirement Plan Minimum Pension Liability Total Other  Schedule Page: 234 Line No.: 17  (Other Non Electric): Senior Management Security Plan Micron-CIAC		Beginning Balance \$41,825,257 11,263,649 10,603,161 4,525,117 \$68,217,184 Beginning Balance \$11,842,893 2,239,495 196,904 75,447	Ending Balance \$42,967,558 3,815,138 6,616,914 4,316,889 \$57,716,499 Ending Balance \$12,554,517 2,001,223 174,791	

Name	of Respondent	This Report Is: (1) X An Original		Date of	Report		r/Period of Report	
Idaho	Power Company	(1) X An Original (2) A Resubmission		(Mo, Da, Yr) 04/11/2008		End of 2007/Q4		
	CAPITAL STOCKS (Account 201 and 204)							
1 D	. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate							
serie:	eries of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting							
requi	rement outlined in column (a) is available fro	om the SEC 10-K Repo	rt Form filin	g, a specif	ic reference to	report	form (i.e., year and	
comp	any title) may be reported in column (a) pro	vided the fiscal years for	or both the	10-K report	t and this repo	rt are c	ompatible.	
2. Er	ntries in column (b) should represent the nu	mber of shares authoriz	ed by the a	irticles of ir	ncorporation a	s amen	ded to end of year.	
		· · · · · · · · · · · · · · · · · · ·						
Line	Class and Series of Stock a Name of Stock Series	and	Number of Authorized I		Par or Star Value per st		Call Price at End of Year	
No.	Name of Stock Series		Authorized i	by Charter	value per si	lare	cilu di Teal	
	(a)		(b	)	(c)		(d)	
1	Account 201							
2	Common Stock registered on New York			50,000,000		2.50		
3	and Pacific Stock Exchange							
4	Total Common Stock	· · · · · · · · · · · · · · · · · · ·		50,000,000		2.50	· · · · · · · · · · · · · · · · · · ·	
5								
6	Account 204 - None							
7								
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37		<del>*************************************</del>						
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Name of Respondent		This Report Is:	D	ate of Report	Year/Period of Report	
Idaho Power Company		(1) X An Original	·	Mo, Da, Yr) 4/11/2008	End of 2007/Q4	
		(2) A Resubmi	7.7.7			
which have not yet bed 4. The identification on non-cumulative. 5. State in a footnote	f each class of preferred if anv capital stock which	of any class and serion stock should show the has been nominally in	es of stock authorize e dividend rate and v ssued is nominally o	ed to be issued by a whether the dividence outstanding at end o	ds are cumulative or fyear.	
Give particulars (detail	ls) in column (a) of any n ne of pledgee and purpo	ominally issued capita	al stock, reacquired s	stock, or stock in sir	nking and other funds v	vhich
OUTSTANDING PI	ER BALANCE SHEET ding without reduction dispersion dentition dispersion dentition dispersion delication dispersion delication dispersion delication delica	AS REACQUIRED S	HELD BY R	ESPONDENT IN SINKING	AND OTHER FUNDS	Line No.
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
39,150,812	97,877,030					2
						3
39,150,812	97,877,030					5
						6
						7
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<u> </u>						38
						39
			<u> </u>			40
						41
						42

	of Respondent Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report End of2007/Q4
	ОТ	HER PAID-IN CAPITAL (Accounts 2	208-211, inc.)	
subhecolum chang (a) Do (b) Re amou (c) Ga of yea (d) Mi	t below the balance at the end of the year and the adding for each account and show a total for the ains for any account if deemed necessary. Explair ite.  In attions Received from Stockholders (Account 20 addition in Par or Stated value of Capital Stock (Ants reported under this caption including identification on Resale or Cancellation of Reacquired Capital with a designation of the nature of each credit a scellaneous Paid-in Capital (Account 211)-Classifies the general nature of the transactions which general nature of the transactions which general nature of the story at the second seco	account, as well as total of all account changes made in any account during the changes made in any account during the changes made in any account 209): State amount and given ation with the class and series of stock (account 210): Report baland debit identified by the class and so fy amounts included in this account	and the year and give the accordance of the origin and purple brief explanation of the capick to which related.  Indeed, the capical of the capick to which related.  Indeed at beginning of year, creseries of stock to which related.	nce sheet, Page 112. Add more bunting entries effecting such ose of each donation. Ital change which gave rise to edits, debits, and balance at ended.
ine No.		tem		Amount (b)
	Account 208 - Donations received from stockhol	(a)		(b)
1	Account 208 - Donations received from Stockhold	ders		
2	Account 200 - Reduction in one or stated units	f Capital Stock		
3	Account 209 - Reduction in par or stated value o	i Capital Stock		
5	Account 210 - Gain on reacquired Capital Stock			
6	Account 210 - Gain on reacquired Capital Stock		· · · · · · · · · · · · · · · · · · ·	
7				
	Account 211 - Miscellaneous paid-in Capital			
9	, second and a second a second and a second			
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39				
40	TOTAL			

	of Respondent  Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report End of2007/Q4
		CAPITAL STOCK EXPENSE	(Account 214)	
2. If a	eport the balance at end of the year of any change occurred during the year in ils) of the change. State the reason for	the balance in respect to any	class or series of stock, attach	a statement giving particulars
Lina	7-1	ass and Series of Stock		Balance at End of Year
Line No.	CI.	(a)	÷ .	(b)
	Common Stock			2,096,925
2				
3				
4				
5				
6				
7				
8				
9				
10	Explanation of Changes during the year:			
11				
12				
13		······································		
14 15				
16				
17				
18				
19				
20				
21				
22	TOTAL		· · · · · · · · · · · · · · · · · · ·	2,096,925
L				

	of Respondent Power Company	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
Idano		(2) A Resubmission	04/11/2008	
		ONG-TERM DEBT (Account 221, 222,		01 Banda 000
Reacci 2. In 3. Fo 4. Fo dema 5. Fo issue 6. In 7. In 8. Fo Indica 9. Fu issue	sport by balance sheet account the particular quired Bonds, 223, Advances from Associate column (a), for new issues, give Commission of bonds assumed by the respondent, including advances from Associated Companies, result notes as such. Include in column (a) note of column (b) show the principal amount of both column (c) show the expense, premium or column (c) the total expenses should be leate the premium or discount with a notation in a footnote particulars (details) regains redeemed during the year. Also, give in a field by the Uniform System of Accounts.	ted Companies, and 224, Other lor on authorization numbers and date de in column (a) the name of the isseport separately advances on notes ames of associated companies from the name of the court -and date of onds or other long-term debt original discount with respect to the amountisted first for each issuance, then to such as (P) or (D). The expenses arding the treatment of unamortized	ng-Term Debt. s. suing company as well as a s and advances on open ac n which advances were rec f court order under which so ally issued. ht of bonds or other long-ter he amount of premium (in p s, premium or discount shou d debt expense, premium or	a description of the bonds. counts. Designate eived. uch certificates were  rm debt originally issued. parentheses) or discount. uld not be netted. r discount associated with
1			T Drive in all America	Total expense,
Line No.	Class and Series of Obliga (For new issue, give commission Auth		Principal Amount Of Debt issued	Premium or Discount
140.	(a)	ionzation numbers and datesy	(b)	(c)
- 1	Account 221:			
	First Mortgage Bonds:			
	5.50% Series due 2033		70,000,00	728,701
4				36,400 D
5				
6	7.38% Series Due 2007		80,000,00	00
. 7				
8	7.20% Series due 2009		80,000,0	00 572,246
9				
10	5.30% Series Due 2035		60,000,0	00 408,411 D
-11				3,844,739
12				
13	6.60% Series due 2011		120,000,0	00 860,502
14				
15	4.25%Series due 2013		70,000,0	
16		· ·		374,500 D
17			400,000,0	00 944.356
18	4.75% Series due 2012	The state of the s	100,000,0	1,047,617 D
19 20				1,047,017 D
21	6.00% Series due 2032	<u></u>	100,000,0	00 1.069,356
22	0.00 % Series due 2032		100,000,0	543,244 D
23				
24	5.875% Series due 2034		55,000,0	00 585,759
25	0.010,000,000,000			383,322 D
26				
27	5.50% Series due 2034		50,000,0	00 746,961 D
28				524,419
29				
30	6.30% Series due 2037 )IPUC IPC-E-07-06			1,495,799
31	OPUC UF 4238 WPSC 2005-30-ES-7)			273,721 D
32				
33	TOTAL		987,045,0	19,666,627

Name of Respor	ndent		This Report Is:		Date of Report	Year/Period of Report	
Idaho Power Co	mpany		(1) X An Origin (2) A Resub		(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
		LON	1 ` ´ <b>.</b>		and 224) (Continued)		
<ol> <li>Explain an on Debt - Cred</li> <li>In a footho</li> <li>advances, sho</li> </ol>	ny debits and cr lit. ote, give explan w for each com	sed amounts appli edits other than de atory (details) for A	cable to issues whebited to Account 4 Accounts 223 and 1 I advanced during	ich were redeem 28, Amortization 224 of net change	ed in prior years. and Expense, or credit es during the year. Wit	ed to Account 429, Premi h respect to long-term ount, and (c) principle repa	
<ol> <li>If the resp and purpose of the resp year, describe</li> <li>If interest expense in collange</li> </ol>	ondent has ple f the pledge. condent has any such securities expense was in lumn (i). Explai bbt and Account	dged any of its long from debt sets in a footnote. In in a footnote any to the total t	g-term debt securities which have year on any obligate difference between the debt to Associated	e been nominally tions retired or re en the total of coll Companies.	issued and are nomina acquired before end of umn (i) and the total of	e including name of pledgally outstanding at end of year, include such interest on	
16. Give parti	culars (details)	concerning any lor	ng-term debt autho	rized by a regula	tory commission but no	t yet issued.	
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZA  Date From  (f)	Date To	(Total amount reduction fo	tstanding outstanding without ramounts held by pondent) (h)	Interest for Year Amount (i)	Line No.
							1
					70,000,000	0.050.000	2
05/01/03	04/01/33	05/01/03	03/31/33		70,000,000	3,850,000	4
12/1/00	12/01/07	12/01/00	12/01/07			5,439,510	5 6 7
11/23/99	12/01/09	01/01/00	01/01/10		80,000,000	5,760,000	
08/26/05	08/26/35	08/26/05	08/26/35		60,000,000	3,180,000	
03/02/01	03/02/11	03/02/01	03/02/11		120,000,000	7,920,000	12 13 14
05/01/03	10/01/13	05/01/03	09/29/13		70,000,000	2,975,000	
11/15/02	11/15/12	11/15/02	11/15/12		100,000,000	4,750,000	17 18 19
11/15/02	11/15/32	11/15/02	11/15/32		100,000,000	6,000,000	20
08/16/04	08/16/34	08/16/04	08/16/34		55,000,000	3,231,250	23 24
03/26/04	03/15/34	03/26/04	03/15/34		50,000,000	2,750,000	
0/00/07	0/45/0007	6/00/07	6/45/0007		140,000,000	4,630,500	28 29 30
6/22/07	6/15/2037	6/22/07	6/15/2037		140,000,000	4,000,000	31
					1,145,981,364	58,097,082	33

lame	of Respondent	This Report Is:	Date of		Year/Period of Report
idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da 04/11/2		End of 2007/Q4
		ONG-TERM DEBT (Account 221,			
			·····		1 Ponds 222
	port by balance sheet account the particula quired Bonds, 223, Advances from Associa				1, Bonds, 222,
	column (a), for new issues, give Commission				
	r bonds assumed by the respondent, include			any as well as a	description of the bonds.
l. Fo	r advances from Associated Companies, re	eport separately advances on n	otes and adva	nces on open acc	ounts. Designate
	nd notes as such. Include in column (a) na				
	r receivers, certificates, show in column (a)	the name of the court -and dat	te of court orde	er under which suc	ch certificates were
ssued			-iII i		
7. In 3. Fo	column (b) show the principal amount of bo column (c) show the expense, premium or or column (c) the total expenses should be l	discount with respect to the am listed first for each issuance, the	ount of bonds en the amount	or other long-term of premium (in pa	arentheses) or discount.
naica	ite the premium or discount with a notation, irnish in a footnote particulars (details) rega	, such as (F) or (D). The exper	ises, premium ized deht exne	nse premium or (	u not be netted. discount associated with
	s redeemed during the year. Also, give in a				
	fied by the Uniform System of Accounts.	a loothole the date of the comm		TIZATION OF TOURISM	ynt outor than to
<b>.</b>	ou by the entire eyeleth of Alegante.				
ine	Class and Series of Obliga	ution Coupon Rate		Principal Amount	Total expense,
No.	(For new issue, give commission Auth	· · · · · · · · · · · · · · · · · · ·	}	Of Debt issued	Premium or Discount
	(a)	· · · · · · · · · · · · · · · · · · ·		(b)	(c)
	6.25% Series due 2037 ( IPUC IPC-E-06-28				1,141,489
	· · · · · · · · · · · · · · · · · · ·		<u> </u>		266,188 D
	OPUC UF 4211 WPSC 20005-ES-4-27)	<u> </u>			200,100 E
3					
	Series 96B due 2026				<u> </u>
5					
6	Port of Morrow Variable due 2027			4,360,000	188,545
. 7					
8	Humboldt Variable due 2024			49,800,000	1,697,856
9					
10	Sweetwater Variable due 2026			116,300,000	820,043
11					471,252 D
12	Subtotal Account 221			955,460,000	19,666,627
13					
	Account 224:			<del></del>	<u> </u>
	Bond Guarantee - American Falls			19,885,000	
	Dong Quarantee - American Falls			19,000,000	
16					<u> </u>
	REA Notes			· · · · · · · · · · · · · · · · · · ·	
18	<u></u>				
	Note Guarantee - Milner Dam			11,700,000	4
20					
21	Subtotal Account 224			31,585,000	)
22			L		
23	Account 222: Required Bonds				
24	Account 223: Advances for Associated Compar	nies			
25					
26					
27					
28			: <del></del>		<del> </del>
					+
29	P				<del> </del>
30					
31					<u> </u>
32			<u> </u>	V	
33	TOTAL		<b>I</b> *	987,045,00	0 19,666,62

on Debt - Credit 12. In a footnote advances, show during year. Giv 13. If the respon	parate undispos		(1) X An Origin (2) A Resubr G-TERM DEBT (Acc	nission	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
11. Explain any on Debt - Credit 12. In a footnote advances, show during year. Giv. 13. If the response	debits and cre		L ` ' Ll				
<ol> <li>Explain any on Debt - Credit</li> <li>In a footnote advances, show during year. Giv</li> <li>If the responsion</li> </ol>	debits and cre		G-I ELINI DEDI (ACC	iUuiil			
<ol> <li>Explain any on Debt - Credit</li> <li>In a footnote advances, show during year. Giv</li> <li>If the responsion</li> </ol>	debits and cre	ed amounts applic					
<ol> <li>In a footnote advances, show during year. Given</li> <li>If the respon</li> </ol>	t.					ed to Account 429, Prem	ium
during year. Giv		tory (details) for A	ccounts 223 and 2	24 of net change	es during the year. With	respect to long-term	
13. If the respon				year, (b) interest	added to principal amou	unt, and (c) principle rep	aid
		authorization nun					ŀ
	•	ged any of its long	-term debt securit	ies give particula	rs (details) in a footnote	including name of pledo	jee
and purpose of t							1
			curities which have	been nominally	issued and are nomina	lly outstanding at end of	
year, describe s							
						year, include such intere	
					umn (i) and the total of A	account 427, interest on	
		430, Interest on De			tory commission but not	vot issued	
i to. Give panici	ulais (details) c	oncerning any ion	g-term debt author	nzeu by a regula	tory commission but not	yet issued.	
							- 1
		414007174		Out.	tetanding		li in a
Nominal Date	Date of	AMORTIZA	FION PERIOD	(Total amount	tstanding outstanding without	Interest for Year	Line No.
of Issue	Maturity	Date From	Date To	reduction to	r amounts held by pondent) (h)	Amount	'''
(d)	(e)	(f)	(g)			<u>(i)</u>	$\sqcup$
10/18/07 1	10/15/2037	10/18/07	10/15/2037		100,000,000	1,267,361	11
		·					2
							3
07/25/96	07/15/26	07/25/96	07/15/26			596	4
							5
05/17/00	02/01/27	05/17/00	02/01/27	-	4,360,000	175,605	6
							7
10/22/03 1	12/01/24	11/01/03	12/01/24		49,800,000	1,833,848	8
10/22/00	12/01/24	11/01/00	1201121		,		9
10/3/06 7	7/15/26	10/3/06	7/15/2026		116,300,000	4,333,551	
10/3/00	7713/20	10/3/00	1113/2020		110,000,000	1,000,001	11
					1 115 460 000	58,097,221	+
					1,115,460,000	30,097,221	13
							14
					40.005.000		
04/26/00 2	2/1/25				19,885,000		15
							16
						-139	
	in the state of th						18
02/10/92					10,636,364		19
							20
					30,521,364	-139	
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			· · · · · · · · · · · · · · · · · · ·				25
		<u> </u>				· · · · · · · · · · · · · · · · · · ·	26
					1.		27
<del>                                     </del>		<u> </u>					28
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		1					
					445 004 004	E0 007 007	33
					1,145,981,364	58,097,082	33

Name	of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2008	End of <u>2007/Q4</u>
	RECONCILIATION OF REPO	DRIED NET INCOME WITH TAXABLE	INCOME FOR FEDERAL	INCOME TAXES
computhe year 2. If the separate memb 3. As	port the reconciliation of reported net income for atation of such tax accruals. Include in the reconar. Submit a reconciliation even though there is no utility is a member of a group which files a conte return were to be field, indicating, however, in er, tax assigned to each group member, and bas substitute page, designed to meet a particular necove instructions. For electronic reporting purpos	ciliation, as far as practicable, the same no taxable income for the year. Indicat asolidated Federal tax return, reconcile tercompany amounts to be eliminated it is of allocation, assignment, or sharing and of a company, may be used as Long	e detail as furnished on Sche clearly the nature of each reported net income with ta in such a consolidated retu- of the consolidated tax am g as the data is consistent a	hedule M-1 of the tax return for n reconciling amount. axable net income as if a rm. State names of group nong the group members. and meets the requirements of
<del></del>				I Amount
Line No.	Particulars (I (a)	Details)		(b)
1	Net Income for the Year (Page 117)			76,579,025
2				
3				<del></del>
	Taxable Income Not Reported on Books			
	See Footnote			36,569,775
6				
7				
	Deductions Recorded on Books Not Deducted for	r Paturn		
	See Footnote	rean		62.430.878
11	000,100,100			
12			<u></u>	
13			<b></b>	
14	Income Recorded on Books Not Included in Retu	ım		
15	See Footnote			18,405,742
16				
17				
18				
	Deductions on Return Not Charged Against Boo	k Income		5,200,269
	See Footnote			9,200,200
21 22		· · · · · · · · · · · · · · · · · · ·		
23				
24				
25		A		
26				
27	Federal Tax Net Income			27,101,941
	Show Computation of Tax:			
	Tenative Federal Tax @ 35%	the state of the s		9,485,679
30		<u></u>		
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32 33				
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Name of Respondent	This Report is:	Date of Report Year/Period of Repo			
	(1) X An Original	(Mo, Da, Yr)			
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 261 Line No.: 5 Column: b			4, 4
004003-CONSTRUCTION ADV-252	2,977,340		
004004-CIAC AS TAXABLE INC CLOSED TO PLANT	30,000,000		
004005-AVOIDED COST INT CAP	6,539,451		
004010-EMISSION ALLOWANCE-254.409-411	(13,440,132)		
004013-CIAC AS TAXABLE INC IN ACCT 107	9,469,354		
004020-ENGINEERING FEES-CLOSED TO PLANT	1,632,541		
004021-ENGINEERING FEES-IN ACCT 107-FED ONLY	(12,267)		
004501-ROYALTY INCOME BTL	100,000		
004506-CIAC-MERIDIAN GOLD	(56,560)		
004507-CIAC-MICRON-DRAM	(608,470)		
004512-CIAC-SEATTLE CITY LIGHT	(41,482)		
Total	36,559,775		
i Otal	30,333,773		
Schedule Page: 261 Line No.: 10 Column: b		ALAN AND THE	
Total Federal and State taxes deducted on books	34,697,263		
005001-BAD DEBT EXPENSE	336,985		
005008-GAIN/LOSS ON REACQUIRED DEBT-DEFERRED	504,035		
005010-SFAS 112-POST-EMPLY BEN 182/253	(312,031)		
005014-OVERACCRUED VACATION-ACCT 242	420,187		
005017-INJURIES & DAMAGES	353,982		
005019-DIRECTORS FEES DEF	287,447		
005022-CAPITALIZED OVERHEADS	(12,000,000)		
005023-PENSION ACCR TO 926200	2,919,438		
005024-MEALS (50% NON-DEDUCTIBLE) CHRGD TO R.E.	500,000		
005025-MILNER FALLING WATER - REV ACCRL	(714,918)		
005027-AMORTIZATION OF ACCOUNT 114	(22,723)		
005028-OREGON OPER PROPERTY TAX ADJ	(4,018)		
005033-NONVEBA PEN&BEN-Acct 228	(231,565)		
005035-PCA EXPENSE DEFERRAL	(97,251,403)		
005043-AMERICAN FALLS - FALLING WATER CONTRACT-FT	1,042,009		
005047-OTHER EMPLOYEE'S LT DEFERRED COMP-228	134,829		
005050-186-BAD DEBT RESERVE-FINANCING PRGMS	(1,706)		
005051-PUC ORDER 29505 - PROFESSIONAL FEES	21,246		
005052-AMORTIZATION OF ACCOUNT 181	92,448		
005053-FAS 123R-STOCK BASED COMPENSATION	1,408,339		
005054-IPUC GRID WEST LOANS-ACCT 182	186,435		
005055-OPUC GRID WEST LOANS-ACCT 182	(4,400)		
005057-INTERVENOR FUNDING ORDERS-ACCT 182	(52,604)		
005058-FIXED COST ADJUSTMENT (FCA)-ACCT 182	2,145,403		
005059-PS & I COSTS-COAL & CHP PLANTS-WRITE OFF	(258,262)		
005501-SEC PLAN-NET INS COSTS	(254,430)		
005503-128-EDC-UNRLZD GN/LS FRM RABBI TRUST	20,683		
005504-NONDEDUCTIBLE POLITICAL EXP-426.4	895,713		
005505-SEC PLAN-BENEFIT ACCR	1,820,242		
005510-FINES & PENALTIES-OPERATING-CHRGD TO R.E.	669,811		
005516-NONDEDUCTIBLE POLITICAL EXP-O&M ACCTS	100,000		
005531-RATE CASE DISALLOWANCES-REVERSE AMORT	(296,299)		
005532-DELIVERY ACCRUALS-253.550	158,786		
005536-VEBA INCOME TAXES	8,200		
005537-BRIDGER SIERRA RESERVE-LEGAL FEE'S-228.4	250,000		
Total	(62,430,878)		
	(,,,		

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company	(2) A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		
Schedule Page: 261 Line No.: 15 Column:			ANALONINA ATTACA (1999) - Colored California (1997) - Colo
007009-PROVISION FOR RATE REFUNDS-ACC		(1,169,674)	
007501-REVERSE EQUITY EARNINGS OF SUB	SIDIARIES	4,022,911	
007502-ALLOWANCE FOR OFUDC		5,995,175	
007503-ALLOWANCE FOR BFUDC		7,597,141	
007509-SECURITY PLAN-INSURANCE PROCEE	DS	1,202,946	
007514-COLI-INSURANCE PROCEEDS		368,625	
007518-IRS INTEREST INCOME		388,588	
Total		18,405,712	
Schedule Page: 261 Line No.: 20 Column:	b		
008001-VEBA-POST RET BNFTS-TRUST-ACCT	228	(1,762,847)	
008009-DEPR FOR TAX GT OR LT BOOK		(5,258,723)	
008016-VEBA-POST RET BNFTS-TRUST-MEDIC	CARE PART D	803,000	
008020-CONSERVATION PROGRAMS		(3,242,604)	
008025-MANUFACTURING DEDUCTION		1,116,887	
008027-NEVADA OPERATING PROPERTY TAX	ADJ	7,262	
008034-REMOVAL COSTS		10,819,971	
008035-REPAIR ALLOWANCE		7,000,000	
008038-OREGON EXCESS PWR SUPPLY COST	rs	(3,571,969)	
008039-ST TAX-NOT DEDUCTED ON PRIOR RI		207,179	
008041-AM FALLS - UNAMORTIZED DEBT EXP		(47,999)	
008042-GAIN/LOSS ON REACQUIRED DEBT-F7	<b>r</b> '.	(707,798)	
008059-SFTWR COSTS-MISC-107-FED ONLY		1,000,000	
008072-INTANGIBLE ASSET-LABOR DEDUCT-	107-FED ONLY	2,700,000	
008074-INCREMENTAL SECURITY COSTS DED		(265,619)	
008077-PP INS & OTR EXP (1 YR OR LESS)-16		52,662	
008501-COLI-TAX ADJ FROM BOOKS		(1,005,148)	
008504-OREGON NONOP PROPERTY TAX AD.	JUST	(1,218)	
ACCES DEED AD LANGUE OF UPD DOODER	TENAL BALLIAN	2 007	

3,887 354,425

300,000

1,008,190

(4,309,269) 5,200,269

008508-DEPR ADJ - NONOP - OTHER PROPERTY - NEW

STATE INCOME TAX DEDUCTED ON FEDERAL RETURN

008702-FAS123R RESTRICTED STOCK DIVIDENDS

0NI0016-DIV PAID DED PUB UTIL

IRS INTEREST EXPENSE

Total

Vame	of Respondent	This F (1)	Report Is:  X  An Original	Date of Report (Mo, Da, Yr)		od of Report
Idaho Power Company			A Resubmission	04/11/2008	End of	2007/Q4
		(2)	CRUED, PREPAID AND C		<del></del>	
	ve particulars (details) of the con					
	ar. Do not include gasoline and					
	, or estimated amounts of such					unts.
	lude on this page, taxes paid du					
Enter	the amounts in both columns (d	) and (e). The balancing	of this page is not affected	by the inclusion of these	taxes.	
	lude in column (d) taxes charge					
	ounts credited to proportions of		to current year, and (c) tax	ces paid and charged dire	ect to operations or a	accounts other
	accrued and prepaid tax account					
l. Lis	t the aggregate of each kind of t	ax in such manner that t	ne total tax for each State a	and subdivision can readil	y be ascertained.	
ine	Kind of Tax		GINNING OF YEAR	Laxes Charged	l axes Paid	Adjust-
No.	(See instruction 5)	Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	During Year	During Year	ments
	(a)	(b)	` (c) ´	(d)	(e)	(f)
1	Federal:					
2	Income	24,271,360		-21,881,577	5,165,847	
3	Social Security - (FOAB)	381,573		10,995,817	10,960,220	
4	Unemployment	39,547		126,114	122,638	
5	Subtotal Federal	24,692,480		-10,759,646	16,248,705	
	Subjutal Federal	24,032,400	<del></del>	-10,733,040	10,240,700	
6						
	State of Idaho:					
8	Property	4,744,361	75	10,029,025	9,053,722	
9	Income	7,546,331		-14,226,720	-5,218,719	
10	KWH	92,992		1,490,284	1,282,559	
11	Unemployment	18,600		231,339	230,218	
12	Regulatory Commission			1,599,171	1,599,171	
	Business License - Sho Ban	<del> </del>	150	150	150	
14	Subtotal Idaho	12,402,284	225	-876,751	6,947,101	
15	Cubical Idano	12,102,201			-,,,,,	
	0					
	State of Oregon		1 000 005	0.040.070	0.044.000	
	Property		1,003,085	2,010,673	2,014,692	
	Non-Operating Property		1,937	2,655	1,437	
19	Income	928,546		-924,316	71,171	
20	Regulatory Commission			109,195	109,195	<u></u>
21	Unemployment	1,474		16,603	17,178	
22	Franchise	126,401		505,272	506,460	
23	Subtotal Oregon	1,056,421	1,005,022	1,720,082	2,720,133	
24						
	State of Montana:					
	Property Property	49,639		93,297	96,518	
					96,518	
27	Subtotal Montana	49,639		93,297	90,516	
28						
29	State of Nevada:					
30	Property		411,955	870,048	877,309	en la
31	Business Tax			100	100	· .
32	Subtotal Nevada	· · · · · · · · · · · · · · · · · · ·	411,955	870,148	877,409	
33						
34	State of Wyoming					
35				2,911	2,911	
	Property	514,075		956,616	992,383	
	Subtotal Wyoming	514,075		959,527	995,294	
37			<del></del>			
	Other States Income	1,510,858		-1,510,694	1,515	<u></u>
	Payroll Adjustment			-11,369,873		
40						
				<b>1</b> .		
41	TOTAL	40,225,757	1,417,202	-20,873,910	27,886,675	

Name of Respondent		This Report Is:	, ,	ate of Report Year/Period of Report			
Idaho Power Company		(1) X An Origina (2) A Resubm		4/11/2008	End of 2007/Q4	.	
<u> </u>	TAXES A	CCRUED, PREPAID AND					
dentifying the year in colurs. Enter all adjustments or parentheses.  7. Do not include on this paransmittal of such taxes to B. Report in columns (i) the pertaining to electric opera	mn (a).  If the accrued and prepaid  page entries with respect  the taxing authority.  Inrough (I) how the taxes v  ations. Report in column  unts 408.2 and 409.2. Al	t tax accounts in column to deferred income taxes were distributed. Report in (I) the amounts charged to so shown in column (I) the	or taxes collected thro a column (I) only the ar a Accounts 408.1 and a taxes charged to utilit	red information separately justment in a foot- note. Dugh payroll deductions or conounts charged to Account 109.1 pertaining to other uty plant or other balance shasis (necessity) of apportion	esignate debit adjustmotherwise pending is 408.1 and 409.1 iillity departments and leet accounts.	ents	
BALANCE AT E	END OF VEAR	DISTRIBUTION OF TAX	ES CHARGED			Line	
(Taxes accrued	Prepaid Taxes	Electric	Extraordinary Items	Adjustments to Ret.	Other	No.	
`Account 236)	(Incl. in Account 165) (h)	(Account 408.1, 409.1) (i)	(Account 409.3) (j)	Earnings (Account 439) (k)	(1)		
						1	
-2,776,064		6,214,288		-29,821,538	1,725,673	2	
417,170		10,995,817				3	
43,023		126,114		00 004 500	4 700 040	4	
-2,315,871		17,336,219		-29,821,538	1,725,673	5	
						6 7	
5,719,815	225	9,995,700			33,325	8	
-1,461,670	223	-6,449,912		-8,119,462		9	
300,717		1,490,284		0,110,102		10	
19,721		231,339				11	
		1,599,171				12	
	150	150				13	
4,578,583	375	6,866,732		-8,119,462	375,979	14	
						15	
						16	
	1,007,104	2,008,018			2,656	17	
	719	2,655				18	
-66,941		4,774		-946,512	17,422	19	
		109,195				20	
899		16,603				21	
125,213		505,272		040.540	20,077	22 23	
59,171	1,007,823	2,646,517		-946,512	20,077	24	
						25	
46,418		93,297				26	
46,418	*	93,297				27	
40,410		50,237				28	
<u> </u>						29	
	419,217	870,048				30	
		100				31	
	419,217	870,148				32	
						33	
						34	
		2,911				35	
478,308		956,616				36	
478,308		959,527	:			37	
-1,351		-127,413	<u> </u>	-1,389,090	5,809	38	
		-11,369,873				39	
						40	
2,845,258	1,427,415	17,275,154		-40,276,602	2,127,538	41	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 262	Line No.: 2 Column: I	
Account 409.2	\$1,749,032	
234	(23, 359)	
Total	\$1,725,673	
	<b>*******</b>	

Schedule Page: 262	Line No.: 8	Column: I	
Account 408.2	\$ 33,325		
Schedule Page: 262	Line No.: 9	Column: I	
Account 409.2 234	\$ 346,857 (4,203		
Total	\$ 342,654 ======		
Schedule Page: 262	Line No.: 17	Column: I	
Account 408.2	\$ 2,655		
Schedule Page: 262	Line No.: 19	Column: I	
Account 409.2 234	\$ 17,636 (214)		
Total	\$ 17,422		

Schedule Page: 262	Line No.: 38	Column: I			
Account 409.2	\$ 5,880	1			
234	(71)				
Total	\$ 5,809				

## Schedule Page: 262 Line No.: 40 Column: i

This footnote is for the total of Column I. The total of column I should total back to the sum on lines 14, 15 & 16 on page 114 column C. For the year 2007 this cross-check will not work as the total on lines 14-16 on page 114 is \$3,586,298 higher. This amount represents an amount booked for the accounting of Fin #48. When FIN #48 is booked it does use account 409.1 however it does not use account 236. Therefore it will show up on page 114 but not on pages 262 and 263.

Name of Respondent		This Repor	t Is:	Date of Re	eport Year/	Period of Report				
1	no Power Company		(1) X Ar	n Original Resubmission	(Mo, Da, Y	^(r) Fnd o	2007/Q4			
<del> </del>		ACCUMUL	l ' ' Ll	RED INVESTMENT TAX						
Bon	Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and									
non	utility operations. Exp	lain by footnote any c	correction adia	istments to the accour	nt balance sho	own in column (a).lnc	clude in column (i)			
the	average period over w	which the tax credits a	re amortized.				(7			
Line		Balance at Beginning of Year		red for Year	All	ocations to Year's Income	T			
No.	Subdivisions (a)	of Year (b)	Account No.	Amount	Account No.	Amount	Adjustments			
		(D)	(c)	(d)	(e)	(f)	(g)			
1	Electric Utility						<u> </u>			
2	3%									
3	4%	1,232,965				152,178				
4	7%						·			
5	10%	32,350,078				1,875,097				
6	11%	1,374,592	<u> </u>			27,085				
	Other State	34,155,507	411.4	5,465,795	411.4	1,523,866				
	TOTAL	69,113,142		5,465,795		3,578,226				
	Other (List separately			0,100,100		The second secon	· · · · · · · · · · · · · · · · · · ·			
"	and show 3%, 4%, 7%,									
	10% and TOTAL)									
10	Line 6 Col A 11%									
11				:						
	State of Idaho	34,155,507	411.4	5,465,795	411.4	1,523,866				
13		04,100,007	411.4	3,403,733	711.7	1,020,000				
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Idaho Power Company		(1)	X An O	: Original	(Mo, Da, Yi	r)	End of	/Q4
·	ACCUMULATE	(2)		submission	04/11/2008 CREDITS (Account 25		a) = = = = = = = = = = = = = = = = = = =	
	ACCOMOLATE	DUCTER	TICO INVI	CONTINUE INA	OTTEDITO (Account 20	o, toormine	,	<u> </u>
	·							
Balance at End of Year	Average Period of Allocation to Income (i)			ADJ	IUSTMENT EXPLANA	TION		Line No.
(h)	to Income (i)							
								2
1,080,787	8.10							3
30,474,981	17.25	·						
1,347,507	50.75					-		(
38,097,436	22.41							7
71,000,711								8
								9
								100
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		<del></del>						11
38,097,436								12
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	of Respondent  Power Company	This Repor (1) X A (2) A	t Is: n Original Resubmission		04/11/2008				
		OTHER DEFF	ERED CREDIT	S (Account	253)				
2. Fo	port below the particulars (details) calle r any deferred credit being amortized, s nor items (5% of the Balance End of Ye	how the period of amor	tization.		, whichever is	greater) may	/ be group	ed by classes.	
Line	Line Description and Other Balance at DEBITS Balance								
No.	(a)	(b)	Account (c)	All	(d)	(e)		<b>(f)</b>	
1	Bureau of Land Mngt Rents/ROW	5,129,477	107		758,017		304,524	5,175,984	
2		500,000	202.052		0.000.041		240.000	4,262,458	
3	Point to Point Transmission Study	509,930	232,253		2,890,341	0,1	642,869	4,202,436	
5	FTV	5,066,666	454		400,639	1,	000,000	5,666,027	
6					·				
7 8	Linden Feeder	420,523						420,523	
9	SWIP Deposit	1,000,000					500,000	1,500,000	
10									
11	City of Eagle	53,437	232		186,181		132,744		
12 13	Fin 48		Various		13,896,564	4.	726,583	-9,169,981	
14	1111-10		Various		10,000,004	•••	7 20,000	3,.33,33	
15	Fin 48 Interest		431		1,113,132		311,082	-802,050	
16	a. 5. 7. 50W	045.000	040		7.500			307,500	
. 17 18	Sho Ban Trans ROW	315,000	242		7,500			307,500	
19	Delivery Accruals	19,308	253		693,251		932,375	258,432	
20									
21	Customer Level Pay	2,028,970	142		1,959,997	1,	757,662	1,826,635	
22 23	US Airforce Photovoltaic Generator	244,147		<u> </u>			44,591	288,738	
24	OC ANTOIO T HOLOTOILLIO COMOLICO						,		
25	Security Plan	24,675,204	228		29,861,039	5,	185,835		
26	Address Palling Makes	3,721,057				-	348,719	4,069,776	
27 28	Milner Falling Water	3,721,037					340,719	4,000,770	
29	Postretirement Benefits	3,342,191	926		312,031			3,030,160	
30									
31 32	Directors Deferred Compensation	3,716,793	232		289,911		577,359	4,004,241	
33									
34									
35									
36 37									
38									
39									
40									
41 42		<u> </u>							
43		+		<del>                                     </del>					
44									
45									
46				<u> </u>					
47	TOTAL	50,242,703			52,368,603	22,	964,343	20,838,443	

	e of Respondent  Description Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report  End of
	ACCUMULATED DEFERRED	INCOME TAXES - ACCELERATED	AMORTIZATION PROPER	TY (Account 281)
1. R	eport the information called for below conce	rning the respondent's accounting	g for deferred income tax	es rating to amortizable
prop	erty.			
2. F	or other (Specify),include deferrals relating to	o other income and deductions.		
1 3			CHANG	ES DURING YEAR
Line i No.	Account	Balance at Beginning of Year	Amounts Debited	Amounts Credited
			to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
	Defense Facilities			
	Pollution Control Facilities	<del></del>		
	Other (provide details in footnote):	+		
13		1		
14				
	TOTAL Gas (Enter Total of lines 10 thru 14)	<u> </u>		
			*	
16	I	<u> </u>		
	TOTAL (Acct 281) (Total of 8, 15 and 16)			
	Classification of TOTAL			
	Federal Income Tax			
20	State Income Tax			
. 21	Local Income Tax			
	<u> </u>			
	NOTE	<b>≣S</b>		

Name of Responde		This (	Report Is: X An Original		Date (	of Report Da, Yr)	Year/Period of Report		
Idaho Power Comp		(2)	A Resubmission		04/11	/2008	End of 2007/Q4		
	CCUMULATED DEFE	RRED INCOM	IE TAX	ES _ ACCELERA	TED AMORTIZ	ZATION F	ROPERTY (Acco	unt 281) (Continued)	
3. Use footnotes	as required.								
CHANGES DURIS	VIC VEAR			AD IIIS	TMENTS				-
Amounts Debited	Amounts Credited		Debits			Credits		Balance at	Line
to Account 410.2	to Account 411.2	Account		Amount	Account Debited		Amount	End of Year	No.
(e)	<b>(f)</b> :	Account Credited (g)		(h)	Debited (i)		(j)	(k)	
		**************************************	aa oo oo laraa		- <del> </del>				1
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									3
		***************************************							4
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		1							18
		·							19
									20 21
.*		<b> </b>						\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	21
		NOTE	S (Cor	ntinued)					
			·						
									4.

	of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
idand	Power Company	(2) A Resubmission	04/11/2008	
		D DEFFERED INCOME TAXES - OTI		
	eport the information called for below concer	rning the respondent's accounting	for deterred income taxes	s rating to property not
	ct to accelerated amortization or other (Specify),include deferrals relating to	a other income and deductions		
2. FC	or other (Specify), include deferrals relating to	other income and deductions.	CHANGE	S DURING YEAR
_ine	Account	Balance at	Amounts Debited	Amounts Credited
No.		Beginning of Year	to Account 410.1	to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			The second secon
2	Electric	230,117,962	5,401,0	035 8,426,116
3	Gas			
4	Other			
5	TOTAL (Enter Total of lines 2 thru 4)	230,117,962	5,401,0	035 8,426,116
6	Non-Operating Property	243,443		
7	Other - FASB 109	343,589,653		
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	573,951,058	5,401,0	035 8,426,116
10	Classification of TOTAL			
11	Federal Income Tax	485,101,346	5,375,3	8,426,116
12	State Income Tax	88,849,712	25,0	395
13	Local Income Tax			
		NOTES		
2.5				
1				

Name of Responde	nt		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Comp	pany		(1) X An Original (2) A Resubmission	n	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
AC	CUMULATED DEFE	RRED INCOM	E TAXES - OTHER PRO				
3. Use footnotes		THE HOOM	L TAXEO OTTENTION	Litti (Moode	ant Ede) (donained)		
o. Ose lootijotes	as required.						
CHANGES DURII	NG VEAR		ADJUST	MENTS			
Amounts Debited	Amounts Credited		Debits		Predits	Balance at	Line
to Account 410.2	to Account 411.2		Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Account Credited (g)	(h)	Debited	(j)	(k)	
\-/		(9)	(1)	(i)	11 Ann 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(17)	
						007 000 994	2
						227,092,881	9
				<u> </u>			3
Ti i							4
						227,092,881	1 5
1,520	385					244,578	6
		182	44,393,748	182	9,094,188	308,290,093	3 7
			,				8
4.500	005		44 000 746	<b></b>	9,094,188	535,627,552	
1,520	385		44,393,748		9,094,100	303,027,332	1
	,						10
1,275		1	37,125,106		8,213,755		1
245	62		7,268,642	4	880,433	82,487,381	
							13
		NOTE	S (Continued)	-			
			,				:
ľ							
							٠.
1							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		-

Schedule Page: 274 Line No.: 2 Column: k
Page 274 & 275 -- Accumulated Deferred Income Taxes - Other
Property (Account 282)

(6,837,982)

230,117,961

(2,869,509)

5,401,035 8,426,116

· · · · ·	ty (ricocant men)										
		2,007	Chai	nges during	Year	/	Adjustme Debits	1	Adjustm Credi		2,007
		Beginning	DR to	CR to	DR to	CR to	Acct.		Acct.		Ending
Line	Account	Balance	410.1	411.1	410.2	411.2	CR.	Amt	dr.	Amount	Balance
No.	(a)	b	C	d	e	f	g	h	i,	j	k
Line	Accelerated Depreciation										
2:	•	219,454,281	3,898,285	8,235,357					1		215,117,2
	Intangible Asset-Labor		-					į	İ		1 .
	Deduction	11,327,736	924,761								12,252,4
	FERC Jurisdictional		1.						1	1	
		7,818,502					l				7,818,5
	N. Valmy						İ		·		057.0
	Duldana	733,766		76,500			1		1		657,2
	Bridger	222,457		102,400			-	1			120,0
	Engineering Fees in Acct	222,457		102,400							120,0
	107	(35,263)	4,293	11,859	,				1		(42,8
	Misc Software Develop	(33,203)	4,233	11,059		-					(12,0
	Costs	(2 565 535)	3 443 205			i			1	1	877.6

0.00

0.00

(9,707,491)

227,092,881

0.00

Taxable CIAC in CWIP

**TOTAL Line 2** 

l	e of Respondent	This (1)	Re	port Is:   An Original	Date of Report (Mo, Da, Yr)		ear/Period of Report and of 2007/Q4
Idaho	Power Company	(2)	Ē	A Resubmission	04/11/2008		ind of <u>2007/Q4</u>
				FFERED INCOME TAXES -			
	eport the information called for below conce	ming	the	respondent's accounting	for deferred income tax	es rela	ating to amounts
!	rded in Account 283.						
2. F	or other (Specify),include deferrals relating to	o otne	ern	ncome and deductions.	T CHANC	EC DI	IRING YEAR
Line	Account			Balance at	Amounts Debited		Amounts Credited
No.	(a)			Beginning of Year (b)	to Account 410.1		to Account 411.1 (d)
1	Account 283						
2	Electric						
	Other Electric See Note			13,498,36	5 36.6	45,101	2,223,304
4		100					
5							
						<del></del>	
6						· .	
7							
8	Other See Note			18,896,23	5		
9	TOTAL Electric (Total of lines 3 thru 8)			32,394,60	0 36,6	45,101	2,223,304
10	Gas	· · · · · · · · · · · · · · · · · · ·					
11							
12			_				
13							
14							
15							
16				<u> </u>			
	TOTAL Gas (Total of lines 11 thru 16)		enece.				
18		1					
L	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)		32,746,93	2 36,6	45,101	2,223,304
20	Classification of TOTAL	<u> </u>					
21	Federal Income Tax			27,443,63	2 30,7	39,892	1,838,745
22	State Income Tax			5,303,30	0 5,9	05,209	384,559
23	Local Income Tax						
				NOTES			

Name of Responde			This	Report Is: X An Original		(Mo, Da, Yr)	Year/Period of Report	
Idaho Power Comp	•		(2)	A Resubmission		04/11/2008	End of	
						ccount 283) (Continued		
		ations for P	age 2	76 and 277. Includ	de amounts re	lating to insignificant	titems listed under Othe	er.
Use footnotes	as required.							
CHANGES DU Amounts Debited	URING YEAR Amounts Credited		Debits	ADJUSTN:	MENTS Cre	dits	Balance at	Line
to Account 410.2	to Account 411.2	Account	T	Amount	Account Debited	Amount	End of Year	No.
(e)	(f)	Account Credited (g)		(h)	(i)	(j)	(k)	
								1
								2
							47,920,162	3
								4
·								- 5
								. 6
								7
				11,586,798			7,309,437	8
				11,586,798			55,229,599	9
								10
	-							11
								12
								13
								14
								15
								16
								17
143,833	40,278		_				455,887	18
143,833	40,278			11,586,798			55,685,486	19
			10 mm		· · · · · · · · · · · · · · · · · · ·	to the second second second second second second second second second second second second second second second	<u> </u>	20
120,655	33,787			9,719,643			46,712,004	21
23,178	6,491			1,867,155			8,973,482	22
· · · · · · · · · · · · · · · · · · ·								23
				·				
			l					ļ
	<u> </u>	NOTE	ES (Co	ntinued)				J
			(	· .				
					, 1.			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 276 Line No.: 3 Column: a
Page 276 & 277 — Accumulated Deferred Income Taxes -

Other (	Account	2831
---------	---------	------

		2,007	Ch	anges during	Year			tments bits		tments edits	2,007
	İ	Beginning	DR to	CR to	DR	CR to	Acct.	Ī	Acct.		Ending
					to			1			
Line	Account	Balance	410.1	411.1	410.2	411.2	cr	Amount	dr	Amount	Balance
No.	(a)	b	С	d	е	f	g	h	i,	<u>          j                          </u>	k
ine 3:	PCA Expense Deferral	4,646,703	36,956,236	(1,064,201)							40 007 4
											42,667,13
	Conservation Programs	4,436,949	0	1,267,697							
										4.	3,169,25
	Oregon Excess Power Costs	3,737,272	(444,523)	951,938							2,340,81
	IPUC Grid West Loans	364,435	0	72,887							2,540,01
										2.0	291,54
	Loss on Reacquired Debt	197,052	0	197,053							
	Incremental Security	130,739	0	103,844							
	Costs			,		-					26,89
	FERC Grid West	118,113	0	0							440 44
	Expense OPUC Grid West Loans	21,896	1,720					j .			118,11
	Or OO Ond West Loans	21,000	1,720								23,61
	Prof Fees - IPUC Order	8,306	0	8,306			İ .				
	29505 Intervenor Funding	. 0	20,566	. 0							•
	Orders		20,300								20,56
	Fixed Cost Adjustment	0	0	838,745				ļ			
	DO 9 I Conto Conto										(838,74
	PS & I Costs - Coal & CHP Plants-Write Off	0	111,102	10,135							
	On Figure Willow										100,96
	FERC order 144a	(163,100)		(163,100)							].
* .	TOTAL Line 3					<u> </u>			-	<b> </b>	-
	IVIAL LIIIC J	13,498,365	36,645,101	2,223,304	_	[		_		_	47,920,10

Sched	lule Page: 276 Line	No.: 8 C	olumn: a								
	FAS 158 - Pension	11,263,649			-		190	7,448,512	190		3,815,138
	FAS 158 - Postretirement Plan	6,790,908					186/190	3,660,803	186/190	<u> -</u>	3,130,106
	Unrealized gains on Mkt Securities	841,677					219	477,483	219	-	364,194
	TOTAL Line 8	18,896,235	_	_		-		11,586,798		_	7,309,437

Sche	dule Page: 276 Line No	o.: 18 Co	lumn: a	<del></del>			 	 		
Line 18:	Advance Coal Royalties	287,571			0	39,802			247,769	
	IRS Interest Income	0			151,918	. 0			151,918	
	Oregon Non-Op Prop Tax Adi	757			0	476			281	
	Unrealized Gain/Loss From Rabbit Trust	64,004			(8,086)	0			55,918	
	TOTAL Line 18	352,332	-	_	143,833	40,278	-	•	455,887	

CEDA	EODM	NO 4	/En	49 071
FERC	FURIN	NO. I	IED.	12-0/)

Name	e of Respondent	This Report Is:		Date of Report	Year/Pe	riod of Report
Idaho	Power Company	(1) X An Original	s.	(Mo, Da, Yr)	End of	2007/Q4
		(2) A Resubmis		04/11/2008		
	ОТ	HER REGULATORY I	LIABILITIES (A	ccount 254)		
	eport below the particulars (details) called for	concerning other re	gulatory liabil	ities, including rate	order docket nur	mber, if
	cable.					
	nor items (5% of the Balance in Account 254	at end of period, or	amounts less	s than \$50,000 whic	:h ever is less), r	nay be grouped
	asses.					
3. Fo	r Regulatory Liabilities being amortized, sho		tion.	· · · · · · · · · · · · · · · · · · ·		
Line	Description and Purpose of	Balance at Begining	Đ	EBITS		Balance at End
No.	Other Regulatory Liabilities	of Current	Account	Amount	Credits	of Current Quarter/Year
		Quarter/Year	Credited			
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>
1	Market to Market Short Term		175	508,046	1,061,088	553,042
2						
3	Demand Side Management Rider 29026	5,934,462	various	16,861,669	12,410,280	1,483,073
4						
5	Demand Side Management Rider OR	393,731	various	649,458	665,953	410,226
-	Demand Oide Management Flider Off	090,701	Various	043,430	000,300	110,550
6	[500.400 M. J. J. M. M. J. J. M. M. M. M. M. M. M. M. M. M. M. M. M.	<del>                                     </del>	<u> </u>			^^ -
7	FAS 133 - Market to Market				33,160	33,160
8						
9	Other Deferred Credit - PCA	( 11,851,702)	182	1,933,284	13,784,986	
10						
11	Fixed Cost Adjustment - 30267		407,431	111,491	2,256,894	2,145,403
12			,	, , ,		
13	DDA Credit Decidential Ideba	4 440 050	101 140 400	44 000 040	0.040.616	14,955
<b>—</b>	BPA Credit-Residential - Idaho	1,110,658	131,142,400	11,038,319	9,942,616	14,500
14						
15	BPA Credit-Residential - Oregon	63,368	131,142,400	659,471	417,418	-178,685
16						
17	BPA Credit-Farm - Idaho	923,749	131,142	12,077	74,246	985,918
18						
19	BPA Credit-Farm - Oregon	26,458	142	302	2,382	28,538
20	DI A Glocal Talli Glogori	20,400			-,	
<del>                                     </del>	E Sala Osla Laborat Libba		400	07.550.880	00 507 000	4
21	Emission Sales Interest - Idaho	27,025,013	182	87,552,992	60,527,980	1
22						
23	Emission Sales Interest - Oregon	4,118,000	182	7,313,230	3,195,230	
24						
25	Unfunded Accumulated Deferred Income Tax	41,825,257			1,142,301	42,967,558
26						
27	Asset Retirement Oblication - Removal Cost	156,162,048	108	1,839,118	990,675	155,313,605
28	Today Today Today Today			,,,,,,,,		
29						
30						
31						
32			·			
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35	**************************************					
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36						
37		<u> </u>				
38						
39						
40						
			<u> </u>			
				1		
41	TOTAL	225,731,042		128,479,457	106,505,209	203,756,794
<u></u>						L

lame	of Respondent	This Re	port Is:   An Original	Date of Report (Mo, Da, Yr)		/Period of Report
idahc	Power Company	(1)	An Onginal A Resubmission	04/11/2008	End o	of 2007/Q4
		LECTRIC	OPERATING REVENUES			
elated 2. Rep 3. Rep or billi ach n	following instructions generally apply to the annual versic to unbilled revenues need not be reported separately as nort below operating revenues for each prescribed accour out number of customers, columns (f) and (g), on the basing purposes, one customer should be counted for each growth.  Creases or decreases from previous period (columns (c),	required in nt, and man sis of meters group of met	the annual version of these pag ufactured gas revenues in total. s, in addition to the number of flat ters added. The -average numb	es. at rate accounts; except that wher er of customers means the avera	e separate i ge of twelve	meter readings are added e figures at the close of
ine No.	Title of Acco	ount		Operating Revenues Yea to Date Quarterly/Annua (b)		Operating Revenues revious year (no Quarterly) (c)
1	Sales of Electricity					
2	(440) Residential Sales			308,207	,698	299,593,55
3	(442) Commercial and Industrial Sales					
4	Small (or Comm.) (See Instr. 4)			256,206	,389	231,430,3
5	Large (or Ind.) (See Instr. 4)			101,409	,337	102,958,0
6	(444) Public Street and Highway Lighting			2,479	,808	2,392,9
7	(445) Other Sales to Public Authorities					
8	(446) Sales to Railroads and Railways					
9	(448) Interdepartmental Sales					
10	TOTAL Sales to Ultimate Consumers			668,303	,232	636,374,84
11	(447) Sales for Resale			154,948	,157	260,717,4
12	TOTAL Sales of Electricity			823,251	,389	897,092,3
13	(Less) (449.1) Provision for Rate Refunds	-		1,075	,534	1,211,2
14	TOTAL Revenues Net of Prov. for Refunds			822,175	,855	895,881,0
15	Other Operating Revenues					
16	(450) Forfeited Discounts					
17	(451) Miscellaneous Service Revenues			4,050	,513	5,424,8
18	(453) Sales of Water and Water Power					
19	(454) Rent from Electric Property			19,035	,198	16,858,1
20	(455) Interdepartmental Rents					
21				13,910		12,454,4
22	(456.1) Revenues from Transmission of Electric	ity of Othe	ers	16,229	,091	
23	(457.1) Regional Control Service Revenues	· ·				
24	(457.2) Miscellaneous Revenues					
25		· ·				
	TOTAL Other Operating Revenues			53,225		34,737,5
27	TOTAL Electric Operating Revenues			875,401	,235	930,618,6
·						

Name of Respondent		This F	Report Is:		Date of Report	Year/Po	•			
Idaho Power Company	F	(2)	A Resubmiss		04/11/2008	End of	2007/Q4			
- C	Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp									
A										
			evenue by account	S.						
							I			
· · · · · · · · · · · · · · · · · · ·			Juarterly)	Current Ye		· ·		No.		
(d)		e)			(f)	(9)				
5,227,166			5,067,767		397,286		387,707			
								3		
5,831,537			5,368,218		78,670		76,343	4		
3,453,633			3,475,157		126		130	5		
29,489			28,172		1,012		789	6		
								7		
14 541 825			12 020 214	····	477.004		464 060			
					411,054		401,000			
					477.004		404.000			
17,260,472			19,760,137		4//,094	<u> </u>	464,969			
						·				
17,285,472			19,760,137		477,094	10	464,969	14		
			I							
<u> </u>	· · · · · · · · · · · · · · · · · · ·		1							
Line 12, column (d) includes	14,715	MWH	relating to unbi	lled revenues				-		
								4. 4		

Nam	e of Respondent	This Rep	ort Is:	Date of Repo	rt Year/Pe	riod of Report
ldah	o Power Company		An Original A Resubmission	(Mo, Da, Yr) 04/11/2008	End of	2007/Q4
		.   ` '	ELECTRICITY BY RA			
ı. R	eport below for each rate schedule in ef	ffect during the year th	e MWH of electricity s	sold, revenue, average n	number of customer, a	verage Kwn per
usto	omer, and average revenue per Kwh, ex rovide a subheading and total for each p	cuding date for Sales	overus account in the	eporteu on mayes 3 10-3 . seguence followed in "F	TT. Electric Onerating Rev	enues " Page
2. PI 200-2	301. If the sales under any rate schedu	prescribed operating in	evenue account in the ire than one revenue a	account. List the rate sch	nedule and sales data	under each
	cable revenue account subheading.	iio aro diadomos ir mo				
. W	here the same customers are served u	nder more than one ra	ate schedule in the sai	me revenue account cla	ssification (such as a	general residential
che	dule and an off peak water heating sche	edule), the entries in c	olumn (d) for the spec	ial schedule should den	ote the duplication in	number of reported
	omers.					
	he average number of customers should	d be the number of bil	ls rendered during the	year divided by the nun	nber of billing periods	during the year (12
	billings are made monthly). or any rate schedule having a fuel adjus	etmont olayea etato in	a footpote the actimat	ted additional revenue h	illed nursuant thereto	
	eport amount of unbilled revenue as of				mod parodam moroto.	
ine	•	MWh Sold	Revenue	Average Number	KWh of Sales	Revenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	Kvvn Sola (f)
1	440 - Residential Sales:	(0)		(0)	· · · · · · · · · · · · · · · · · · ·	
٠.	01 - Residential	5,212,066	305,027,941	397,139	13,124	0.0585
		966	<del> </del>	61	15,836	0.0567
	04 - Residential - EW			86	15,000	0.0577
4	05 - Residential - TOD	1,290		00	15,000	0.0577
5	15 - Dusk to dawn lighting	2,496				
6		10,348				0.2522
7	Total 440	5,227,166	308,207,698	397,286	13,157	0.0590
8						
9	442-Commercial & Industrial Sales					
10	07 - General service	205,731	14,963,806	32,594	6,312	0.0727
11	09 - General service	414,207	14,543,557	145	2,856,600	0.0351
12	09 - General service	3,266,478	135,415,311	26,733	122,189	0.0415
13	09 - General service	2,448	86,175	2	1,224,000	0.0352
14		3,885	ļ			0.1561
15		2,186,000	<u> </u>	117	18,683,761	0.0307
		8,483	<u> </u>	1	8,483,000	0.0341
	19 - Uniform rate contracts			· · · · · · · · · · · · · · · · · · ·	34,318,200	0.0282
17		171,591		47.007		0.0461
18	24 - Irrigation Pumping	1,906,104	<del>                                     </del>	17,967	106,089	
19		17,557		75	234,093	0.0469
20	40 - General service	14,075	752,826	1,154	12,197	0.0535
21	Commercial & Industrial & Unbill	1,088,611	30,441,186	3	362,870,333	0.0280
22	Total 442	9,285,170	357,615,726	78,796	117,838	0.0385
23						
24	444 - Public Street Lighting:	····				
25		2,677	143,716	643	4,163	0.0537
	41 - Street lighting	21,782		149	146,188	0.0994
27		5,030		220	22,864	0.0340
				1,012	29,139	0.0841
	Total 444	29,489	2,418,000	1,012	20,100	0,0041
29	· · · · · · · · · · · · · · · · · · ·					
30						
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32	4	<u> </u>				
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34						·
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37						
38	. <del></del>					
39	· · · · · · · · · · · · · · · · · · ·					
4(						
4(	1					
41	TOTAL Billed	14,527,11	663,311,185	477,094	30,449	0.0457
42		14,71		d	d	0.3392
43		14,541,82		477,094	30,480	0.0460

	e of Respondent	This Rep	oort Is:	Date of Re		Period of Report
Idah	Power Company		An Original	(Mo, Da, Yi		2007/Q4
ļ		(2)	A Resubmission S FOR RESALE (Accou	1		
					1	-1
powe	eport all sales for resale (i.e., sales to puter exchanges during the year. Do not rep	ort exchange	es of electricity ( i.e.,	transactions involv	ving a balancing of d	lebits and credits
Purc	nergy, capacity, etc.) and any settlements hased Power schedule (Page 326-327).	ior imbaian	ced exchanges on th	is scriedule. Fow	er exchanges must t	be reported on the
	nter the name of the purchaser in column	(a). Do not	e abbreviate or trunca	ate the name or us	se acronyms. Explai	in in a footnote anv
	ership interest or affiliation the respondent					
3. Ir	column (b), enter a Statistical Classificat	ion Code ba	sed on the original co			
	for requirements service. Requirements					
	lier includes projected load for this service se same as, or second only to, the supplie				reliability of requiren	nents service must
	for tong-term service. "Long-term" means				e cannot be interrupt	ed for economic
	ons and is intended to remain reliable eve					
from	third parties to maintain deliveries of LF s	service). Thi	is category should no	t be used for Long	g-term firm service w	hich meets the
defir	ition of RQ service. For all transactions in	dentified as	LF, provide in a footn	ote the terminatio	n date of the contrac	t defined as the
	est date that either buyer or setter can un					
	for intermediate-term firm service. The saftive years.	ame as Lr s	ervice except that "in	termediate-term r	neans longer than o	ne year but Less
	for short-term firm service. Use this cate	gory for all fi	irm services where the	e duration of each	period of commitme	ent for service is
	year or less.	gory	*			
	for Long-term service from a designated					lity and reliability of
	ce, aside from transmission constraints, r					
	for intermediate-term service from a desig per than one year but Less than five years		rating unit. The same	e as LU service ex	cept that "intermedia	ate-term ⁻ means
LUIT	jer than one year but Less than live years	<b>).</b>				
1						
	Name of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community of Community	Statistical	FERC Rate	Average	Actual Der	mand (MW)
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual Der Average	mand (MW) Average
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Demand (f)
No.	(Footnote Affiliations) (a) Raft River Rural Electric	Classification (b)	Schedule or Tariff Number (c) V6-44	Demand (MW) (d) 9.425	Average Monthly NCP Demand (e) 9.425	Average I Monthly CP Demand (f) 0.000
No.	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric	Classifi- cation (b) RQ	Schedule or Tariff Number (c) V6-44 V6-44	Demand (MW) (d) 9.425 0.000	Average Monthly NCP Demand (e) 9.425 0.000	Average I Monthly CP Demand (f) 0.000
No.	(Footnote Affiliations) (a) Raft River Rural Electric	Classification (b)	Schedule or Tariff Number (c) V6-44	Demand (MW) (d) 9.425	Average Monthly NCP Demand (e) 9.425	Average I Monthly CP Demand (f) 0.000
No.	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric City of Weiser	Classification (b)  RQ  RQ  RQ	Schedule or Tariff Number (c) V6-44 V6-44 V6-53	Demand (MW) (d) 9.425 0.000 0.000	Average Monthly NCP Demand (e) 9.425 0.000	Average I Monthly CP Demand (f) 0.000 0.000
No.	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric	Classification (b)  RQ  RQ  RQ  OS	Schedule or Tariff Number (c) V6-44 V6-44	Demand (MW) (d) 9.425 0.000	Average Monthly NCP Demand (e) 9.425 0.000	Average I Monthly CP Demand (f) 0.000 0.000
No.  1 2 3 4 5	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric City of Weiser	Classification (b)  RQ  RQ  RQ	Schedule or Tariff Number (c) V6-44 V6-44 V6-53	Demand (MW) (d) 9.425 0.000 0.000	Average Monthly NCP Demand (e) 9.425 0.000 0.000	Average Monthly CP Demand (f)  0.000  0.000  0.000
No.  1 2 3 4 5	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric City of Weiser Arizona Public Service Co.	Classification (b)  RQ  RQ  RQ  OS	Schedule or Tariff Number (c) V6-44 V6-44 V6-53	Demand (MW) (d) 9.425 0.000 0.000	Average Monthly NCP Demand (e) 9.425 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7	(Footnote Affiliations)  (a) Raft River Rural Electric Raft River Rural Electric City of Weiser  Arizona Public Service Co. Arizona Public Service Co.	Classification (b)  RQ  RQ  RQ  SSF	Schedule or Tariff Number (c) V6-44 V6-44 V6-53 WSPP	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 9.425 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric City of Weiser  Arizona Public Service Co. Arizona Public Service Co. Avista Corp WWP Div.	Classification (b)  RQ  RQ  RQ  SF  OS	Schedule or Tariff Number (c) V6-44 V6-53 WSPP WSPP WSPP	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 9.425 0.000 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations)  (a)  Raft River Rural Electric  Raft River Rural Electric  City of Weiser  Arizona Public Service Co.  Arizona Public Service Co.  Avista Corp WWP Div.  Avista Corp WWP Div.	Classification (b)  RQ  RQ  RQ  OS  SF  OS  SF	Schedule or Tariff Number (c) V6-44 V6-44 V6-53 WSPP WSPP WSPP WSPP	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 9.425 0.000 0.000 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations)  (a)  Raft River Rural Electric  Raft River Rural Electric  City of Weiser  Arizona Public Service Co.  Arizona Public Service Co.  Avista Corp WWP Div.  Avista Corp WWP Div.  Avista Corp WWP Div.	Classification (b) RQ RQ RQ OS SF OS SF	Schedule or Tariff Number (c) V6-44 V6-44 V6-53 WSPP WSPP WSPP WSPP WSPP V6-60	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 9.425 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations)  (a)  Raft River Rural Electric  Raft River Rural Electric  City of Weiser  Arizona Public Service Co.  Arizona Public Service Co.  Avista Corp WWP Div.  Avista Corp WWP Div.  Avista Energy, Inc.  Avista Energy, Inc.	Classification (b)  RQ  RQ  RQ  OS  SF  OS  SF  SF  OS	Schedule or Tariff Number (c) V6-44 V6-44 V6-53  WSPP WSPP WSPP WSPP V6-60 WSPP WSPP	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations)  (a) Raft River Rural Electric Raft River Rural Electric City of Weiser  Arizona Public Service Co. Arizona Public Service Co. Avista Corp WWP Div. Avista Corp WWP Div. Avista Corp WWP Div. Avista Energy, Inc. Avista Energy, Inc. Avista Energy, Inc.	Classification (b) RQ RQ RQ OS SF OS SF OS SF OS SF SF SF OS SF	Schedule or Tariff Number (c) V6-44 V6-44 V6-53  WSPP WSPP WSPP WSPP WSPP WSPP WSPP WS	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric City of Weiser  Arizona Public Service Co. Arizona Public Service Co. Avista Corp WWP Div. Avista Corp WWP Div. Avista Corp WWP Div. Avista Energy, Inc. Avista Energy, Inc. Barclays Bank PLC	Classification (b)  RQ  RQ  RQ  OS  SF  OS  SF  OS  SF  SF  SF  SF  SF	Schedule or Tariff Number (c) V6-44 V6-44 V6-53  WSPP WSPP WSPP WSPP V6-60 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations)  (a) Raft River Rural Electric Raft River Rural Electric City of Weiser  Arizona Public Service Co. Arizona Public Service Co. Avista Corp WWP Div. Avista Corp WWP Div. Avista Corp WWP Div. Avista Energy, Inc. Avista Energy, Inc. Avista Energy, Inc.	Classification (b) RQ RQ RQ OS SF OS SF OS SF OS SF SF SF OS SF	Schedule or Tariff Number (c) V6-44 V6-44 V6-53  WSPP WSPP WSPP WSPP WSPP WSPP WSPP WS	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average I Monthly CP Demand (f) 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Raft River Rural Electric Raft River Rural Electric City of Weiser  Arizona Public Service Co. Arizona Public Service Co. Avista Corp WWP Div. Avista Corp WWP Div. Avista Corp WWP Div. Avista Energy, Inc. Avista Energy, Inc. Barclays Bank PLC	Classification (b)  RQ  RQ  RQ  OS  SF  OS  SF  OS  SF  SF  SF  SF  SF	Schedule or Tariff Number (c) V6-44 V6-44 V6-53  WSPP WSPP WSPP WSPP V6-60 WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Demand (MW) (d)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  9.425  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000

0

0

0

0 0

Subtotal RQ

Total

Subtotal non-RQ

Name of Respondent		IS Report IS:	Date of Report	Year/Period of Report	
Idaho Power Company	(1)	lunal ~	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
		FOR RESALE (Account 447)	(Continued)		
OS - for other service. use non-firm service regardless of the service in a footnote. AD - for Out-of-period adjusyears. Provide an explanat 4. Group requirements RQ in column (a). The remaining	this category only for thoso of the Length of the control the code for ion in a footnote for each sales together and report	se services which cannot be ract and service from design any accounting adjustment adjustment. It them starting at line number	e placed in the above-defin- nated units of Less than on s or "true-ups" for service p er one. After listing all RQ	e year. Describe the nature or ovided in prior reporting sales, enter "Subtotal - R	ure
<ul><li>5. In Column (c), identify the which service, as identified</li><li>6. For requirements RQ sa</li></ul>	e FERC Rate Schedule of in column (b), is provided les and any type of-service	l. se involving demand charge	ate Lines, List all FERC rates s imposed on a monthly (o	e schedules or tariffs under tr Longer) basis, enter the	,
metered hourly (60-minute	P) all other types of service, integration) demand in a r oplier's system reaches its	enter NA in columns (d), (e month. Monthly CP demand s monthly peak. Demand re	) and (f). Monthly NCP der d is the metered demand d	mand is the maximum uring the hour (60-minute	•
7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on t 9. The data in column (g) t the Last -line of the schedu	megawatt hours shown of in column (h), energy chain column (j). Explain in a bills rendered to the purch hrough (k) must be subtolle. The "Subtotal - RQ" a	on bills rendered to the purc arges in column (i), and the a footnote all components of aser. taled based on the RQ/Non-	total of any other types of the amount shown in colu- RQ grouping (see instructi e reported as Requirement	mn (j). Report in column ion 4), and then totaled or ts Sales For Resale on Pa	n
10. Footnote entries as rec	uired and provide explan	ations following all required	data.		
MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j) ´	No.
(g)	(h)	(i)	<u>(j)</u>	(k)	4

MegaWatt Hours		REVENUE		Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(i)	(k)	
57,422	493,689	1,169,385	6,000	1,669,074	i
			315,068	315,068	2
14		232	-13,433	-13,201	3
					4
85		7,225		7,225	5
11,282		428,869	·	428,869	6
400		.22,000		22,000	7
15,630		768,145		768,145	8
			200	200	9
66,560		3,563,480		3,563,480	10
			9,286	9,235	11
94,909		4,848,857		4,848,857	12
61,812		2,734,089		2,734,089	13
20,400		1,187,850		1,187,850	14
57,436	493,689	1,169,617	307,635	1,970,941	
2,686,211	0	143,885,041	9,092,175	152,977,216	
2,743,647	493,689	145,054,658	9,399,810	154,948,157	

Name	of Respondent	This Rep		Date of Re		Period of Report
Idaho	Power Company	,	An Original A Resubmission	(Mo, Da, Y 04/11/2008		f <u>2007/Q4</u>
			S FOR RESALE (Acc			
power for er Purcl 2. Er owner 3. In RQ - supp be th LF - reass from defin earlie IF - than SF - one LU - servi IU -	eport all sales for resale (i.e., sales to pur exchanges during the year. Do not represent the purchaser in column assed Power schedule (Page 326-327). The the name of the purchaser in column reship interest or affiliation the respondent column (b), enter a Statistical Classification for requirements service. Requirements lier includes projected load for this service asame as, or second only to, the supplier for tong-term service. "Long-term" means and is intended to remain reliable eventhird parties to maintain deliveries of LF ition of RQ service. For all transactions is est date that either buyer or setter can unfor intermediate-term firm service. The service for short-term firm service. Use this cate year or less. for Long-term service from a designated ce, aside from transmission constraints, or intermediate-term service from a designer than one year but Less than five years.	rchasers oth cort exchanges for imbalan (a). Do not that the tion Code baservice is seen its system of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of the core of	er than ultimate cores of electricity (i.e. ced exchanges on eabbreviate or trunce purchaser. Itsed on the original ervice which the supern resource planning its own ultimate core Longer and "firm verse conditions (e.g. is category should refer that the contract. Its ervice except that "irm services where unit. "Long-term" must be availability and	nsumers) transacted and transactions involutions involutions involutions involutions chedule. Power cate the name or use contractual terms a policer plans to proving). In addition, the onsumers.  " means that services go, the supplier must not be used for Longitation to the termination intermediate-term" of the duration of each eans five years or Lizeliability of designal	ving a balancing of over exchanges must be see acronyms. Explained conditions of the de on an ongoing bareliability of requirer excannot be interrupted attempt to buy emerge-term firm service with date of the contract means longer than on period of commitments.	debits and credits be reported on the lin in a footnote any service as follows: asis (i.e., the ments service must ted for economic ergency energy which meets the ct defined as the line year but Less ent for service is lility and reliability of
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual De	mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Actual De Average Monthly NCP Demand (e)	Average Monthly CP Demand
	(Footnote Affiliations)	Classifi-		Monthly Billing	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e) 0.000	Average Monthly CP Demand (f) 0.000
No. 1 2	(Footnote Affiliations) (a) Benton County PUD	Classification (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW) (d) 0.000	Average Monthly NCP Demand (e) 0.000	Average Monthly CP Demand (f) 0.000
No. 1 2 3	(Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Black Hills Power Inc.	Classification (b)  SF  OS  OS  SF	Schedule or Tariff Number (c) WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000
No. 1 2 3	(Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc.	Classification (b) SF OS OS	Schedule or Tariff Number (c) WSPP WSPP	Monthly Billing Demand (MW) (d) 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000
No. 1 2 3	(Footnote Affiliations) (a) Benton County PUD Black Hills Power Inc. Black Hills Power Inc. Black Hills Power Inc.	Classification (b)  SF  OS  OS  SF	Schedule or Tariff Number (c) WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company	Classification (b)  SF  OS  OS  SF  OS	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company  Burbank, City of	Classification (b)  SF  OS  OS  SF  OS  SF  OS  SF  OS	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company	Classification (b)  SF  OS  OS  SF  OS  SF  SF  SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company  Burbank, City of  Calpine Energy Services, L.P.  Cargill Power Markets LLC	Classification (b)  SF  OS  OS  SF  OS  SF  OS  SF  OS  SF  OS  SF  OS  SF  OS	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company  Burbank, City of  Calpine Energy Services, L.P.  Cargill Power Markets LLC  Cargill Power Markets LLC	Classification (b) SF OS OS SF OS SF OS SF OS SF OS OS SF OS	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company  Burbank, City of  Calpine Energy Services, L.P.  Cargill Power Markets LLC  Cargill Power Markets LLC	Classification (b)  SF OS OS SF OS SF OS SF OS SF OS SF OS SF OS SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company  Burbank, City of  Calpine Energy Services, L.P.  Cargill Power Markets LLC  Cargill Power Markets LLC  Chelan Co PUD	Classification (b)  SF OS OS SF OS SF OS SF OS SF SF SF OS SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company  Burbank, City of  Calpine Energy Services, L.P.  Cargill Power Markets LLC  Cargill Power Markets LLC	Classification (b)  SF OS OS SF OS SF OS SF OS SF OS SF OS SF OS SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company  Burbank, City of  Calpine Energy Services, L.P.  Cargill Power Markets LLC  Cargill Power Markets LLC  Cargill Power Markets LLC  Cargill Power Markets LLC  Citigroup Energy Inc.	Classification (b)  SF OS OS SF OS SF OS SF OS SF SF SF OS SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Benton County PUD  Black Hills Power Inc.  Black Hills Power Inc.  Black Hills Power Inc.  Bonneville Power Administration  Bonneville Power Administration  BP Energy Company  Burbank, City of  Calpine Energy Services, L.P.  Cargill Power Markets LLC  Cargill Power Markets LLC  Chelan Co PUD	Classification (b)  SF OS OS SF OS SF OS SF OS SF SF SF OS SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000

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Total

Idaho Power Company		his Report Is:	Date of Report	Year/Period of Report	
	(1	·	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
		<u> </u>	(Continued)		
00 for other persons and the			······································	nd actoroxica auch co o	
		ose services which cannot be stract and service from design			
of the service in a footnote.	water conguit of the con	mact and service nom design	ated units of Less triair on	e year. Describe the ha	
	ment. Use this code fo	r any accounting adjustments	or "true-ups" for service p	rovided in prior reporting	a
years. Provide an explanation					
		rt them starting at line numbe			
		ted in any order. Enter "Subto			r
		le. Report subtotals and total			
which service, as identified in		or Tariff Number. On separa	te Lines, List all FERC rate	e schedules or taniis und	er
		a. ice involving demand charges	s imposed on a monthly (o	r Longer) basis, enter the	e
	and in column (d), the a	average monthly non-coincide			
		e, enter NA in columns (d), (e)	and (f). Monthly NCP der	nand is the maximum	
		month. Monthly CP demand			e l
		its monthly peak. Demand re			
Footnote any demand not sta					
		on bills rendered to the purch			1
		harges in column (i), and the			<i>a</i> . l
		a footnote all components of	the amount shown in colui	mn (j). Heport in column	(K)
the total charge shown on bil		maser. otaled based on the RQ/Non-	PO grouping (see instructi	on 4) and then totaled o	.n
		amount in column (g) must be			
		olumn (g) must be reported as			ugu
401,iine 24.		(3)			
	ired and provide expla	nations following all required	data.		
· · · · · · · · · · · · · · · · · · ·	•	•			
		DEVENITE			
MegaWatt Hours	Domand Charges	REVENUE Energy Charges	Other Charges	Total (\$)	Line
Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	(h+i+j)	Line No.
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)		(h+i+j) (k)	
Sold	(\$)	Energy Charges (\$)	(\$)	(h+i+j)	No.
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$)	(h+i+j) (k)	
Sold (g)	(\$)	Energy Charges (\$) (i)	(\$) (j)	(h+i+j) (k) 41,800	No.
Sold (g) 1,495	(\$)	Energy Charges (\$) (i) 41,800	(\$) (j)	(h+i+j) (k) 41,800 939	No. 1 2 3
Sold (g) 1,495	(\$)	Energy Charges (\$) (i) 41,800 19,220 504,579	(\$) (j)	(h+i+j) (k) 41,800 939 19,220	No.  1 2 3 4
Sold (g) 1,495 330 10,735	(\$)	Energy Charges (\$) (i) 41,800	(\$) (j)	(h+i+j) (k) 41,800 939 19,220 504,579	No.  1 2 3 4
Sold (g) 1,495 330 10,735 3,447	(\$)	Energy Charges (\$) (i) 41,800 19,220 504,579	(\$) (j)	(h+i+j) (k) 41,800 939 19,220 504,579 174,695	No.  1 2 3 4 5
Sold (g) 1,495 330 10,735 3,447 47,610	(\$)	Energy Charges (\$) (i) 41,800  19,220 504,579 174,695 2,235,252	(\$) (j)	(h+i+j) (k) 41,800 939 19,220 504,579 174,695 2,235,252	No.  1 2 3 4 5 6
Sold (g)  1,495  330  10,735  3,447  47,610  190,454	(\$)	Energy Charges (\$) (i) 41,800  19,220 504,579 174,995 2,235,252 10,733,667	(\$) (j)	(h+i+j) (k) 41,800 939 19,220 504,579 174,695 2,235,252 10,733,667	No. 1 2 3 4 5 6 7
Sold (g)  1,495  330  10,735  3,447  47,610  190,454	(\$)	Energy Charges (\$) (i)  41,800  19,220  504,579  174,695  2,235,252  10,733,667  7,161  26,170	(\$) (j)	(h+i+j) (k) 41,800 939 19,220 504,579 174,695 2,235,252 10,733,667 7,161	No.  1 2 3 4 5 6 7
Sold (g)  1,495  330  10,735  3,447  47,610  190,454	(\$)	Energy Charges (\$) (i)  41,800  19,220  504,579  174,695  2,235,252  10,733,667  7,161  26,170	(\$) (j)	(h+i+j) (k) 41,800 939 19,220 504,579 174,695 2,235,252 10,733,667 7,161 26,170	No.  1 2 3 4 5 6 7 8 9 10
Sold (g)  1,495  330  10,735  3,447  47,610  190,454  93  594	(\$)	Energy Charges (\$) (i)  41,800  10,220  504,579  174,895  2,235,252  10,733,667  7,161  26,170	(\$) (j)	(h+i+j) (k) 41,800 939 19,220 504,579 174,695 2,235,252 10,733,667 7,161 26,170 1,360,435	No.  1 2 3 4 5 6 7 8 9 10
Sold (g)  1,495  330  10,735  3,447  47,610  190,454  93  594	(\$)	Energy Charges (\$) (i)  41,800  19,220  504,579  174,605  2,235,252  10,733,667  7,161  26,170	(\$) (j)	(h+i+j) (k) 41,800 939 19,220 504,579 174,695 2,235,252 10,733,667 7,161 26,170 1,360,435 780,204	No.  1 2 3 4 5 6 7 8 9 10 11 12 13
Sold (g)  1,495  330  10,735  3,447  47,610  190,454  93  594  12,532  142,605	(\$)	Energy Charges (\$) (i)  41,800  19,220  504,579  174,695  2,235,252  10,733,667  7,161  26,170  780,204  8,160,168	(\$) (j)	(h+i+j) (k)  41,800 939 19,220 504,579 174,695 2,235,252 10,733,667 7,161 26,170 1,360,435 780,204 8,160,168	No.  1 2 3 4 5 6 7 8 9 10 11

1,169,617

143,885,041

145,054,658

307,635

9,092,175

9,399,810

1,970,941

152,977,216

154,948,157

493,689

493,689

0

57,436

2,686,211 **2,743,647** 

Name	of Respondent	This Rep		Date of Re		Period of Report
Idaho	Power Company		An Original A Resubmission	(Mo, Da, Yi 04/11/2008		2007/Q4
			S FOR RESALE (Account	447)		
power for er Purcl 2. Er owner 3. In RQ - supp be th LF - treaso from defin earlie IF - than SF - one the LU - servi IU - 1	eport all sales for resale (i.e., sales to pure rexchanges during the year. Do not report exchanges during the year schedule (Page 326-327). Inter the name of the purchaser in column column (b), enter a Statistical Classificating for requirements service. Requirements alier includes projected load for this service esame as, or second only to, the supplier for tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LFs ition of RQ service. For all transactions in the service of the years. For short-term firm service. Use this category in the years. For Long-term service from a designated goe, aside from transmission constraints, not intermediate-term service from a designate for than one year but Less than five years.	chasers oth ort exchange for imbalan (a). Do not has with the on Code baservice is service to five years on under advervice). The lentified as laterally get are as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF service as LF ser	er than ultimate consumes of electricity (i.e., traced exchanges on this e abbreviate or truncate e purchaser. sed on the original contervice which the supplier resource planning). To its own ultimate consumers conditions (e.g., this category should not be LF, provide in a footnot out of the contract. ervice except that "intermoservices where the emit. "Long-term" means the availability and reliated.	mers) transacted ansactions involved ansactions involved ansactions involved ansactions involved the name or use tractual terms are plans to provide in addition, the umers. The supplier must be used for Longue the termination of each as five years or Lability of designal	ving a balancing of cer exchanges must be acronyms. Explained conditions of the de on an ongoing bareliability of requirement attempt to buy emergeterm firm service with a date of the contraction period of commitments onger. The availability of requirements of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of the contraction of	debits and credits be reported on the in in a footnote any service as follows: asis (i.e., the nents service must led for economic ergency energy which meets the cit defined as the lene year but Less lent for service is lity and reliability of
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Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
		Classifi-		Average Monthly Billing Demand (MW) (d) 0.000		Average Monthly CP Demand (f)
	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
No. 1 2	(Footnote Affiliations) (a) Clatskanie PUD	Classification (b)	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW) (d) 0.000	Average Monthly NCP Demand (e) 0.000	Average I Monthly CP Demand (f) 0.000
No. 1 2	(Footnote Affiliations) (a) Clatskanie PUD Conoco Phillips Company	Classification (b) SF OS	Schedule or Tariff Number (c) WSPP	Monthly Billing Demand (MW) (d) 0.000	Average Monthly NCP Demand (e) 0.000	Average I Monthly CP Demand (f) 0.000 0.000
No. 1 2 3	(Footnote Affiliations) (a) Clatskanie PUD Conoco Phillips Company Conoco Phillips Company	Classification (b) SF OS SF	Schedule or Tariff Number (c) WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000	Average I Monthly CP Demand (f) 0.000 0.000 0.000 0.000
No. 1 2 3 4 5	(Footnote Affiliations) (a) Clatskanie PUD Conoco Phillips Company Conoco Phillips Company Constellation Energy Commodities Gr Coral Power, LLC Coral Power, LLC	Classification (b)  SF  OS  SF  SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000	Average Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC	Classification (b) SF OS SF SF OS OS OS	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No. 1 2 3 4 5 6 7	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC	Classification (b)  SF OS SF OS OS OS OS	Schedule or Tariff Number (c)  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average I Monthly CP Demand (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC	Classification (b)  SF OS SF SF OS OS OS OS SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Description:	Classification (b) SF OS SF SF OS OS OS SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Douglas County PUD	Classification (b) SF OS SF OS OS OS OS SF SF SF SF SF SF	Schedule or Tariff Number (c)  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP  WSPP	Monthly Billing Demand (MW) (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average Monthly NCP Demand (e)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average   Monthly CP Demand (f)   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000   0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Douglas County PUD  Energy Authority, The	Classification (b)  SF OS SF SF OS OS OS SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power,	Classification (b) SF OS SF SF OS OS OS SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Douglas County PUD  Energy Authority, The	Classification (b)  SF OS SF SF OS OS OS SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power,	Classification (b) SF OS SF SF OS OS OS SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
No.  1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a)  Clatskanie PUD  Conoco Phillips Company  Constellation Energy Commodities Gr  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power, LLC  Coral Power,	Classification (b) SF OS SF SF OS OS OS SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) WSPP WSPP WSPP WSPP WSPP WSPP WSPP WSP	Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Average Monthly NCP Demand (e)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Average (f) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000

Total

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4
Idaho Power Company	(2) A Resubmission	04/11/2008	Lita of
	SALES FOR RESALE (Account 44	7) (Continued)	
	egory only for those services which cannot ength of the contract and service from des		
of the service in a footnote.			
AD - for Out-of-period adjustment.	Use this code for any accounting adjustme	ents or "true-ups" for service	provided in prior reporting

vears. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

- 6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
- demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401.iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours		REVENUE		Total (\$)	Line
Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h+i+j) (k)	No
792		40,736		40,736	
			215	213	
9,159		567,094		567,0 <del>9</del> 4	
75,251		5,391,395		5,391,395	
4,057		143,921		143,921	1
			5,306	5,306	
27,702		1,617,998		1,617,998	
121,537		6,281,368		6,281,368	<del></del>
60,000		3,596,700		3,596,700	
29,475		1,476,256		1,476,256	1
34					1
102					1
5,852		300,894		300,894	
29,800		1,957,700		1,957,700	1
57,436	493,689	1,169,617	307,635	1,970,941	
2,686,211	0	143,885,041	9,092,175	152,977,216	
2,743,647	493,689	145,054,658	9,399,810	154,948,157	

Name	of Respondent	This Rep	ort Is:	Date of Rep		eriod of Report
Idaho	Power Company		An Original A Resubmission	(Mo, Da, Yi 04/11/2008		2007/Q4
			S FOR RESALE (Acce			
power for er Purcl 2. Er owner 3. In RQ - supp be th LF - reaso from defin earlie IF - than SF - one LU - servi	eport all sales for resale (i.e., sales to pure exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges during the year. Do not report exchanges are sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales as a sales	chasers oth ort exchange for imbalan (a). Do not has with the on Code baservice is see in its system is service to five years on under adviservice). The dentified as laterally get ame as LF segory for all five generating unust match	er than ultimate cores of electricity (i.e. ced exchanges on electricity) ended exchanges on electricity ended exchanges on the original ervice which the supern resource planning of its own ultimate cores conditions (e.g. is category should a LF, provide in a foot out of the contract ervice except that electricity important electricity except that electricity and electricity and electricity except that electricity except that electricity except that electricity electricity except that electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electricity electric	nsumers) transacted to transactions involved this schedule. Power cate the name or us contractual terms at optier plans to providing. In addition, the onsumers. In means that services good, the supplier must not be used for Long thote the termination intermediate-term in the duration of each eans five years or Lireliability of designal	ving a balancing of der exchanges must be acronyms. Explained conditions of the de on an ongoing bareliability of requirent attempt to buy emergeterm firm service wandate of the contraction period of commitments onger. The availabilited unit.	lebits and credits be reported on the in in a footnote any service as follows: sis (i.e., the nents service must led for economic ergency energy which meets the let defined as the let defined as the let for service is lity and reliability of
	for intermediate-term service from a desig per than one year but Less than five years		rating unit. The sar	ne as LU service ex	cept that "intermedia	ate-term" means
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
1	(a)	(b)	(c)	(d) `	(e)	<b>(f)</b>
1	Franklin County P.U.D.	SF	WSPP	0.000	0.000	0.000
2	Grant County P.U.D.	SF	WSPP	0.000	0.000	0.000
3	Grays Harbor PUD	os	WSPP	0.000	0.000	0.000
4	Grays Harbor PUD	SF	WSPP	0.000	0.000	0.000
5	Highland Energy LLC	SF	WSPP	0.000	0.000	0.000
6	J. Aron & Company	SF	WSPP	0.000	0.000	0.000
7	Lehman Brothers Commodity Services,	SF	WSPP	0.000	0.000	0.000
	Marray Charley Carital Consumbas	OC.	WCDD	0.000	0.000	0.000

Lehman Brothers Commodity Services,	SF	WSPP	0.000	0.000	0.000
Morgan Stanley Capital Group Inc.	os	WSPP	0.000	0.000	0.000
Morgan Stanley Capital Group Inc.	os	WSPP	0.000	0.000	0.000
Morgan Stanley Capital Group Inc.	SF	WSPP	0.000	0.000	0.000
Northern California Power Agency	os	WSPP	0.000	0.000	0.000
Northern California Power Agency	os	WSPP	0.000	0.000	0.000
Northern California Power Agency	SF	WSPP	0.000	0.000	0.000
NorthWestern Energy	IF	147	0.000	0.000	0.000
Subtotal RQ			0	0	0
Subtotal non-RQ			0	0	0
Total			0	0	0
	Morgan Stanley Capital Group Inc.  Morgan Stanley Capital Group Inc.  Morgan Stanley Capital Group Inc.  Morthern California Power Agency  Northern California Power Agency  Northern California Power Agency  NorthWestern Energy  Subtotal RQ  Subtotal RQ	Morgan Stanley Capital Group Inc.  Morgan Stanley Capital Group Inc.  OS  Morgan Stanley Capital Group Inc.  SF  Northern California Power Agency  Northern California Power Agency  Northern California Power Agency  SF  NorthWestern Energy  IF  Subtotal RQ  Subtotal non-RQ	Morgan Stanley Capital Group Inc.  Morgan Stanley Capital Group Inc.  OS  WSPP  Morgan Stanley Capital Group Inc.  SF  WSPP  Northern California Power Agency  Northern California Power Agency  Northern California Power Agency  Northern California Power Agency  SF  WSPP  NorthWestern Energy  IF  147  Subtotal RQ  Subtotal non-RQ	Morgan Stanley Capital Group Inc.  OS WSPP 0.000  Morgan Stanley Capital Group Inc. OS WSPP 0.000  Morgan Stanley Capital Group Inc. SF WSPP 0.000  Northern California Power Agency OS WSPP 0.000  Northern California Power Agency OS WSPP 0.000  Northern California Power Agency SF WSPP 0.000  NorthWestern Energy IF 147 0.000  Subtotal RQ 0  Subtotal non-RQ 0	Morgan Stanley Capital Group Inc.  OS WSPP 0.000 0.000  Morgan Stanley Capital Group Inc.  OS WSPP 0.000 0.000  Morgan Stanley Capital Group Inc.  SF WSPP 0.000 0.000  Northern California Power Agency OS WSPP 0.000 0.000  Northern California Power Agency OS WSPP 0.000 0.000  Northern California Power Agency SF WSPP 0.000 0.000  Northern California Power Agency IF 147 0.000 0.000  Subtotal RQ 0 0 0  Subtotal RQ 0 0 0

integration) in which the su Footnote any demand not s 7. Report in column (g) the 8. Report demand charges out-of-period adjustments, the total charge shown on I 9. The data in column (g) t the Last -line of the schedu	street. Use this code for tion in a footnote for each a sales together and reporting sales may then be listed. Last Line of the schedule of the FERC Rate Schedule of in column (b), is provided ales and any type of-service mand in column (d), the average and the service, integration) demand in a repplier's system reaches its stated on a megawatt basic emegawatt hours shown of in column (j). Explain in a bills rendered to the purch through (k) must be subtotale. The "Subtotal - RQ" at I - Non-RQ" amount in column (i).	any accounting adjustment adjustment. I them starting at line number of in any order. Enter "Subtoner Tariff Number. On separate involving demand charge rerage monthly non-coincide enter NA in columns (d), (emonth. Monthly CP demands and explain. On bills rendered to the purcharges in column (i), and the footnote all components of aser. I alled based on the RQ/Nonmount in column (g) must burnn (g) must burnn (g) must be reported a	nated units of Less than one is or "true-ups" for service per one. After listing all RQ stotal-Non-RQ" in column (a) If for columns (9) through (kate Lines, List all FERC rate is imposed on a monthly (or ent peak (NCP) demand in the peak (NCP) demand in the peak is the metered demand due ported in columns (e) and thaser.  I total of any other types of the amount shown in columns (e) and the peak is the metered demand due ported in columns (e) and the peak is the amount shown in columns (e) and the peak is the amount shown in columns (e) and the peak is the amount shown in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (see instructions in columns (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and grouping (e) and	e year. Describe the na rovided in prior reporting sales, enter "Subtotal - I after this Listing. Ente ) schedules or tariffs und Longer) basis, enter the column (e), and the averand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including nn (j). Report in column on 4), and then totaled on Sales For Resale on F	g RQ* r der e erage
		REVENUE			Line
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	No.
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)	
240		6,000		6,000	1
846		23,582		23,582	2
25		2,125		2,125	3
166					4
6,200		366,140		366,140	
50,400		2,503,322		2,503,322	6
8,200		408,372		408,372	
			4 897	41,897	
1,463		91.847		91,847	
170,604		11,050,822		11,050,822	
867		56,766		56,766	
1,121		79,914		79,914	
807		37,714		37,714	
68,878		3,688,463		3,688,463	14
57,436	493,689	1,169,617	307,635	1,970,941	
2,686,211	0	143,885,041	9,092,175	152,977,216	

This Report Is:
(1) X An Original

A Resubmission

SALES FOR RESALE (Account 447) (Continued)

(2)

Date of Report (Mo, Da, Yr) 04/11/2008

Year/Period of Report

End of

2007/Q4

Name of Respondent

Idaho Power Company

Name	of Respondent	This Rep	ort Is:	Date of Re		Period of Report
Idaho	Power Company		An Original A Resubmission	(Mo, Da, Yiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii		2007/Q4
		1 ''' []				
power for er Purch 2. Er owne 3. In RQ - suppl be th LF - freaso from definition SF - one v	eport all sales for resale (i.e., sales to pur exchanges during the year. Do not represently, capacity, etc.) and any settlements hased Power schedule (Page 326-327). Inter the name of the purchaser in column briship interest or affiliation the respondent column (b), enter a Statistical Classificat for requirements service. Requirements lier includes projected load for this service same as, or second only to, the supplier tong-term service. "Long-term" means ons and is intended to remain reliable eventhird parties to maintain deliveries of LF sition of RQ service. For all transactions it is date that either buyer or setter can unifor intermediate-term firm service. The service short-term firm service. Use this catery years. For Long-term service from a designated ce, aside from transmission constraints, reservice from the service from the service from the service from transmission constraints, reservice from a designated ce, aside from transmission constraints, reservice from a designated constraints, reservice from the service from the service from a designated constraints, reservice from a designated constraints.	SALES rchasers other ort exchange is for imbalant it (a). Do note thas with the tion Code bath service is see in its syste er's service to service years of the imbalant dentified as in illaterally get the ame as LF service of the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get the illaterally get	es of electricity (i.e. ced exchanges on e abbreviate or trur e purchaser. Itsed on the original ervice which the sum resource planning its own ultimate cor Longer and "firm verse conditions (e. is category should LF, provide in a focult of the contract ervice except that "irm services where unit. "Long-term" must be availability and	nsumers) transacted the transactions involved this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. 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Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this schedule. Power this	ving a balancing of der exchanges must be se acronyms. Explained conditions of the de on an ongoing bareliability of requirent attempt to buy emegaterm firm service wandate of the contract means longer than on period of commitments.	lebits and credits be reported on the in in a footnote any service as follows: sis (i.e., the nents service must led for economic ergency energy which meets the cit defined as the lene year but Less lent for service is lity and reliability of
servi	for intermediate-term service from a designer than one year but Less than five years		rating unit. The sai	me as LU service ex	cept that intermedia	ale-lenn means
servi	for intermediate-term service from a desig		rating unit. The sai	me as LU service ex		
servi	for intermediate-term service from a desig	Statistical	FERC Rate	Average	Actual De	mand (MW)
servi IU - f Long	for intermediate-term service from a designer than one year but Less than five years	<b>3.</b>		Average		mand (MW)
servi IU - f Long Line No.	for intermediate-term service from a designer than one year but Less than five years  Name of Company or Public Authority  (Footnote Affiliations)  (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demand (e)	mand (MW) Average I Monthly CP Demand (f)
Servir IU - f Long Line No.	or intermediate-term service from a designer than one year but Less than five years  Name of Company or Public Authority  (Footnote Affiliations)  (a)  NorthWestern Energy	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) WSPP	Average Monthly Billing Demand (MW) (d) 0.000	Actual Der Average Monthly NCP Demand (e) 0.000	mand (MW) Average I Monthly CP Demand (f) 0.000
Line No.	or intermediate-term service from a designer than one year but Less than five years  Name of Company or Public Authority  (Footnote Affiliations)  (a)  NorthWestern Energy  NorthWestern Energy	Statistical Classification (b) SF	FERC Rate Schedule or Tariff Number (c) WSPP 147	Average Monthly Billing Demand (MW) (d) 0.000	Actual Der Average Monthly NCP Demand (e) 0.000 0.000	mand (MW)  Average I Monthly CP Demand  (f)  0.000
Line No.	or intermediate-term service from a designer than one year but Less than five years  Name of Company or Public Authority (Footnote Affiliations) (a)  NorthWestern Energy  Okanogan County P.U.D.	Statistical Classifi- cation (b) SF IF	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP	Average Monthly Billing Demand (MW) (d) 0.000 0.000	Actual Der Average Monthly NCP Demand (e) 0.000 0.000	mand (MW)  Average I Monthly CP Demand  (f)  0.000  0.000
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper	Statistical Classification (b)  SF  IF  SF  SF	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP	Average Monthly Billing Demand (MW) (d) 0.000 0.000	Actual Der Average Monthly NCP Demand (e) 0.000 0.000 0.000	mand (MW)  Average I Monthly CP Demand (f)  0.000  0.000  0.000
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc.	Statistical Classification (b)  SF  IF  SF  OS	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP	Average Monthly Billing Demand (MW) (d) 0.000 0.000 0.000	Actual Der Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000	mand (MW)  Average I Monthly CP Demand (f)  0.000  0.000  0.000  0.000
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc.	Statistical Classification (b)  SF  IF  SF  OS  OS	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP	Average Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000	Actual Der Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000	mand (MW)  Average  Monthly CP Demand  (f)  0.000  0.000  0.000  0.000  0.000
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc. PacifiCorp Inc.	Statistical Classification (b)  SF  IF  SF  OS  OS  SF	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP WSPP WSPP T-7	Average Monthly Billing Demand (MW)  (d)  0.000  0.000  0.000  0.000  0.000  0.000	Actual Der Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000	mand (MW)  Average  Monthly CP Demand  (f)  0.000  0.000  0.000  0.000  0.000  0.000
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc.	Statistical Classification (b)  SF  IF  SF  OS  OS  SF  SF	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP WSPP T-7	Average Monthly Billing Demand (MW) (d)  0.000 0.000 0.000 0.000 0.000 0.000 0.000	Actual Der Average Monthly NCP Demand (e)  0.000 0.000 0.000 0.000 0.000 0.000 0.000	mand (MW)  Average I Monthly CP Demand (f)  0.000 0.000 0.000 0.000 0.000 0.000 0.000
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc.	Statistical Classification (b)  SF  IF  SF  OS  OS  SF  SF  SF  SF	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP WSPP T-7 WSPP V6-13	Average Monthly Billing Demand (MW) (d)  0.000 0.000 0.000 0.000 0.000 0.000 0.000	Actual Der Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	mand (MW)  Average  Monthly CP Demand  (f)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc.	Statistical Classification (b)  SF  IF  SF  OS  OS  SF  SF  SF  OS	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP WSPP T-7 WSPP V6-13 WSPP	Average Monthly Billing Demand (MW)  (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Actual Der Average Monthly NCP Demand (e)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	mand (MW)  Average  Monthly CP Demand  (f)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000
Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company	Statistical Classification (b)  SF  IF  SF  OS  OS  SF  SF  OS  OS  SF  SF  OS  OS	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP WSPP WSPP T-7 WSPP V6-13 WSPP WSPP	Average Monthly Billing Demand (MW) (d) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Actual Der Average Monthly NCP Demand (e)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	mand (MW)  Average (f)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000
Line No. 1 2 3 4 5 6 7 8 9 10	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company	Statistical Classification (b)  SF  IF  SF  OS  OS  SF  SF  OS  OS  SF  SF  S	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP WSPP T-7 WSPP V6-13 WSPP WSPP WSPP WSPP	Average Monthly Billing Demand (MW) (d)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Actual Der Average Monthly NCP Demand (e) 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	mand (MW)  Average  Monthly CP Demand  (f)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000
Line No.  1 2 3 4 5 6 7 8 9 10 11 12 13	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company	Statistical Classification (b)  SF  IF  SF  OS  OS  SF  SF  OS  OS  SF  SF  S	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP WSPP T-7 WSPP V6-13 WSPP WSPP WSPP WSPP V6-54	Average Monthly Billing Demand (MW)  (d)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000	Actual Der Average Monthly NCP Demand (e)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	mand (MW)  Average  Monthly CP Demand  (f)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000
Line No.  1 2 3 4 5 6 7 8 9 10 11 12	Name of Company or Public Authority (Footnote Affiliations) (a) NorthWestern Energy NorthWestern Energy Okanogan County P.U.D. Pacific Northwest Generating Cooper PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. PacifiCorp Inc. Portland General Electric Company Portland General Electric Company Portland General Electric Company Portland General Electric Company	Statistical Classification (b)  SF  IF  SF  OS  OS  SF  SF  OS  OS  SF  SF  S	FERC Rate Schedule or Tariff Number (c) WSPP 147 WSPP WSPP WSPP WSPP T-7 WSPP V6-13 WSPP WSPP WSPP WSPP	Average Monthly Billing Demand (MW) (d)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Actual Der Average Monthly NCP Demand (e)  0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	mand (MW)  Average  Monthly CP Demand  (f)  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000  0.000

0

0

0

Subtotal RQ

Total

Subtotal non-RQ

non-firm service regardless		se services which cannot be act and service from design			
of the service in a footnote.	-				
AD - for Out-of-period adjust	tment. Use this code for	any accounting adjustment	s or "true-ups" for service p	rovided in prior reporting	)
years. Provide an explanati 4. Group requirements RQ	on in a footnote for each	adjustment.	or one. After licting all BO s	eales enter "Subtotal - F	30"
a. Group requirements HQ in column (a). The remainin	sales logellier and report in cales may then he liste	them starting at line number of in any order. Enter "Subt	rotal-Non-RO" in column (a)	after this Listing. Enter	iu
"Total" in column (a) as the	Last Line of the schedule	Report subtotals and total	I for columns (9) through (k	)	
5. In Column (c), identify the	e FERC Rate Schedule o	r Tariff Number. On separa	ate Lines, List all FERC rate	schedules or tariffs und	der
which service, as identified i	in column (b), is provided				
<ol><li>For requirements RQ sal</li></ol>	les and any type of-servic	e involving demand charge	s imposed on a monthly (or	Longer) basis, enter the	e
average monthly billing dem		erage monthly non-coincide	ent peak (NCP) demand in d	column (e), and the ave	rage
monthly coincident peak (CI			) and (6) Monthly NCD dom	and in the maximum	1
demand in column (f). For a metered hourly (60-minute i	all other types of service,	enter NA in columns (a), (e month Monthly CP demand	) and (I). Monthly NCP deli d is the metered demand di	rang is the maximum tring the hour (60-minut	ا م
integration) in which the sup	nolier's system reaches its	s monthly peak. Demand re	eported in columns (e) and	(f) must be in megawatt	s.
Footnote any demand not s			(=),		
7. Report in column (g) the	megawatt hours shown o	on bills rendered to the purc	haser.		
8. Report demand charges	in column (h), energy cha	arges in column (i), and the	total of any other types of o	charges, including	
out-of-period adjustments, i			the amount shown in colum	nn (j). Report in columr	i (k)
the total charge shown on b	ills rendered to the purch	aser.		4\	
9. The data in column (g) the Last -line of the schedul	nrough (k) must be subtot	aled based on the HQ/Non-	-RQ grouping (see instructions of the contractions of the contract	on 4), and then totaled t e Sales For Besale on F	Pane
401, line 23. The "Subtotal	e. The Sublotal - HQ a	mount in column (g) must b umn (a) must be reported a	s Non-Requirements Sales	For Resale on Page	age
401, line 24.	- Non-rice amount in con	umm (g) must be reported a	5 Horr Hodanomonio Caro		
10. Footnote entries as req	uired and provide explan	ations following all required	data.		
MegaWatt Hours		REVENUE	Other Charges	Total (\$)	
Sold	Demand Charges (\$)	Energy Charges (\$)	(\$)	(h+i+j)	NO.
(g)	(\$) (h)	(\$) (i)	()	(k)	
100		10,000		10,000	1
			8,986,340	3,965,340	
37		1,898		1,898	
1,187		47,402		47,402	
			484,639	484,639	5
1,727		100,701		100,701	6
178		9,973		9,973	7
190,002		9,413,086		9,413,086	
130,002		3,410,000		425	
			13,990	13,990	
1,798		96,185		96,185	
77,871		3,297,888	· ·	3,297,888	
			1,700	1,700	13
			1,788,154	1,788,154	14
					ler e rage e s. (k) en rage No.
57,436	493,689	1,169,617	307,635	1,970,941	
2,686,211	0	143,885,041	9,092,175	152,977,216	
2,743,647	493,689	145,054,658	9,399,810	154,948,157	
2,7,10,017	,000	1.10,000,000			Ц

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/11/2008

Year/Period of Report

End of

2007/Q4

Name of Respondent

Idaho Power Company

Name of Respondent Idaho Power Company	(1) X An Original (2) A Resubmission	Date of нероп (Мо, Da, Yr) 04/11/2008	End of
• •	(2) A Resubmission SALES FOR RESALE (Account 4	l	
1. Report all sales for resale (i.e., sales to purch power exchanges during the year. Do not report for energy, capacity, etc.) and any settlements for Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a ownership interest or affiliation the respondent h 3. In column (b), enter a Statistical Classification RQ - for requirements service. Requirements se supplier includes projected load for this service i be the same as, or second only to, the supplier's LF - for tong-term service. "Long-term" means fi reasons and is intended to remain reliable even from third parties to maintain deliveries of LF set definition of RQ service. For all transactions ide earliest date that either buyer or setter can unilar IF - for intermediate-term firm service. The same than five years.  SF - for short-term firm service. Use this categorone year or less.  LU - for Long-term service from a designated ge service, aside from transmission constraints, murity in the same than one year but Less than five years.	t exchanges of electricity (i.e., transport imbalanced exchanges on this solution). Do note abbreviate or truncate that with the purchaser. In Code based on the original contractive is service which the supplier in its system resource planning). In service to its own ultimate consumitive years or Longer and "firm" meanunder adverse conditions (e.g., the rvice). This category should not be notified as LF, provide in a footnote terally get out of the contract. The as LF service except that "intermory for all firm services where the during that "Long-term" means as the match the availability and reliable.	sactions involving a balachedule. Power exchange the name or use acronyr actual terms and conditional plans to provide on an or addition, the reliability of ners.  In that service cannot be supplier must attempt to expedie the termination date of the termination date of the diate-term means longuration of each period of five years or Longer. The ility of designated unit.	encing of debits and credits ges must be reported on the ms. Explain in a footnote any cons of the service as follows: ongoing basis (i.e., the of requirements service must be interrupted for economic to buy emergency energy a service which meets the he contract defined as the ger than one year but Less commitment for service is the availability and reliability of

	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual Demand (MW)		
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	(f)	
1	Powerex Corp.	os	WSPP	0.000	0.000	0.000	
2	Powerex Corp.	SF	WSPP	0.000	0.000	0.000	
3	PPL EnergyPlus, LLC	os	WSPP	0.000	0.000	0.000	
4	PPL EnergyPlus, LLC	SF	WSPP	0.000	0.000	0.000	
5	PPL Montana, LLC	os	WSPP	0.000	0.000	0.000	
6	PPL Montana, LLC	os	WSPP	0.000	0.000	0.000	
7	PPL Montana, LLC	os	WSPP	0.000	0.000	0.000	
8	PPL Montana, LLC	SF	WSPP	0.000	0.000	0.000	
9	PPL Montana, LLC	SF	V6-57	0.000	0.000	0.000	
10	PPM Energy, Inc.	os	WSPP	0.000	0.000	0.000	
11	PPM Energy, Inc.	SF	WSPP	0.000	0.000	0.000	
12	Public Service Co. of Colorado	SF	WSPP	0.000	0.000	0.000	
13	Public Service Company of New Mexic	SF	WSPP	0.000	0.000	0.000	
14	Puget Sound Energy, Inc.	os	WSPP	0.000	0.000	0.000	
	Subtotal RQ		-	0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			O	0	0	

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report End of 2007/Q4			
SALES FOR RESALE (Account 447) (Continued)						

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under

which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

- 8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- 9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Line	Total (\$)	REVENUE			MegaWatt Hours		
No	(h+i+j)	Other Charges (\$)	Energy Charges (\$) (i)	Demand Charges (\$) (h)	Sold		
	(k)	<u> </u>			(g)		
	132,770		132,770	;	2,935		
	6,081,785		6,081,785		142,125		
	306	306					
	8,155		8,155		223		
	385		295		35		
	13,243	18,243					
	77,290		77/290		1,010		
	659,070		659,070		14,979		
	46,286	46,286					
1	8,229	8,229					
1	9,397,452		9,397,452		176,209		
	116,173		116,173		2,567		
	66,700		66,700		1,665		
	64,850		84,850		1,325		
	*						
	1,970,941	307,635	1,169,617	493,689	57,436		
	152,977,216	9,092,175	143,885,041	0	2,686,211		
	154,948,157	9,399,810	145,054,658	493,689	2,743,647		

Name	e of Respondent	This Rep	port Is:	Date of Re	A 1	eriod of Report	
Idaho	Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yi 04/11/2008		2007/Q4	
		1 ' '	S FOR RESALE (Acco				
1 D	1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than						
nowe	er exchanges during the year. Do not repo	ort exchang	es of electricity ( i.e	. transactions involv	ing a balancing of d	ebits and credits	
for er	nergy, capacity, etc.) and any settlements	for imbalar	nced exchanges on the	his schedule. Pow	er exchanges must b	e reported on the	
Purcl	hased Power schedule (Page 326-327).						
	nter the name of the purchaser in column			cate the name or us	se acronyms. Explai	n in a tootnote any	
owne	ership interest or affiliation the respondent column (b), enter a Statistical Classificati	has with th	ie purchaser. Seed on the original c	contractual terms a	ad conditions of the	service as follows:	
3. III	for requirements service. Requirements	service is s	ervice which the sup	plier plans to provid	le on an ongoing ba	sis (i.e., the	
supp	lier includes projected load for this service	e in its syste	em resource planning	g). In addition, the	reliability of requiren	nents service must	
be th	e same as, or second only to, the supplie	r's service t	to its own ultimate co	nsumers.			
LF -	for tong-term service. "Long-term" means	s five years	or Longer and "firm"	means that service	cannot be interrupt	ed for economic	
reaso	ons and is intended to remain reliable eve	en under ad	verse conditions (e.g	j., the supplier mus	attempt to buy eme	ergency energy	
trom	third parties to maintain deliveries of LF sition of RQ service. For all transactions in	service). In	ils category snould n	not be used for Long	p-term illin service w	t defined as the	
earlie	est date that either buyer or setter can uni	ilaterally gel	t out of the contract.	inote the termination	Toda or the contrac		
IF -	for intermediate-term firm service. The sa	ame as LF s	service except that "in	ntermediate-term" r	neans longer than o	ne year but Less	
than	five years.						
	for short-term firm service. Use this category	gory for all f	firm services where t	he duration of each	period of commitme	ent for service is	
one	year or less. for Long-term service from a designated (	conorating I	unit "Long-term" me	eane five years or l	onger The availabil	lity and reliability of	
LU -	tor Long-term service from a designated ( ice, aside from transmission constraints, r	generaling i	the availability and re	eliability of designa	ted unit.	illy and rondomic, or	
IU - f	for intermediate-term service from a desig	nated gene	rating unit. The sam	ne as LU service ex	cept that "intermedia	ate-term" means	
	ger than one year but Less than five years		. <del>V</del>				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Billing	Actual Der	mand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	<b>(f</b> )	
1	Puget Sound Energy, Inc.	SF	T-7	0.000	0.000	0.000	
2	Puget Sound Energy, Inc.	SF	WSPP	0.000	0.000	0.000	
3	Rainbow Energy Marketing Corporatio	os	WSPP	0.000	0.000	0.000	
4	Rainbow Energy Marketing Corporatio	os	WSPP	0.000	0.000	0.000	
5	Painhow Energy Marketing Cornoratio	SE.	WSPP	0.000	0.000	0.000	

No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand
-	(a)	(b)	(c)	(d)	(e)	<b>(f</b> )
1	Puget Sound Energy, Inc.	SF	T-7	0.000	0.000	0.000
2	Puget Sound Energy, Inc.	SF	WSPP	0.000	0.000	0.000
3	Rainbow Energy Marketing Corporatio	os	WSPP	0.000	0.000	0.000
4	Rainbow Energy Marketing Corporatio	os	WSPP	0.000	0.000	0.000
5	Rainbow Energy Marketing Corporatio	SF	WSPP	0.000	0.000	0.000
6	Salt River Project	os	WSPP	0.000	0.000	0.000
7	Salt River Project	SF	WSPP	0.000	0.000	0.000
8	Seattle City Light	SF	WSPP	0.000	0.000	0.000
9	Sempra Energy Trading Corporation	os	WSPP	0.000	0.000	0.000
10	Sempra Energy Trading Corporation	os	WSPP	0.000	0.000	0.000
11	Sempra Energy Trading Corporation	SF	WSPP	0.000	0.000	0.000
12	Sempra Energy Trading LLC	SF	WSPP	0.000	0.000	0.000
13	Sierra Pacific Power Company	os	WSPP	0.000	0.000	0.000
14	Sierra Pacific Power Company	os	WSPP	0.000	0.000	0.000
	Subtotal RQ				0	0
	Subtotal non-RQ			C	0	0
	Total		-		0	0

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.  AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)  5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.  6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) demand in a month. Monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.  8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (g). Explain in a						
1		REVENUE			Lina	
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+i+j)	Line No.	
(g)	(\$) (h)	(\$) (i)	(\$) (j)	(k)		
13		750	<u> </u>	750	1	
59,125		2,859,917		2,859,917		
			103,415	103,415	3	
283		15,865		15,865		
16,400		732,450		732,450		
200		19,000		18,000		
158		11,754		11,754		
22,289		961,975		961,975		
12,105		895,327		695,327		
			96,957	96,957		
218,629		12,950,731		12,950,731	1	
41,800		2,607,400		2,607,400		
			1,151,286	1,151,266	ļ	
33		1,920		1,320	14	
57,436	493,689	1,169,617	307,635	1,970,941		
2,686,211	0	143,885,041	9,092,175	152,977,216		
<del></del>	493,689	145,054,658	9,399,810	154,948,157		

This Report Is:
(1) X An Original
(2) A Resubmission

SALES FOR RESALE (Account 447) (Continued)

Date of Report (Mo, Da, Yr) 04/11/2008

Year/Period of Report

End of

2007/Q4

Name of Respondent

Idaho Power Company

Name	e of Respondent	This Rep	port Is:	Date of Rep (Mo, Da, Yi	r\	eriod of Report	
Idaho	Power Company	(1) X (2)	An Original A Resubmission	04/11/2008		2007/Q4	
		- 1 · '	4				
power for ei Purci 2. Ei owne 3. In RQ - supp be th LF - rease from defin earlie IF - than SF - one LU - servi IU -	SALES FOR RESALE (Account 447)  1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).  2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  IF - for intermediate-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  LU - for Long-term service from a designated generating unit. "Long-term" means						
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)	
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Demand	
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	
1	Sierra Pacific Power Company	SF	T-7	0.000	0.000	0.000	
2	Sierra Pacific Power Company	SF	WSPP	0.000	0.000	0.000	
3	Snohomish County PUD	os	WSPP	0.000	0.000	0.000	
4	Snohomish County PUD	SF	WSPP	0.000	0.000	0.000	
5	Southern California Edison	SF	WSPP	0.000	0.000	0.000	
<u> </u>			<del></del>		0.000		
1 0	SUEZ Energy Marketing NA, Inc.	SF	WSPP	0.000	0.000	0.000	

WSPP

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8 TransAlta Energy Marketing (U.S.)

10 Tucson Electric Power Company

UBS AG, London Branch

14 LESS BAD DEBT WRITE-OFF

Subtotal RQ

Total

Subtotal non-RQ

9 Tri-State Generation and Transmissi

Utah Associated Municipal Power Sys

Western Area Power Administration

SF

os

SF

SF

os

SF

	l Thi	is Report Is:	Date of Report	Year/Period of Report	
Name of Respondent Idaho Power Company	. (1)	X An Original	(Mo, Da, Yr)	End of 2007/Q4	
OS - for other service. use to non-firm service regardless of the service in a footnote. AD - for Out-of-period adjust years. Provide an explanation 4. Group requirements RQ in column (a). The remainin "Total" in column (c), identify the which service, as identified in 6. For requirements RQ sale average monthly billing deminantly coincident peak (CF demand in column (f). For a metered hourly (60-minute in integration) in which the sup Footnote any demand not storage. Report in column (g) the service and charges out-of-period adjustments, in the total charge shown on big. The data in column (g) the	his category only for those of the Length of the control of the Length of the control of the Length of the control of the Length of the control of the Length of the code for on in a footnote for each sales together and report g sales may then be listed as the Line of the schedule of column (b), is provided es and any type of-service and in column (d), the average of the column (d), the average of the column (d), the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d), energy change of the column (d	A Resubmission  FOR RESALE (Account 447) (0 se services which cannot be pract and service from designal any accounting adjustments adjustment. It them starting at line number and in any order. Enter "Subtotal For Tariff Number. On separate and total for Tariff Number. On separate and the interest of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the c	(Mo, Da, Yr) 04/11/2008  Continued)  placed in the above-define ated units of Less than on or "true-ups" for service p r one. After listing all RQ tal-Non-RQ" in column (a for columns (9) through (k e Lines, List all FERC rate imposed on a monthly (o nt peak (NCP) demand in and (f). Monthly NCP der is the metered demand de orted in columns (e) and easer. otal of any other types of the amount shown in columns RQ grouping (see instruction reported as Requirement	ed categories, such as a e year. Describe the na provided in prior reporting sales, enter "Subtotal - I) after this Listing. Enter () e schedules or tariffs under Longer) basis, enter the column (e), and the averaged mand is the maximum uring the hour (60-minut (f) must be in megawatt charges, including mn (j). Report in column on 4), and then totaled on 5 sales For Resale on F	ture  RQ"  der  erage  e  i (k)
401, line 23. The "Subtotal 401, line 24.		ations following all required d			
401, line 23. The "Subtotal 401,line 24. 10. Footnote entries as req		ations following all required d			
401, line 23. The "Subtotal 401, line 24. 10. Footnote entries as requ MegaWatt Hours	uired and provide explan	ations following all required d	Other Charges	Total (\$)	Line No.
401, line 23. The "Subtotal 401, line 24. 10. Footnote entries as requ MegaWatt Hours Sold	uired and provide explan	REVENUE Energy Charges (\$)	Other Charges (\$)	Total (\$) (h+i+j)	
401, line 23. The "Subtotal 401, line 24. 10. Footnote entries as requ MegaWatt Hours	uired and provide explan	ations following all required d  REVENUE  Energy Charges	Other Charges	Total (\$)	
401, line 23. The "Subtotal 401, line 24. 10. Footnote entries as requ MegaWatt Hours Sold (g)	uired and provide explan	REVENUE  Energy Charges (\$) (i)	Other Charges (\$)	Total (\$) (h+i+j) (k)	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g) 21	uired and provide explan	REVENUE Energy Charges (\$) (!) 1,209	Other Charges (\$)	Total (\$) (h+i+j) (k) 1,209	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  21	uired and provide explan	REVENUE  Energy Charges (\$) (i) 1,209	Other Charges (\$)	Total (\$) (h+i+j) (k) 1,209 408	Line No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  21 6 50	uired and provide explan	REVENUE Energy Charges (\$) (i) 1,209 408	Other Charges (\$)	Total (\$) (h+i+j) (k) 1,209 408 3,900	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required MegaWatt Hours Sold (g)  21 6 50 16,961	uired and provide explan	REVENUE Energy Charges (\$) (i) 1,209 408 3,900 658,444	Other Charges (\$)	Total (\$) (h+i+j) (k) 1,209 408 3,900 658,444	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second sec	uired and provide explan	REVENUE Energy Charges (\$) (i) 1,209 408 3,900 658,444 13,417 1,867,806	Other Charges (\$)	Total (\$) (h+i+j) (k) 1,209 408 3,900 658,444 13,417 1,867,806	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as	uired and provide explan	REVENUE Energy Charges (\$) (I) 1,209 408 3,900 658,444 13,417 1,867,806	Other Charges (\$)	Total (\$) (h+i+i) (k) 1,209 408 3,900 658,444 13,417 1,867,806	No.
MegaWatt Hours Sold (g) 21 6 50 16,961 255 36,228 222 131,985 40	uired and provide explan	REVENUE Energy Charges (\$) (i) 1,209 408 3,900 658,444 13,417 1,867,806	Other Charges (\$)	Total (\$) (h+i+i) (k)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800	No.
MegaWatt Hours Sold (g) 21 6 50 16,961 255 36,228 222 131,985 40 136	uired and provide explan	REVENUE Energy Charges (\$) (i) 1,209 408 3,900 658,444 13,417 1,867,806 6,534,160 2,800 4,427	Other Charges (\$)	Total (\$) (h+i+j) (k)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800  4,427	No.
MegaWatt Hours Sold (g) 21 6 50 16,961 255 36,228 222 131,985 40 136 25,400	uired and provide explan	REVENUE Energy Charges (\$) (i)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,890  4,427  1,347,464	Other Charges (\$)	Total (\$) (h+i+j) (k)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800  4,427  1,347,464	No.
MegaWatt Hours Sold (g)  21 6 50 16,961 255 36,228 222 131,985 40 136 25,400 32	uired and provide explan	REVENUE Energy Charges (\$) (i)  1,209 408 3,900 658,444 13,417 1,867,806 6,534,160 2,360 4,427 1,347,464	Other Charges (\$)	Total (\$) (h+i+i) (k)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800  4,427  1,347,464  1,692	No.
MegaWatt Hours Sold (g) 21 6 50 16,961 255 36,228 222 131,985 40 136 25,400	uired and provide explan	REVENUE Energy Charges (\$) (i)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,890  4,427  1,347,464	Other Charges (\$)	Total (\$) (h+i+j) (k)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800  4,427  1,347,464	No.
MegaWatt Hours Sold (g)  21 6 50 16,961 255 36,228 222 131,985 40 136 25,400 32	uired and provide explan	REVENUE Energy Charges (\$) (i)  1,209 408 3,900 658,444 13,417 1,867,806 6,534,160 2,360 4,427 1,347,464	Other Charges (\$)	Total (\$) (h+i+i) (k)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800  4,427  1,347,464  1,692	No.
MegaWatt Hours Sold (g)  21 6 50 16,961 255 36,228 222 131,985 40 136 25,400 32	uired and provide explan	REVENUE Energy Charges (\$) (i)  1,209 408 3,900 658,444 13,417 1,867,806 6,534,160 2,360 4,427 1,347,464	Other Charges (\$)	Total (\$) (h+i+i) (k)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800  4,427  1,347,464  1,692	No.
401, line 23. The "Subtotal 401, line 24.  10. Footnote entries as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as required as	Demand Charges (\$) (h)	REVENUE Energy Charges (\$) (i)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800  4,427  1,347,464  1,592  212,550	Other Charges (\$) (i)	Total (\$) (h+i+j) (k)  1,209  408  3,900  658,444  13,417  1,867,806  6,534,160  2,800  4,427  1,347,464  1,692  212,550	No.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report		
	(1) X An Original	(Mo, Da, Yr)	·		
Idaho Power Company	(2) A Resubmission	04/11/2008	2007/Q4		
FOOTNOTE DATA					

Schedule Page: 310 Line No.: 1 Column: j	
Customer Charge	
Schedule Page: 310 Line No.: 2 Column: j	
Network Transmission charges.	
Schedule Page: 310 Line No.: 3 Column: j	
Prior Year Adjustment.	
Schedule Page: 310 Line No.: 5 Column: i	
Non-Firm Sales.	
Schedule Page: 310 Line No.: 7 Column: i	
Non-Firm Sales.	
Schedule Page: 310 Line No.: 9 Column: j	
Spinning or Operating Reserves.	
Schedule Page: 310 Line No.: 10 Column: i	
Unit Contingent.	
Schedule Page: 310 Line No.: 11 Column: j	
Financial Transmission Losses.	
Schedule Page: 310.1 Line No.: 2 Column: j	
Financial Transmission Losses.	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
Schedule Page: 310.1 Line No.: 3 Column: i	
Non-Firm Sales.	
Schedule Page: 310.1 Line No.: 5 Column: i	
Non-Firm Sales.	
and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s	
Non-Firm Sales.	
Schedule Page: 310.1 Line No.: 10 Column: j	
Financial Transmission Losses.	
Schedule Page: 310.1 Line No.: 11 Column: i	
Non-Firm Sales.	
Schedule Page: 310.2 Line No.: 2 Column: j	
Financial Transmission Losses.	
Schedule Page: 310.2 Line No.: 5 Column: i	
Unit Contingent.	
Schedule Page: 310.2 Line No.: 6 Column: j	
Financial Transmission Losses.	
Schedule Page: 310.2 Line No.: 7 Column: i	
Non-Firm Sales.	
Schedule Page: 310.3 Line No.: 3 Column: i	
Non-Firm Sales.	
Schedule Page: 310.3 Line No.: 8 Column: j	
Financial Transmission Losses.	
Schedule Page: 310.3 Line No.: 9 Column: i	
Non-Firm Sales.	
Schedule Page: 310.3 Line No.: 11 Column: i	
Unit Contingent.	
Schedule Page: 310.3 Line No.: 12 Column: i	
Non-Firm Sales.	
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
Capacity and Penalty Charge.	
Schedule Page: 310.4 Line No.: 5 Column: j	
Financial Transmission Losses.	
Schedule Page: 310.4 Line No.: 6 Column: i	
Non-Firm Sales.	
Schedule Page: 310.4 Line No.: 9 Column: j	
Spinning or Operating Reserves.	
FERC FORM NO. 1 (ED. 12-87)	Page 450.1

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company		(2) A Resubmission	04/11/2008	2007/Q4
A	FC	OOTNOTE DATA		
Schedule Page: 310.4 Line No.: 10 Co	lumn: j			
Financial Transmission Losses.				
	lumn: i			
Non-Firm Sales.				
Schedule Page: 310.4 Line No.: 13 Co	lumn: j			
Spinning or Operating Reserves.				
Schedule Page: 310.4 Line No.: 14 Co	lumn: j			
Financial Transmission Losses.				
	umn: i			
Non-Firm Sales.				
	umn: j			
Financial Transmission Losses.				
	umn: i			
Unit Contingent.				·
	umn: j			
Financial Transmission Losses.				
	umn: i			
Non-Firm Sales.				
	umn: j			
Spinning or Operating Reserves.				
	olumn: j			
Financial Transmission Losses.		· · · · · · · · · · · · · · · · · · ·		
	olumn: i			
Non-Firm Sales.				
	umn: j	<u></u>		
Financial Transmission Losses.				
	umn: i			
Non-Firm Sales.				
	umn: i			
Non-Firm Sales.	•			
	umn: i			
Unit Contingent.				
	olumn: j			
Financial Transmission Losses.				
	olumn: j			
Financial Transmission Losses.				
	olumn: i			
Non-Firm Sales.	L			
	umn: i		. '	
Non-Firm Sales.	L			
	lumn: i			
Non-Firm Sales.				

Schedule Page: 310.7 Non-Firm Sales.

Line No.: 12

Column: i

	e of Respondent o Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 2007/Q4
	ELEC	CTRIC OPERATION AND MAINTE		
If the	amount for previous year is not derived fror	m previously reported figures, e	xplain in footnote.	
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES			The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
2	A. Steam Power Generation			
	Operation			
	(500) Operation Supervision and Engineering	· · · · · · · · · · · · · · · · · · ·	1,664,8	
	(501) Fuel		114,837,2	
	(502) Steam Expenses (503) Steam from Other Sources		6,840,	7,107,143
	(Less) (504) Steam Transferred-Cr.			
	(505) Electric Expenses		2,109,8	388 1,444,277
	(506) Miscellaneous Steam Power Expenses		8,068,2	
11	(507) Rents		295,	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	)	133,816,	126,175,395
	Maintenance			
	(510) Maintenance Supervision and Engineering		2,580,2	
	(511) Maintenance of Structures		649,2	
17 18	(512) Maintenance of Boiler Plant (513) Maintenance of Electric Plant		14,630,0	
	(514) Maintenance of Miscellaneous Steam Plan	t	5,685,5 5,934,	
	TOTAL Maintenance (Enter Total of Lines 15 thru	······································	29,479,7	
	TOTAL Power Production Expenses-Steam Pow		163,295,9	
	B. Nuclear Power Generation			
23	Operation			
	(517) Operation Supervision and Engineering			
	(518) Fuel			
26	(519) Coolants and Water			
	(520) Steam Expenses			
28	(521) Steam from Other Sources (Less) (522) Steam Transferred-Cr.	-		· · · · · · · · · · · · · · · · · · ·
	(523) Electric Expenses			
	(524) Miscellaneous Nuclear Power Expenses			
	<u> </u>			
	TOTAL Operation (Enter Total of lines 24 thru 32	2)		
34	Maintenance			
	(528) Maintenance Supervision and Engineering			
	(529) Maintenance of Structures			
	(530) Maintenance of Reactor Plant Equipment			
	(531) Maintenance of Electric Plant (532) Maintenance of Miscellaneous Nuclear Pla	nt .	· · · · · · · · · · · · · · · · · · ·	·······
	TOTAL Maintenance (Enter Total of lines 35 thru			
	TOTAL Power Production Expenses-Nuc. Power			
	C. Hydraulic Power Generation		Experience of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the con	
43	Operation			
44	(535) Operation Supervision and Engineering		5,235,	531 4,522,312
45	(536) Water for Power		5,057,	110 4,937,659
46	(537) Hydraulic Expenses		9,469,9	
47	(A)		1,391,4	
	(539) Miscellaneous Hydraulic Power Generation	Expenses	2,825,	
	(540) Rents	0)	419,6	
	TOTAL Operation (Enter Total of Lines 44 thru 49 C. Hydraulic Power Generation (Continued)	9)	24,399,2	271 21,922,426
	Maintenance			
	(541) Mainentance Supervision and Engineering		1,875,	1,871,365
54			1,281,8	
	(543) Maintenance of Reservoirs, Dams, and Wa	nterways	541,0	
56	(544) Maintenance of Electric Plant		2,090,2	
	(545) Maintenance of Miscellaneous Hydraulic Pl		2,763,2	207 3,213,655
	TOTAL Maintenance (Enter Total of lines 53 thru	<del></del>	8,551,8	
59	TOTAL Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Expenses-Hydraulic Power Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Production Pro	ower (tot of lines 50 & 58)	32,951,	161 31,286,188

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of Report		
Idah	o Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2008	End of		
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the	e amount for previous year is not derived fror	m previously reported figures, ex				
Line	Account		Amount for Current Year (b)	Amount for Previous Year		
No.	(a)		(b)	(c)		
60						
61	Operation		241.6	200 241		
62 63	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		341,6 19,484,7			
64	(548) Generation Expenses		381,9			
65	<u> </u>	penses	464,8			
		ponet:				
67	TOTAL Operation (Enter Total of lines 62 thru 66	5)	20,673,	193 8,408,220		
68						
69				173		
70			220,4			
71 72	(553) Maintenance of Generating and Electric Pla (554) Maintenance of Miscellaneous Other Powe		42,7 645,7			
$\overline{}$	TOTAL Maintenance of Miscellaneous Other Powe		908.8			
	TOTAL Power Production Expenses-Other Power		21,582,6			
	E. Other Power Supply Expenses	A (Line) for or or or or				
76			289,484,2	214 283,439,877		
77	(556) System Control and Load Dispatching		77,4			
78	<u> </u>		-118,678,			
	TOTAL Other Power Supply Exp (Enter Total of I		170,883,			
-	TOTAL Power Production Expenses (Total of line	es 21, 41, 59, 74 & 79)	388,712,	334 450,096,500		
	2. TRANSMISSION EXPENSES					
	Operation		2,334,	000 0 527 078		
83			2,334,1 51,6			
	(561.1) Load Dispatch-Reliability		J.,.	565		
86	· · · · · · · · · · · · · · · · · · ·	nsmission System	2,042,			
	(561.3) Load Dispatch-Transmission Service and		1,098,			
89	I`	lopment				
90						
91			66,	918 29,062		
	(561.8) Reliability, Planning and Standards Deve	lopment Services	1,748,4	409 1,866,905		
	(562) Station Expenses (563) Overhead Lines Expenses		924,			
	(564) Underground Lines Expenses		V— y-	200,. 3.		
	4.2		10,469,	726 7,638,680		
97	4.		622,			
	(567) Rents		1,163,			
	TOTAL Operation (Enter Total of lines 83 thru 98	8)	20,521,	821 17,821,655		
	Maintenance		440	400 007		
	(568) Maintenance Supervision and Engineering		442,			
	(569) Maintenance of Structures		123,	111 219 98,980		
	(569.1) Maintenance of Computer Hardware (569.2) Maintenance of Computer Software		307,			
	(569.3) Maintenance of Communication Equipme	ent		369 5,757		
	(569.4) Maintenance of Miscellaneous Regional		<del></del>	500		
-	(570) Maintenance of Station Equipment	1101001011	2,899,	130 2,900,424		
	(571) Maintenance of Overhead Lines		2,341,			
	(572) Maintenance of Underground Lines					
	(573) Maintenance of Miscellaneous Transmission			527 31,222		
	TOTAL Maintenance (Total of lines 101 thru 110)		6,137,			
112	TOTAL Transmission Expenses (Total of lines 99	9 and 111)	26,659,	257 23,669,858		
				**************************************		
17			·	1		

	e of Respondent	(1)	IXI A	ort is: An Original	(Mo, Da, Yr)	- 1	Fnd of 2007/Q4
Idaho	Power Company	(2)		A Resubmission	04/11/2008		End of
	ELECTRIC		ATIC	N AND MAINTENANC	CE EXPENSES (Continued)		
If the	amount for previous year is not derived from						
Line	Account	11 p.c	1000	y topontou nguita, -	_ <del></del>	1	Amount for Previous Year
No.	(a)				Amount for Current Year (b)		Previous Year (c)
	the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s				(6)	, ,, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	(9)
	3. REGIONAL MARKET EXPENSES			<u> </u>			
	Operation (575.1) Operation Supervision			**************************************			
	(575.1) Operation Supervision	-41					
	(575.2) Day-Ahead and Real-Time Market Facility	ation			<u> </u>		
	(575.3) Transmission Rights Market Facilitation						
	(575.4) Capacity Market Facilitation						
	(575.5) Ancillary Services Market Facilitation						
	(575.6) Market Monitoring and Compliance	*			<u> </u>		
	(575.7) Market Facilitation, Monitoring and Comp	liance :	Servi	ces			
	(575.8) Rents				<u> </u>		
	Total Operation (Lines 115 thru 122)						
	Maintenance						
	(576.1) Maintenance of Structures and Improven	nents					
	(576.2) Maintenance of Computer Hardware						
	(576.3) Maintenance of Computer Software						
	(576.4) Maintenance of Communication Equipme						
	(576.5) Maintenance of Miscellaneous Market Or	peration	n Plar	nt			
	Total Maintenance (Lines 125 thru 129)						
131	TOTAL Regional Transmission and Market Op E	xpns (T	<b>Fotal</b>	123 and 130)			
132	4. DISTRIBUTION EXPENSES						
133	Operation						
	(580) Operation Supervision and Engineering				3,3	50,727	3,051,138
135	(581) Load Dispatching				3,0	49,911	3,020,110
	(582) Station Expenses			<u> </u>	1,1	20,906	1,159,883
137	(583) Overhead Line Expenses		M		AND THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPER	32,084	3,856,696
	(584) Underground Line Expenses			·		20,824	2,042,167
		es				48,817	154,596
		50				26,255	4,288,265
141	(587) Customer Installations Expenses					71,291	1,148,759
						33,555	
	(589) Rents		<del></del>			44,840	<del></del>
	TOTAL Operation (Enter Total of lines 134 thru 1	4.42\				99,210	
		143)			£0,2	33,210	£7,701,000
	Maintenance			···		62,635	223,168
	(590) Maintenance Supervision and Engineering	<del></del>				.62,000	<i>دد</i> ن, ۱۰۰۰
	(591) Maintenance of Structures					20 145	2,826,028
	(592) Maintenance of Station Equipment				<del></del>	93,145	
	(593) Maintenance of Overhead Lines			<u></u>		04,013	
	(594) Maintenance of Underground Lines					51,054	
	(595) Maintenance of Line Transformers			***************************************		69,689	
	(596) Maintenance of Street Lighting and Signal	System	ns			76,928	
	(597) Maintenance of Meters	<u></u>				27,906	
	· · · · · · · · · · · · · · · · · · ·					27,981	148,970
	TOTAL Maintenance (Total of lines 146 thru 154				· · · · · · · · · · · · · · · · · · ·	313,351	
	TOTAL Distribution Expenses (Total of lines 144	and 15	55)		44,6	12,561	41,984,481
157	5. CUSTOMER ACCOUNTS EXPENSES						
158	Operation						
159	(901) Supervision				4	54,931	537,023
	(902) Meter Reading Expenses				5,4	22,624	5,254,777
161	(903) Customer Records and Collection Expense	es				77,910	
162				***		09,863	
	(905) Miscellaneous Customer Accounts Expens	ses	-	· · · · · · · · · · · · · · · · · · ·		336	
	TOTAL Customer Accounts Expenses (Total of		59 thr	u 163)	16,0	65,664	
H	1,00			4 100,			
	<b>1</b>					- !	
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	Power Company	(1) X An C	s: Driginal esubmission	(Mo, Da, Yr)	ŀ	End of 2007/Q4
	ELECTRIC			EXPENSES (Continued)	<u> </u>	
If the	amount for previous year is not derived from	n previously r	eported figures, ex	plain in footnote.		
Line No.	Account (a)			Amount for Current Year (b)		Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONA	L EXPENSES				THE RESERVE TO BE SHOWN THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PAR
	Operation					
167	(907) Supervision			301	,871	288,822
168	(908) Customer Assistance Expenses			21,911	,476	9,047,316
	(909) Informational and Instructional Expenses					200
	(910) Miscellaneous Customer Service and Inform				,228	847,736
	TOTAL Customer Service and Information Exper	ises (Total 167	thru 170)	23,097	,575	10,184,074
	7. SALES EXPENSES Operation					
	(911) Supervision					
	(912) Demonstrating and Selling Expenses	······		· · · · · · · · · · · · · · · · · · ·		
	(913) Advertising Expenses					
	(916) Miscellaneous Sales Expenses					
178	TOTAL Sales Expenses (Enter Total of lines 174	thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSI	ES				
180	Operation	· · · · · · · · · · · · · · · · · · ·				
	(920) Administrative and General Salaries			49,783		48,935,653
182	(921) Office Supplies and Expenses	d Cradit		17,790 27,708		14,665,999 29,324,259
183 184	(Less) (922) Administrative Expenses Transferre (923) Outside Services Employed	u-Creuit		11,232		8,149,646
	(924) Property Insurance			3,159		2,945,897
186	(925) Injuries and Damages			5,448		5,152,000
187	(926) Employee Pensions and Benefits			27,872	2,099	29,241,894
188	(927) Franchise Requirements				,200	2,000
189				6,030	),254	976,225
190	(929) (Less) Duplicate Charges-Cr.			E10	2 044	107 210
191 192	(930.1) General Advertising Expenses (930.2) Miscellaneous General Expenses			3,497	7 158	107,310 1,901,158
193	(931) Rents				,570	4,003
194		193)		97,638	_	82,757,526
195	Maintenance	-				
-	(935) Maintenance of General Plant			3,77		3,969,367
	TOTAL Flec On and Maint Evons (Total 80 112)			101,410 600 55		86,726,893 631,449,094
190	TOTAL Elec Op and Maint Expris (Total 80, 112,	131,150,104,17	1,170,197)	000,33	,314	031,449,084
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Name	of Respondent	This Re		Date of Re		eriod of Report
Idaho	Power Company	(1) <u> X</u> (2)	An Original A Resubmission	(Mo, Da, Y 04/11/2008		2007/Q4
<del></del>		` '	HASED POWER (According power exchange			
debits 2. Er acron	eport all power purchases made during the s and credits for energy, capacity, etc.) and ter the name of the seller or other party in lyms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	year. Als d any settle an excha- interest o	to report exchanges ements for imbalan nge transaction in or r affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	e the name or use
suppl	for requirements service. Requirements s ier includes projects load for this service ir e same as, or second only to, the supplier'	n its syster	n resource planning	g). In addition, the r		
econo energ which	or long-term firm service. "Long-term" me omic reasons and is intended to remain regy from third parties to maintain deliveries in meets the definition of RQ service. For a sed as the earliest date that either buyer or	liable ever of LF serv II transact	n under adverse colice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must attempt to for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "	intermediate-term" r	neans longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment t	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
	or intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The sa	me as LU service ex	cpect that "intermedia	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	oits and credits for er	ergy, capacity, etc.
non-	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	contract				
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
No.	(Footnote Affiliations)	Classifi-	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average Monthly CP Demand
	(a)	cation (b)	(c)	(d)	(e)	(f)
1	Willis and Betty Deveny/Shinglecr	LU	-	N/A	N/A	N/A
	James B. Howell / CHI Elkcreek	LU	• **	N/A	N/A	N/A
		LU	-	4.942Mw	N/A	N/A
	Owyhee Irrigation District					
5		LU	-	N/A	N/A	N/A
6	Owyhee Dam	LU	-	N/A	N/A	N/A
7	Tunnel #1	LU	-	N/A	N/A	N/A
8	Reynolds Irrigation District	LU	-	N/A	N/A	N/A
9	Clifton E. Jenson/Birchcreek	LU	-	.05Mw	N/A	N/A
10	Snake River Pottery	LU	-	N/A	N/A	N/A
	White Water Ranch	LU	- '	N/A	N/A	N/A
12	John R LeMoyne	LU	-	N/A	N/A	N/A
	David R Snedigar	LU	-	N/A	N/A	N/A
	Mud Creek White Hydro, Inc	LU	-	N/A	N/A	N/A
	Total					

Name of Responde	nt	This	Report Is:	Date of I	Report	/ear/Period of Report	
Idaho Power Comp		(1)	X An Original	(Mo, Da, 04/11/20	. '	End of 2007/Q4	
	·y	(2)	A Resubmission		00		
			SED POWER(Account (Including power excha-		·		
years. Provide and the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second	n explanation in a identify the FERC the contract. On selon (b), is provided the RQ purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the purchases the pu	footnote for each a Rate Schedule Nur parate lines, list all l. and any type of se d in column (d), the	ny accounting adjust adjustment. mber or Tariff, or, for FERC rate schedules ervice involving dema average monthly no umn (f). For all other	non-FERC jurisdicti s, tariffs or contract o nd charges imposed n-coincident peak (N	onal sellers, includesignations under lon a monnthly (of ICP) demand in c	de an appropriate er which service, as or longer) basis, ent column (e), and the	s ter
during the hour (to must be in megated. Report in colur of power exchanted. Are Report demanted. The total charge stands and the total charge stands and the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new for the new f	60-minute integrat watts. Footnote ar mn (g) the megaw ges received and charges in colunatments, in colunatments, in colure treceipt of energes	tion) in which the suny demand not state atthours shown on delivered, used as from (j), energy charnn (l). Explain in a freived as settlement by. If more energy was settlement and the settlement of the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the settlement and the s	nute integration) demi upplier's system react ed on a megawatt ba bills rendered to the the basis for settleme ges in column (k), an ootnote all component by the respondent. was delivered than re eration expenses, or	hes its monthly peak sis and explain. respondent. Report ent. Do not report ne id the total of any other nts of the amount sh For power exchange ceived, enter a negation.	in columns (h) an t exchange. ner types of charg own in column (l) es, report in colun ative amount. If the	ed in columns (e) and (i) the megawatth ges, including  Report in column (m) the settlement amount	nd (f) nours (m) nt
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	hases on Page 40 I amount in colum	(m) must be totalle 11, line 10. The tota n (i) must be report	d on the last line of the last amount in column of the last Exchange Delions following all requ	(h) must be reported ivered on Page 401,	l as Exchange Re	umn (g) must be ceived on Page 40	1,
		WOLLAND EQ.		COCT/CETTLEME	NT OF DOMED		·
MegaWatt Hours	POWER E	XCHANGES  MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges	Other Charges	Total (j+k+l)	Line No.
Purchased	Received	Delivered	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$)	, No.
(g)	(h)	(i)	U U	40,247	(1)	40,247	-
622	<u> </u>			218,146		218,146	
3,446			4 570 400			2,645,014	
34,334			1,576,498	1,068,516	·	2,045,014	-
0.000				110,704		110,704	L
6,086				433,924		433,924	
23,855			·	1,198,659		1,198,659	
12,560				77,396		77,396	
1,089 256			17,500	5,155		22,655	
256	1	1	j 17,500j	D, 100			7

293,024

2,815,124

26,019

32,507

34,756

80,897

20,769

285,857,825

10

11

12

13

14

26,019

32,507

34,756

80,897

20,769

289,484,214

811,265

401

497

640

337

104,827

1,236

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Idaho Powella II. Report debits and 2. Enter the acronyms 3. 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No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Den (e)	Average nand Monthly CP Demand (f)
1 Rim		os .		N/A	N/A	N/A
		LU	<b>_</b>	.084Mw	N/A	N/A
		LU	_	N/A	N/A	N/A
4 Big \	Wood Canal Company			-		
		LU		N/A	N/A	N/A
		ĹŰ	•	N/A	N/A	N/A
		LU	-	N/A	N/A	N/A
		os		N/A	N/A	N/A
	prock Hydro Inc.					
		LU		N/A	N/A	N/A
		LU	_	N/A	N/A	N/A
		LU	_	1.732Mw	N/A	N/A
	hard Kaster			1.702.000		
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(2)   A Resubmission   O4/11/2008   D4/11/2008   PDRCHASED POWERIACCOURT 555). (Continued)   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continued   Continu		ent		is Report Is:		Report	Year/Period of Report	
PURCHASEN POWER(Account SSS) (Continued)  AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided.  5. For requirements RO purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly coincident peak (CP) demand in column (d). For all other types of service, enter NA in columns (d), (e) and (f). Monthly Ordemand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (s) and must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  5. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthou of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange, out-of-period adjustments, in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (m) the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  5. The data in column (j) through (m) musts be totalled on the last line of the schedule. The total amount in column (m) the settlement (s) through (m) musts be repo	Idaho Power Comp	oany					End of 2007/Q4	
AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.  4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as dentified in column (b), is provided.  5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Month NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and furning the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j). energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shorn column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the total charge shown on bills received as extended to the report of the settlement								
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average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Month NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (ii). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12.  The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  POWER EXCHANGES  COST/SETTLEMENT OF POWER  MegaWatt Hours  Received  Demand Charges  Energy Charges  Other Charges  Total (j+k+l)  of Settlement (s)  Lin  MegaWatt Hours  Received  Delivered  (s)  Other Charges  Total (j+k+l)  of Settlement (s)	5. For requireme	nts RQ purchases	and any type of s	ervice involving dema	nd charges impose	ed on a monnthly	(or longer) basis, ente	er
NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (mount of the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12.  7. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.  8. Footnote entries as required and provide explanations following all required data.  8. Footnote entries as required and provide explanations following all required data.  8. Footnote entries as required and provide explanations following all required data.  9. Footnote entries as Cotter Charges of Total (j+k+l) of Settlement (s) of Settlement (s).	the monthly avera	age billing deman	d in column (d), th	e average monthly no	n-coincident peak (	(NCP) demand in	column (e), and the	sthly.
during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and immunity to incolumn (g) the megawathours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j). energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (l). Report in column (methe total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12.  The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  POWER EXCHANGES  COST/SETTLEMENT OF POWER  Received  POWER EXCHANGES  COST/SETTLEMENT OF POWER  Forthased  Received  Delivered  (§)  COST/SETTLEMENT OF POWER  Forthases  Total (j+k+l) of Settlement (§)	average monthly	coincident peak (	CP) demand in co	iumn (1). For all other t	types of service, er and in a month. Mo	nter IVA in column Inthiv CP demand	is (u), (e) and (i). World is the metered dema	and
must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.  6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthour of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.    POWER EXCHANGES   COST/SETTLEMENT OF POWER   MegaWatt Hours   Power   MegaWatt Hours   Demand Charges   Energy Charges   Other Charges   Total (j-k-t-l)   North of Settlement (s)   Of Settlement (s)   Delivered   Oslivered   Os	during the hour (	60-minute integra	tion) in which the	supplier's system reac	hes its monthly pea	ak. Demand repor	rted in columns (e) an	nd (f)
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthous of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.  7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.  MegaWatt Hours Power EXCHANGES Cost/SETTLEMENT OF POWER  MegaWatt Hours Power Exchanges Delivered (s)  MegaWatt Hours Received Delivered (s)  MegaWatt Hours Received Delivered (s)  Other Charges Total (j-k+l) of Settlement (s)	must be in mega	watts. Footnote ar	ny demand not sta	ited on a megawatt ba	sis and explain.			
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.    POWER EXCHANGES   COST/SETTLEMENT OF POWER   Line 190, and the column (s) of Settlement (s) of Settlement (s) of Settlement (s) of Settlement (s) of Settlement (s)	<ol><li>Report in colur</li></ol>	mn (g) the megaw	atthours shown or	n bills rendered to the	respondent. Repor	t in columns (h) a	and (i) the megawatthe	ours
out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (must the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (must be total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (must be settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.  MegaWatt Hours Power Exchanges  Power Exchanges  Power Exchanges  Cost//settlement of Power  MegaWatt Hours MegaWatt Hours Demand Charges Energy Charges Other Charges of Settlement (s) of Settlement (s)	of power exchang	ges received and	delivered, used as	the basis for settleme	ent. Do not report n	et exchange.	race including	
the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.    Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchanges   Power exchan	7. Report demar	nd charges in colu	mn (j), energy cna	irges in column (K), an footpote all componer	o the total of any o	thown in column (	rges, including	(m)
amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   Power Exchanges   Cost/settlement Of Power   Line	out-or-period adji the total charge s	shown on bills rec	eived as settleme	nt by the respondent.	For power exchang	es, report in colu	ımn (m) the settlemer	nt :
include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.  8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.    Power exchanges   Cost/Settlement of Power	amount for the n	et receipt of energ	y. If more energy	was delivered than re	ceived, enter a neg	gative amount. If	the settlement amour	nt (I)
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   Power exchanges   Cost/settlement of Power Charges   Total (j+k+l) of Settlement (\$) Note that the purchased   Power excellent of Settlement (\$)   Note that the purchased   Power exchanges   Power Charges   include credits or	r charges other tha	an incremental ge	neration expenses, or	(2) excludes certai	n credits or charg	ges covered by the		
reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours	agreement, provi	ide an explanatory	/ footnote.		· · · · · · · · · · · · · · · · · · ·		aliuman (m) marrat ha	
line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.  9. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   Power exchanges   Cost/Settlement of Power   Line	8. The data in co	olumn (g) through	(m) must be totall	ed on the last line of the	ne schedule. The 1 (h) must be reporte	otal amount in co d as Exchange F	Received on Page 401	
9. Footnote entries as required and provide explanations following all required data.    MegaWatt Hours   POWER EXCHANGES   COST/SETTLEMENT OF POWER   Line	reported as Purc line 12 The tota	nases on Page 40 I amount in colum	in (i) must be repo	rted as Exchange Deli	vered on Page 40	I, line 13.	tootivou on rugo to t	1.
MegaWatt Hours Purchased Received POWER EXCHANGES COST/SETTLEMENT OF POWER Lin COST/SETTLEMENT OF POWER Lin COST/SETTLEMENT OF POWER Lin Nof Settlement (\$) Nof Settlement (\$) Nof Settlement (\$)	9. Footnote entri	ies as required an	id provide explana	tions following all requ	ired data.			۱,
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								۱,
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								۱,
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								<b>,</b>
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								
MegaWatt Hours Purchased  MegaWatt Hours Received  MegaWatt Hours Demand Charges Energy Charges Other Charges Of Settlement (\$)  N  Of Settlement (\$)								
Heceived Delivered (5)		POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
	_			Demand Charges		Other Charges		Line

Mana Matt Mayers	POWER EXCHANGES			COST/SETTLEMENT OF POWER					
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.		
1,360				58,227		58,227	1		
637			26,796	12,814		39,610	2		
846				57,129		57,129	3		
							4		
319				21,707		21,707	5		
1,352				93,086		93,086	6		
1,115				76,718		76,718	7		
897				37,648		37,648	8		
							9		
1,732				122,988		122,988	10		
2,071				137,267		137,267	11		
7,308			552,508	147,042		699,550	12		
<u></u>							13		
1,655				103,465		103,465	14		
5,195,964	104,827	293,024	2,815,124	285,857,825	811,265	289,484,214			

Name	of Respondent	This Re	eport Is: ( An Original	Date of Re (Mo, Da, Y	/ <del>-</del> \	Period of Report
Idaho	Power Company	(1) (2)	A Resubmission	04/11/2008	i Enulu	2007/Q4
		PURC	CHASED POWER (According power exchange)	count 555) ges)		
debits 2. Er acron	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Ald any sett an exchainterest of	so report exchanges dements for imbalan ange transaction in co or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a ondent has with the	abbreviate or truncate seller.	the name or use
suppl	for requirements service. Requirements s lier includes projects load for this service ir e same as, or second only to, the supplier'	ı its syste	m resource planning	g). In addition, the r	de on an ongoing ba eliability of requireme	sis (i.e., the ent service must
econ enerç which defin	or long-term firm service. "Long-term" me omic reasons and is intended to remain relay from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable eve of LF sen Ill transac seller car	en under adverse co vice). This category tion identified as LF n unilaterally get out	nditions (e.g., the su should not be used , provide in a footno of the contract.	pplier must attempt to for long-term firm se te the termination da	to buy emergency rvice firm service te of the contract
	or intermediate-term firm service. The sam five years.	ne as LF	service expect that "	intermediate-term" r	neans longer than or	ne year but less
SF - year	for short-term service. Use this category for less.					
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
	or intermediate-term service from a designer than one year but less than five years.	ated gen	erating unit. The sa	me as LU service e	xpect that "intermedia	ate-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges					
non-	for other service. Use this category only for firm service regardless of the Length of the e service in a footnote for each adjustment	contract				
Line	Name of Company or Public Authority	Statistica		Average		mand (MW)
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand
-	(a)	(b)	(c)	(d)	(e)	(f)
1	Briggs Creek	LU	<b> </b> -	N/A	N/A	N/A
2	David McCollum/Canyon Springs	LU	-	N/A	N/A	N/A
3	H.K. Hydro Mud Creek S & S	LU	-	N/A	N/A	N/A
4	Allan Ravenscroft/Malad River	LÜ	1-	.488Mw	N/A	N/A
5	William Arkoosh Littlewood	LU	-	N/A	N/A	N/A
6	Clear Springs Food Inc.	LU	-	N/A	N/A	N/A
7	Koyle Hydro Inc.	LU	-	N/A	N/A	N/A
8	Kasel & Witherspoon	LU	-	N/A	N/A	N/A
9	Lateral 10 Ventures	LU	-	N/A	N/A	N/A
10	Crystal Springs Hydro	LU	-	N/A	N/A	N/A
	Pigeon Cove Power	LU		1.389	N/A	N/A
	Consolidated Hydro Inc. / Enel		-			
13		LU		N/A	N/A	N/A
14		LU	-	N/A	N/A	N/A
	Total					

Name of Respondent Idaho Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report End of 2007/Q4
	PURCHASED POWER(Account 555) ((Including power exchanges)	Continued)	
AD - for out-of-period adjustment. Use	this code for any accounting adjustments	or "true-ups" for service	provided in prior reporting

- vears. Provide an explanation in a footnote for each adjustment.
- 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
- 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
- 6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- 7. Report demand charges in column (i), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (I). Explain in a footnote all components of the amount shown in column (I). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (I) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- 8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
- 9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
3,590	:			231,615		231,615	
673				28,223		28,223	- 3
1,172			(	75,317		75,317	
1,732			155,672	34,846		190,518	4
3,305				240,153		240,153	
3,488				265,510		265,510	
2,445				179,438		179,438	
3,751				257,366		257,366	1
5,430				329,588		329,588	9
6,402				412,324		412,324	10
7,312			486,150	127,891		614,041	1
:							12
3,023				219,583		219,583	1:
10,435	·			504,472		504,472	14
5,195,964	104,827	293,024	2,815,124	285,857,825	811,265	289,484,214	

Name	of Respondent	This Re	eport Is: (] An Original	Date of Re (Mo, Da, Y	'n\	eriod of Report
Idaho	Power Company	(2) F	A Resubmission	04/11/2008		2007/Q4
-,		PURC	CHASED POWER (Accluding power exchan	count 555)		
debit 2. Ei acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and nter the name of the seller or other party in nyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Al d any sett an excha interest o	so report exchange lements for imbalar unge transaction in c or affiliation the resp	s of electricity (i.e., to ced exchanges. column (a). Do not a ondent has with the	abbreviate or truncate seller.	the name or use
supp	for requirements service. Requirements s lier includes projects load for this service ir e same as, or second only to, the supplier'	ı its syste	m resource plannin	g). In addition, the r		
econ ener whicl	for long-term firm service. "Long-term" me omic reasons and is intended to remain re- gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable eve of LF sen II transac	n under adverse co rice). This category tion identified as LF	nditions (e.g., the su should not be used , provide in a footno	pplier must attempt t for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	service expect that '	intermediate-term" r	means longer than or	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment f	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
EX - and a OS - non-	or intermediate-term service from a design or than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only form service regardless of the Length of the eservice in a footnote for each adjustment.	egory for t or those s	ransactions involvin	g a balancing of deb	oits and credits for en	ergy, capacity, etc. ries, such as all
		Statistical	EEDC Bato	Average	Actual Der	nand (MW)
Line	Name of Company or Public Authority	Statistical Classifi-	Schedule or	Average Monthly Billing	Average	Average
No.	(Footnote Affiliations)	cation	Tariff Number	Demand (MW)	Monthly NCP Demand	Monthly CP Demand (f)
	(a)	(b)	(c)	(d) N/A	(e) N/A	(1) N/A
1		LU LU	-	N/A	N/A	N/A
2	•	LU	-	N/A	N/A	N/A
3			<u>-</u>			N/A
4		LU	•	N/A	N/A N/A	N/A
		LU	-	N/A		
6		LU	<u> </u>	N/A	N/A	N/A
7		LU		N/A	N/A	N/A
8		LU	-	N/A	N/A	N/A
9		LU	•	N/A	N/A	N/A
10	Bypass Limited	LU	-	N/A	N/A	N/A
11		LU	-	N/A	N/A	N/A
12	Claudia Burkhardt/Sunshine Power	08	-	N/A	N/A	N/A
13	Lemhi Hydro Power Co./Schaffner	LU	<u>}</u> -	N/A	N/A	N/A
14	J R Simplot Co.	LU	-	N/A	N/A	N/A
					V.	
	Total					

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Name of Responde		(1)	s Report Is:  [X] An Original	(Mo, Da	. V:\	ear/Period of Report and of 2007/Q4	
Idaho Power Comp	oany	(2)	A Resubmission	04/11/2	008	10 01	
		PURCH	ASED POWER(Accour Including power exch	nt 555) (Continued) nanges)			
•		Use this code for a footnote for each	any accounting adjus adjustment.	tments or "true-ups"	for service provide	d in prior reporting	•
4. In column (c), designation for the identified in colur 5. For requirementhe monthly averaverage monthly NCP demand is during the hour (must be in mega 6. Report in column out-of-period adjusted total charges amount for the neinclude credits of agreement, proving 8. The data in correported as Purceident for the design of the data in correported as Purceident for the design of the data in correported as Purceident for the design of the data in correported as Purceident for the design of the data in correported as Purceident for the design of the data in corresponding the design of the data in corresponding the design of the data in corresponding the design of the data in corresponding the design of the data in corresponding the design of the data in the design of the design of the data in the design of the data in the design of the data in the design of the data in the design of the data in the design of the data in the design of the data in the design of the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the data in the dat	identify the FERC ne contract. On set on (b), is provided nts RQ purchases age billing demand coincident peak (the maximum mete 60-minute integrat watts. Footnote arm (g) the megaw ges received and charges in columustments, in columustments, in columustments of energy receipt of energy recharges other the ide an explanatory olumn (g) through thases on Page 40	Rate Schedule Nu parate lines, list all land and any type of set d in column (d), the CP) demand in column (60-min demand not state atthours shown on delivered, used as mn (j), energy chann (l). Explain in a seived as settlementy. If more energy an incremental gery footnote.  (m) must be totalled, line 10. The totalled.	umber or Tariff, or, for I FERC rate schedule ervice involving demander average monthly not for all other nute integration) demander integration) demander integration and megawatt be a bills rendered to the the basis for settlem rates in column (k), a footnote all component by the respondent was delivered than rateration expenses, or and on the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the	es, tariffs or contract and charges impose on-coincident peak ( types of service, en nand in a month. Mo ches its monthly pea asis and explain. terspondent. Report nent. Do not report nent. Do not report nents of the amount s For power exchange eceived, enter a neg or (2) excludes certain the schedule. The te (h) must be reporte	designations under d on a monnthly (or NCP) demand in co ter NA in columns ( nthly CP demand is k. Demand reporter in columns (h) and et exchange. ther types of charge hown in column (l). les, report in column lative amount. If the n credits or charges otal amount in colur d as Exchange Rec	r which service, as longer) basis, ent slumn (e), and the d), (e) and (f). More the metered dem d in columns (e) at (i) the megawatth es, including Report in column (m) the settlement amount covered by the mn (g) must be	nthly and nd (f) nours (m) nt int (l)
		• •	ted as Exchange De tions following all req	<del>-</del>	, line 13.		
	•						
MegaWatt Hours	I	XCHANGES		COST/SETTLEM			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) of Settlement (\$)	No.
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	
5,480				264,198		264,198	
12,673				654,352	·	654,352	
9,246				463,284		463,284	
4,253				266,129		266,129	
25,755				1,791,921		1,791,921	
3,023				184,012		184,012	
1,986				128,499		128,499	
3,449				252,238		252,238	<u> </u>
10,351				502,168		502,168	
27,887	·			1,388,009		1,388,009	
24,008				1,144,022		1,144,022	1

2,346

92,845

3,629,592

285,857,825

12

13

14

2,346

92,845

3,629,592

289,484,214

811,265

1,334

68,801

5,195,964

104,827

293,024

53

	of Respondent	This Rep	oort Is:   An Original	Date of Re (Mo, Da, Y	r\ ا	eriod of Report
Idaho	Power Company	(2)	A Resubmission	04/11/2008	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		PURCI	ASED POWER (According power exchange	ount 555) res)		
debita 2. Er acror	eport all power purchases made during the s and credits for energy, capacity, etc.) and the the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	year. Als d any settle an exchai interest or	o report exchanges ements for imbalan- nge transaction in c r affiliation the respo	of electricity (i.e., to ced exchanges. olumn (a). Do not a condent has with the	abbreviate or truncate seller.	the name or use
supp	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	n its syster	n resource planning	g). In addition, the r		
econ energ which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF servi all transact	n under adverse cor ice). This category ion identified as LF,	nditions (e.g., the su should not be used provide in a footno	pplier must attempt t for long-term firm se	o buy emergency rvice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "i	intermediate-term" r	neans longer than or	ne year but less
	for short-term service. Use this category f or less.	or all firm s	services, where the	duration of each pe	riod of commitment f	or service is one
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of
EX - and a OS - non-	or intermediate-term service from a designer than one year but less than five years.  For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the eservice in a footnote for each adjustments.	egory for tr s. or those se e contract a	ansactions involving	g a balancing of deb	oits and credits for en	ergy, capacity, etc. ries, such as all
		Statistical	FERC Rate	Average	Actual Det	nand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
NO.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1	Blind Canyon Hydro	LU (b)	- (0)	N/A	N/A	N/A
2	City of Hailey	LU	-	N/A	N/A	N/A
3	City of Pocatello	LU	_	N/A	N/A	N/A
	Marysville Hydro Partners/Falls R	LU		N/A	N/A	N/A
	Wilson Power Company	LU	-	N/A	N/A	N/A
	Hazelton B Power Company	LU	_	N/A	N/A	N/A
	Pristine Springs Inc. #1	LU	_	N/A	N/A	N/A
8	Vaagen Brothers Lumber Inc.	LU		N/A	N/A	N/A
	Horseshoe Bend Hydro	LU		N/A	N/A	N/A
<u> </u>	Contractors Power Group Inc./Mile	LU	-	N/A	N/A	
10						IN/A
10		111	i_	N/A	N/A	N/A N/A
11	Rupert Cogeneration Partners	LU LU	-	N/A N/A	N/A N/A	N/A
11 12	Rupert Cogeneration Partners Glenns Ferry Cogeneration Partner	LU	-	N/A	N/A	
11 12 13	Rupert Cogeneration Partners Glenns Ferry Cogeneration Partner Lewandowski Farms	LU OS	-	N/A N/A	N/A N/A	N/A N/A N/A
11 12	Rupert Cogeneration Partners Glenns Ferry Cogeneration Partner	LU	-	N/A	N/A	N/A N/A

t-1- D O	nt		Report Is:	Date of I (Mo, Da	Vr\ i	ear/Period of Report	
daho Power Comp	any	(1) (2)	X An Original A Resubmission	04/11/20		ind of 2007/Q4	
			SED POWER(Accoun (Including power exch				
				tments or "true-ups"	for service provide	ed in prior reporting	g
ears. Provide a	n explanation in a	footnote for each a	djustment.				
1 - Im. mali (man /eV )	dontify the EEDO	Data Cabadula Nu	mbar ar Tariff ar fa	non-FERC jurisdicti	onal collere inclus	de an annronriate	
i. In column (c), i	dentity the FERC	nate Schedule Nur narate lines list all	nber or Tanii, or, ioi FERC rate schedule	s, tariffs or contract	designations unde	er which service, as	S
	nn (b), is provided		i El lo late solledate	o, tarmo or cornidor	acoignamente ante	,,	_
			rvice involving dema	and charges imposed	on a monnthly (o	r longer) basis, ent	ter
he monthly avera	age billing demand	d in column (d), the	average monthly no	n-coincident peak (N	ICP) demand in co	olumn (e), and the	
average monthly	coincident peak (	CP) demand in colu	ımn (f). For all other	types of service, ent	er NA in columns	(d), (e) and (f). Mor	nth
NCP demand is t	he maximum mete	ered hourly (60-min	ute integration) dem	and in a month. Mor	thly CP demand is	s the metered dem	nan
				hes its monthly peal	c. Demand reporte	ed in columns (e) a	nd
			ed on a megawatt ba			1.00.41	
				respondent. Report		d (i) the megawatth	noui
of power exchang	ges received and o	delivered, used as t	he basis for settlem	ent. Do not report ne	t exchange.		
<ol><li>Report demar</li></ol>	nd charges in colu	mn (j), energy char	ges in column (k), a	nd the total of any ot	ner types of charg	es, including	
out-of-period adj	ustments, in colum	nn (I). Explain in a f	ootnote all compone	nts of the amount sh	own in column (I).	Heport in column	) (m
he total charge s	shown on bills rece	eived as settlement	by the respondent.	For power exchange	es, report in colum	ın (m) the settleme	ent
amount for the ne	et receipt of energ	y. If more energy v	vas delivered than re	eceived, enter a nega	ative amount. If th	ie settiement amou	unt
			eration expenses, or	(2) excludes certain	credits or charges	s covered by the	
	de an evolanatory	faatnata					
agreement, provi	de all explanatory	TOOLITOLE.					
B. The data in co	olumn (g) through	(m) must be totalle	d on the last line of t	he schedule. The to	tal amount in colu	mn (g) must be	
8. The data in coreported as Purc	olumn (g) through hases on Page 40	(m) must be totalled 11, line 10. The total	al amount in column	(h) must be reported	l as Exchange Red	mn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 I amount in colum	(m) must be totalled 1, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reported livered on Page 401,	l as Exchange Red	mn (g) must be ceived on Page 40	)1,
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293,024

1,423,138

2,957,457

3,090,613

3,176,012

2,676

14,450

285,857,825

244,816

1,423,138

2,957,457

3,090,613

3,176,012

289,484,214

811,265

2,676

14,450

244,816

8

9

10

11

12

13

14

925

20,369

46,122

3,694

50,740

54,101

60

344

5,195,964

104,827

Name	of Respondent	This Re		Date of Re	port Year/F	eriod of Report
Idaho	Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yi 04/11/2008		2007/Q4
			HASED POWER (According power exchange			
4 5						- b-lessing of
	eport all power purchases made during the s and credits for energy, capacity, etc.) and				ansactions involving	a balancing of
	nter the name of the seller or other party in				bbreviate or truncate	e the name or use
	nyms. Explain in a footnote any ownership					
3. In	column (b), enter a Statistical Classification	n Code ba	ased on the original	contractual terms a	nd conditions of the	service as follows:
DO.	for any discount on the Desidence to		ancina which the arm	antiar alana ta araviv	do on an angoing bo	oio (i o tho
supp	for requirements service. Requirements selier includes projects load for this service in e same as, or second only to, the supplier'	ı its syster	n resource planning	). In addition, the re		
DC III	e same as, or second only to, the supplier	3 SCI VICE I	io iis own didinate o	onodinoro.		
LF -	for long-term firm service. "Long-term" me	ans five ye	ears or longer and "f	irm" means that ser	vice cannot be inter	rupted for
	omic reasons and is intended to remain rel					
	gy from third parties to maintain deliveries o					
	n meets the definition of RQ service. For a ed as the earliest date that either buyer or				e the termination da	te of the contract
		ooner our	urmatorally got out			
	or intermediate-term firm service. The sam five years.	ne as LF s	ervice expect that "in	ntermediate-term" n	neans longer than or	ne year but less
	for short-term service. Use this category for	or all firm s	services, where the	duration of each pe	riod of commitment t	or service is one
year	or less.					
10-	for long-term service from a designated ge	nerating u	ınit "l ona-term" me	eans five vears or lo	nger. The availabilit	v and reliability of
	ce, aside from transmission constraints, m					
			· · · · · · · · · · · · · · · · · · ·			
	or intermediate-term service from a design er than one year but less than five years.	ated gene	erating unit. The san	ne as LU service ex	pect that "intermedia	ate-term" means
ionge	er trian one year but less trian live years.					
EX -	For exchanges of electricity. Use this cate	gory for tr	ansactions involving	a balancing of deb	its and credits for en	ergy, capacity, etc.
and a	any settlements for imbalanced exchanges					1
06	for other service. Use this category only for	or those or	an <i>i</i> aaa whiah aanna	t he placed in the el	hove defined catego	rice cuch ac all
	firm service regardless of the Length of the					
	e service in a footnote for each adjustment					
		Statistical	FERC Rate	Average	Actual De	nand (MW)
Line No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average
140.	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Demand (e)	Monthly CP Demand (f)
1		LU		N/A	N/A	N/A
		LU		N/A	N/A	N/A
		LU		N/A	N/A	N/A
	<u> </u>	LU		N/A	N/A	N/A
		LU		N/A	N/A	N/A
6		W .	LL	N/A	N/A	N/A
7		LU . / i		N/A	N/A	N/A
8	the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	LU			N/A	N/A
		LU		N/A	N/A	N/A
		SF		N/A	N/A	N/A
11	Twin Falls Energy / Lowline Midwa	LU				
		LU			<u> </u>	
13	Other Purchased Power					
14	Arizona Public Service Co.	SF	WSPP	N/A	N/A	N/A
	Total					
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Name of Responde	nt		his Report Is:	Date of	Report I Y	ear/Period of Report	
Idaho Power Comp		(*)	1) 💢 An Original	(Mo, Da	ı, Yr) E	nd of 2007/Q4	
idano i onei comp	uny		2) A Resubmissio		008		
		PURC	HASED POWER(Acco (Including power ex	changes)			
AD - for out-of-pe	riod adjustment.	Use this code fo	r any accounting adji	stments or "true-ups"	for service provide	ed in prior reporting	
years. Provide ai	n explanation in a	footnote for eac	h adjustment.				
4. 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Explain in	Number or Tariff, or, all FERC rate schedules service involving detection the average monthly column (f). For all other minute integration) descriptions as supplier's system restated on a megawatt on bills rendered to the state of the basis for settlemarges in column (k), a footnote all compo	ne respondent. Report ment. Do not report no and the total of any of nents of the amount sl	designations under don a monnthly (on NCP) demand in coter NA in columns in the transporter of the transporter in columns (h) and the exchange. The transporter in column (l).	er which service, as or longer) basis, entrolumn (e), and the (d), (e) and (f). Mores the metered demand in columns (e) ard (i) the megawatth les, including	er nthly and nd (f ours
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amount for the neinclude credits or agreement, provi 8. The data in coreported as Purcline 12. The tota 9. Footnote entri 9. Footnote entri MegaWatt Hours Purchased (g)  1,405 29,910 23,332	et receipt of energer charges other that de an explanatory olumn (g) through hases on Page 40. I amount in columies as required an POWER EMEGAWAIT Hours Received (h)	y. If more energen incremental governmental	y was delivered than eneration expenses, alled on the last line of total amount in columnorted as Exchange Enations following all refers Demand Charges	received, enter a neg or (2) excludes certain of the schedule. The to on (h) must be reported elivered on Page 401 equired data.  COST/SETTLEMI Energy Charges (\$) (k) 72,966 1,386,319 1,120,523	ative amount. If the credits or charge of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of th	Total (j+k+l) of Settlement (\$) (m)  72,966 1,386,319 1,120,523	nt (i
amount for the neinclude credits or agreement, provi 8. The data in coreported as Purcline 12. The total 9. Footnote entri MegaWatt Hours Purchased (g)  1,405 29,910	et receipt of energ r charges other that de an explanatory olumn (g) through hases on Page 40 I amount in colum ies as required an POWER E MegaWatt Hours Received (h)	y. If more energen incremental governmental	y was delivered than eneration expenses, alled on the last line of total amount in columnorted as Exchange Enations following all refers Demand Charges	received, enter a neg or (2) excludes certain of the schedule. The to on (h) must be reported elivered on Page 401 equired data.  COST/SETTLEM Energy Charges (\$) (k) 72,966 1,386,319	ative amount. If the credits or charge of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of the color of th	Total (j+k+l) of Settlement (\$) (m)  72,966	nt (I

Purchased (g)	Received (h)	Delivered (i)	(\$)	(\$) (k)	(\$) (I)	of Settlement (\$) (m)	INU.
1,405				72,966		72,966	1
29,910				1,386,319		1,386,319	2
23,332				1,120,523		1,120,523	3
18,327				914,885		914,885	4
21,773			· · · · · · · · · · · · · · · · · · ·	1,038,353		1,038,353	5
					·		6
4							7
4,622				196,200		196,200	8
922				39,362		39,362	9
35,411				2,290,170		2,290,170	10
3,196	3			203,886		203,886	11
7,221				346,623		346,623	12
							13
140,817	7			8,718,102		8,718,102	14
5,195,964	104,827	293,024	2,815,124	285,857,825	811,265	289,484,214	

Name	of Respondent	This Rep		Date of Re	port	Year/Period of Report
Idaho	Power Company	(1) <u> X</u> (2)	An Original  A Resubmission	(Mo, Da, Y 04/11/2008		End of 2007/Q4
		1 ° ′ 🛌	HASED POWER (According power exchange	count 555)		
1 Rc	eport all power purchases made during the				ransactions	involving a balancing of
debits 2. En acron	s and credits for energy, capacity, etc.) an her the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settle an exchai interest o	ements for imbalan nge transaction in c r affiliation the resp	ced exchanges. column (a). Do not a ondent has with the	abbreviate o seller.	or truncate the name or use
suppl	for requirements service. Requirements si ier includes projects load for this service is e same as, or second only to, the supplier	n its syster	n resource planning	g). In addition, the r	de on an or eliability of	ngoing basis (i.e., the requirement service must
econd energ which	or long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries in meets the definition of RQ service. For a med as the earliest date that either buyer or	liable ever of LF servi all transact	n under adverse con ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must for long-ter	attempt to buy emergency m firm service
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "	intermediate-term" ı	means long	er than one year but less
	for short-term service. Use this category to less.	or all firm	services, where the	duration of each pe	eriod of com	mitment for service is one
	for long-term service from a designated go					
	or intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sa	me as LU service e	xpect that "i	ntermediate-term" means
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	s. or those s	ervices which cann	ot be placed in the a	above-define	ed categories, such as all
	e service in a footnote for each adjustmen		and service from de	signated units of Le	ss than one	year. Describe the nature
Line	Name of Company or Public Authority	Statistical		Average		Actual Demand (MW)
No.	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Avera Monthly NC (e)	P Demand Monthly CP Demand
1	Avista Corp WWP Div.	SF	T-12	N/A	N/A	N/A
2	Avista Corp WWP Div.	os	WSPP	N/A	N/A	N/A
3	Avista Corp WWP Div.	SF	WSPP	N/A	N/A	N/A
4	Avista Corp WWP Div.	OS -	WSPP	N/A	N/A	N/A
5	Avista Energy, Inc.	os	WSPP	N/A	N/A	N/A
6	Avista Energy, Inc.	SF	WSPP	N/A	N/A	N/A
7	Barclays Bank PLC	SF	WSPP	N/A	N/A	N/A
8	Bear Energy LP	SF	WSPP	N/A	N/A	N/A
9	Benton County PUD	os.	WSPP	N/A	N/A	N/A
10	Benton County PUD	SF	WSPP	N/A	N/A	N/A
- 11	Black Hills Power Inc.	08	WSPP	N/A	N/A	N/A
12	Black Hills Power Inc.	SF	WSPP	N/A	N/A	N/A
13	Bonneville Power Administration	08	WSPP	N/A	N/A	N/A
14	Bonneville Power Administration	SF	WSPP	N/A	N/A	N/A
	Total					

Ld-b- D O	ent		Report Is:	Date of I		ar/Period of Report	
Idaho Power Comp	oany	(1)	An Original A Resubmission	(Mo, Da, 04/11/20		d of2007/Q4	
		1 ' '	ASED POWER(Account (Including power exch				
		······································					
		Use this code for a footnote for each a	ny accounting adjust idjustment.	tments or "true-ups"	tor service provided	ın prior reporting	)
designation for the identified in colur 5. For requirements the monthly average monthly NCP demand is a during the hour (imust be in mega 6. Report in colur of power exchangout-of-period adjusted total charge amount for the neinclude credits of agreement, proving 8. The data in correported as Purcline 12. The total	ne contract. On segon (b), is provided onts RQ purchases age billing demand coincident peak (the maximum meter (60-minute integrat watts. Footnote arm (g) the megaw ges received and charges in columustments, in columustments, in columustments of energy of charges other the dide an explanatory olumn (g) through thases on Page 40	parate lines, list all i.  and any type of se d in column (d), the CP) demand in column (60-min ion) in which the suny demand not state atthours shown on delivered, used as mn (j), energy charnn (l). Explain in a feived as settlement y. If more energy van incremental generation (m) must be totalle of, line 10. The totan (i) must be reported.	mber or Tariff, or, for FERC rate schedule rivice involving dema average monthly noum (f). For all other pute integration) demapplier's system reacted on a megawatt babills rendered to the the basis for settlemages in column (k), are controte all componed by the respondent, was delivered than reperation expenses, or don the last line of the last amount in column tend as Exchange Delivered the scheduler of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the l	and charges imposed on-coincident peak (Notypes of service, entiand in a month. More these its monthly peak asis and explain.  The respondent. Report ent. Do not report near the total of any other to the amount should be received, enter a negative (2) excludes certain the schedule. The toth (h) must be reported to the total of the amount should be reported the schedule.	designations under on a monnthly (or NCP) demand in columns (on the CP) demand is control of the CP demand is columns (h) and the exchange.  The report in column (l) and the credits or charges that amount in column as Exchange Received.	which service, as longer) basis, ent lumn (e), and the di), (e) and (f). More the metered dem lin columns (e) are (i) the megawatth s, including Report in column (m) the settlement amou covered by the lin (g) must be	ter nthly nand nd (f) nours (m) nt int (l)
9. Pootnote entr			ons tollowing all requ				
	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER		Line
9. Footnote entr	POWER E	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges	INT OF POWER Other Charges	Total (j+k+l) of Settlement (\$)	
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	NT OF POWER	of Settlement (\$) (m)	Line No.
MegaWatt Hours Purchased	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEME Energy Charges	INT OF POWER Other Charges	of Settlement (\$)	Line No.
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEME Energy Charges (\$) (k)	INT OF POWER Other Charges	of Settlement (\$) (m)	Line No.
MegaWatt Hours Purchased (g)	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEME Energy Charges (\$) (k) 5,364	INT OF POWER Other Charges	of Settlement (\$) (m) 5,364	Line No.
MegaWatt Hours Purchased (g) 106	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEME Energy Charges (\$) (k) 5,364 37,065 686,922	INT OF POWER Other Charges	of Settlement (\$) (m) 5,364 37,065 686,922 852,647	Line No.
MegaWatt Hours Purchased (g) 106 770 20,361	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEME Energy Charges (\$) (k) 5,364 37,065 686,922	NT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m) 5,364 37,065 686,922 852,647 149,783	Line No.
MegaWatt Hours Purchased (g) 106 770 20,361	POWER E MegaWatt Hours Received (h)	XCHANGES MegaWatt Hours Delivered	Demand Charges	COST/SETTLEME Energy Charges (\$) (k) 5,364 37,065 686,922	NT OF POWER Other Charges (\$) (I)	of Settlement (\$) (m) 5,364 37,065 686,922 852,647	Line No. 1 2 3 4

293,024

68,200

11,580

239,890

1,489,381

505,844

697,572

4,736,870

285,857,825

8

9

10

11

12

13

14

68,200

11,580

239,890

1,489,381

505,844

697,572

4,736,870

289,484,214

811,265

1,200

5,378

26,137

8,852

11,084

113,654

5,195,964

104,827

255

Name	of Respondent	This Re	port Is:	Date of Re	port Year/F	Period of Report
Idaho	Power Company	(1) X (2)	] An Original ] A Resubmission	(Mo, Da, Y 04/11/2008	. 1 6:00.0	2007/Q4
			HASED POWER (According power exchange)	count 555)		
debits 2. Er acror 3. In	eport all power purchases made during the s and credits for energy, capacity, etc.) and ter the name of the seller or other party in hyms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settl an excha interest o on Code ba	o report exchanges ements for imbalan nge transaction in or r affiliation the resp ased on the original	s of electricity (i.e., to ced exchanges. column (a). Do not a ondent has with the contractual terms a	abbreviate or truncat seller. and conditions of the	e the name or use service as follows:
supp	for requirements service. Requirements s lier includes projects load for this service in e same as, or second only to, the supplier	n its syster	n resource planning	g). In addition, the r	de on an ongoing ba eliability of requirem	isis (i.e., the ent service must
econ ener which	for long-term firm service. "Long-term" me omic reasons and is intended to remain re gy from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF serv all transact	n under adverse co- ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footno	ipplier must attempt for long-term firm se	to buy emergency ervice firm service
	or intermediate-term firm service. The san five years.	ne as LF s	ervice expect that "	intermediate-term" ı	means longer than o	ne year but less
	for short-term service. Use this category for less.	or all firm	services, where the	duration of each pe	riod of commitment	for service is one
	for long-term service from a designated gece, aside from transmission constraints, m					ty and reliability of
	or intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sa	me as LU service ex	xpect that "intermedi	ate-term" means
and and and and and and and and and and	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the	or those secontract	ervices which cann	ot be placed in the a	bove-defined catego	ories, such as all
OI III	e service in a footnote for each adjustment				T	J (A BAA)
Line	Name of Company or Public Authority	Statistical Classifi-	FERC Rate Schedule or	Average Monthly Billing	Actual De Average	mand (MW) Average
No.	(Footnote Affiliations) (a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	Monthly NCP Deman (e)	Monthly CP Demand (f)
1	BP Energy Company	OS .	WSPP	N/A	N/A	N/A
2	BP Energy Company	SF	WSPP	N/A	N/A	N/A
3	BP Energy Company	SF	WSPP	N/A	N/A	N/A
4	Calpine Energy Services, L.P.	SF	WSPP	N/A	N/A	N/A
5	Cargill Power Markets LLC	OS .	WSPP	N/A	N/A	N/A
6	Cargill Power Markets LLC	SF	WSPP	N/A	N/A	N/A
7	Chelan Co PUD	SF	WSPP	N/A	N/A	N/A
- 8	Citigroup Energy Inc.	os 🕛	WSPP	N/A	N/A	N/A
9	Citigroup Energy Inc.	SF	WSPP	N/A	N/A	N/A
10	Clatskanie PUD	os .	WSPP	N/A	N/A	N/A
11	Clatskanie PUD	SF	WSPP	N/A	N/A	N/A
12	Conoco Phillips Company	SF	WSPP	N/A	N/A	N/A
13	Constellation Energy Commodities	SF	WSPP	N/A	N/A	N/A
14	Coral Power, LLC	SF	WSPP	N/A	N/A	N/A
	Total					

	ent		Report Is:	Date of		ear/Period of Report	
Idaho Power Comp	pany	(1)	X An Original A Resubmission	(Mo, Da 04/11/20		nd of 2007/Q4	
			SED POWER(Account (Including power exchange)	i			
		Use this code for a footnote for each a	ny accounting adjust djustment.	ments or "true-ups"	tor service provide	d in prior reporting	
designation for the identified in colure. 5. For requirement the monthly averaverage monthly NCP demand is a during the hour (must be in mega 6. Report in colurof power exchange). Report demand out-of-period adjusted total charges amount for the ninclude credits of agreement, proving the column to the ninclude credits of agreement, proving the column to the ninclude credits of agreement, proving the monthly agreement, proving the monthly agreement, proving the monthly agreement to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the column to the co	ne contract. On sellinn (b), is provided ints RQ purchases age billing demand coincident peak (the maximum meter and the maximum meter and (g) the megawages received and charges in columnshown on bills receipt of energy reharges other the and explanatory	parate lines, list all l. and any type of se d in column (d), the CP) demand in coluered hourly (60-min lion) in which the suny demand not state atthours shown on delivered, used as timn (j), energy charm (l). Explain in a felived as settlement ly. If more energy wan incremental generations.	mber or Tariff, or, for FERC rate schedule rvice involving dema average monthly noumn (f). For all other oute integration) demupplier's system reacted on a megawatt babills rendered to the the basis for settlemages in column (k), are controte all componed by the respondent.	s, tariffs or contract and charges imposed in-coincident peak (I types of service, end and in a month. More hes its monthly peal asis and explain. The respondent. Report ent. Do not report nead the total of any of the amount short power exchange eceived, enter a negarial respondent.	designations under don a monnthly (or NCP) demand in coter NA in columns (on the NCP) demand is k. Demand reported in columns (h) and et exchange. The types of charge nown in column (l). The ses, report in columnative amount.	r which service, as r longer) basis, entrolumn (e), and the (d), (e) and (f). More the metered demand in columns (e) ard (i) the megawatthes, including Report in column (m) the settlement amou	er nthly and (f ours (m) nt
reported as Purc	hases on Page 40	1, line 10. The tota	al amount in column	he schedule. The to (h) must be reported ivered on Page 401.	d as Exchange Red	mn (g) must be beived on Page 40	<b>1</b> ,
reported as Purcline 12. The total	hases on Page 40 I amount in colum	01, line 10. The tota n (i) must be report	d on the last line of t al amount in column ed as Exchange Del ons following all requ	<ul><li>(h) must be reported ivered on Page 401,</li></ul>	d as Exchange Red	mn (g) must be ceived on Page 40	<b>1,</b>
reported as Purcline 12. The total	hases on Page 40 I amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	<ul><li>(h) must be reported ivered on Page 401,</li></ul>	d as Exchange Red	mn (g) must be ceived on Page 40	<b>1,</b>
reported as Purcline 12. The total	hases on Page 40 I amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	<ul><li>(h) must be reported ivered on Page 401,</li></ul>	d as Exchange Red	mn (g) must be ceived on Page 40	<b>1,</b> 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,
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reported as Purcline 12. The tota 9. Footnote entr  MegaWatt Hours Purchased (g) 41 430,080	POWER E MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column ed as Exchange Del ons following all requ	COST/SETTLEME Energy Charges (\$) (k) 2,798 26,441,133 373,060 3,885	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 2,798 26,441,133 8 378 373,060 3,885	Linc
reported as Purcline 12. The tota 9. Footnote entr  MegaWatt Hours Purchased (9) 41 430,080	POWER E MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column ed as Exchange Del ons following all requ	COST/SETTLEME Energy Charges (\$) (k) 2,798 26,441,133	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 2,798 26,441,133 8 378,060	Lin

Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m)	No.
(g)	(h)	(i)	U)	2,798	(7)	2,798	1
430,080				26,441,133		26,441,133	
400,000					378		
7,313				373,060		373,060	4
85				3,885		3,885	5
23,988				1,267,530		1,267,530	6
8,235				341,675		341,675	7
100				9,500		9,500	8
98,747				4,917,363		4,917,363	9
10				930		930	10
1,606				76,611		76,611	11
2,525				282,275		282,275	12
167,800				8,530,981		8,530,981	13
219,760		***************************************		10,402,311		10,402,311	14
						4	
5,195,964	104,827	293,024	2,815,124	285,857,825	811,265	289,484,214	

Name	of Respondent	This Rep	oort Is:	Date of Re		Period of Report
Idaho	Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yi 04/11/2008		2007/Q4
			HASED POWER (Accelluding power exchange	ount 555) jes)		
debits 2. Er acron	eport all power purchases made during the s and credits for energy, capacity, etc.) an ater the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification	e year. Als d any settle a an exchai o interest o	o report exchanges ements for imbalan- nge transaction in c r affiliation the respo	of electricity (i.e., traced exchanges. olumn (a). Do not a ondent has with the	bbreviate or truncate seller.	e the name or use
suppl	for requirements service. Requirements sier includes projects load for this service is a same as, or second only to, the supplier	n its syster	n resource planning	g). In addition, the re	de on an ongoing ba eliability of requirem	sis (i.e., the ent service must
econo energ which	or long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF servi all transact	nunder adverse cor ce). This category ion identified as LF,	nditions (e.g., the su should not be used , provide in a footnot	pplier must attempt for long-term firm se	to buy emergency rvice firm service
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "	intermediate-term" n	neans longer than o	ne year but less
Į.	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each per	riod of commitment	for service is one
	for long-term service from a designated gece, aside from transmission constraints, m					y and reliability of
	or intermediate-term service from a desigr er than one year but less than five years.	nated gene	rating unit. The sa	me as LU service ex	pect that "intermedi	ate-term" means
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of deb	its and credits for er	nergy, capacity, etc.
non-1	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustment	e contract a	ervices which canno and service from de	ot be placed in the a esignated units of Le	bove-defined catego ss than one year. D	ories, such as all escribe the nature
	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing	Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Credit Suisse Energy LLC	SF	WSPP	N/A	N/A	N/A
2	DB Energy Trading, LLC	SF	WSPP	N/A	N/A	N/A
3	Douglas County PUD	SF	WSPP	N/A	N/A	N/A
	El Paso Electric Company	SF	WSPP	N/A	N/A	N/A
5	Energy Authority, The	SF	WSPP	N/A	N/A	N/A
6	Eugene Water & Electric Board	OS	WSPP	N/A	N/A	N/A
7	Eugene Water & Electric Board	SF	WSPP	N/A	N/A	N/A
8	Fortis Energy Marketing & Trading	SF	WSPP	N/A	N/A	N/A
9	Franklin County P.U.D.	os .	WSPP	N/A	N/A	N/A
10	Franklin County P.U.D.	SF	WSPP	N/A	N/A	N/A
11	Grant County P.U.D.	OS .	WSPP	N/A	N/A	N/A
12	Grant County P.U.D.	SF	WSPP	N/A	N/A	N/A
13	Grays Harbor PUD	os _	WSPP	N/A	N/A	N/A
14	Grays Harbor PUD	SF	WSPP	N/A	N/A	N/A
<u></u>	Total					

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report
Idaho Power Compa		(1) X An Original	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4
Idano i Ower Compa	•	(2) A Resubmission		
·		JRCHASED POWER(Account (Including power exchains)		
	od adjustment. Use this code explanation in a footnote for e		nents or "true-ups" for service p	rovided in prior reporting
designation for the identified in column 5. For requirement the monthly average average monthly c NCP demand is the during the hour (60 must be in megaw 6. Report in colum of power exchange 7. Report demand out-of-period adjust the total charge shamount for the net include credits or agreement, provid	contract. On separate lines, land, is provided.  In (b), is provided.  In (b), is provided.  In (c), is provided.  In (d) is RQ purchases and any type get billing demand in column (column (d) demand in column metered hourly (column) in which eaths. Footnote any demand not an (g) the megawatthours shown (g) the megawatthours shown is received and delivered, used charges in column (j), energet ments, in column (l). Explain the column on bills received as settly receipt of energy. If more excharges other than incrementate an explanatory footnote.	ist all FERC rate schedules of service involving demand), the average monthly non in column (f). For all other type of stated on a megawatt base on a megawatt base on a megawatt base on a megawatt base on a stated on a megawatt base on a stated on a megawatt base on a stated on a megawatt base on a stated on a megawatt base on a footnote all component ement by the respondent. For all generation expenses, or (totalled on the last line of the total amount in column (f)	non-FERC jurisdictional sellers, tariffs or contract designations of charges imposed on a monning-coincident peak (NCP) demandables of service, enter NA in colond in a month. Monthly CP demanders its monthly peak. Demand resists and explain. The espondent. Report in columns of the total of any other types of the amount shown in columns of the exchanges, report in serviced, enter a negative amount eschedule. The total amount in must be reported as Exchanges.	under which service, as hly (or longer) basis, enter d in column (e), and the umns (d), (e) and (f). Monthly hand is the metered demand eported in columns (e) and (f) h) and (i) the megawatthours charges, including nn (l). Report in column (m) column (m) the settlement i. If the settlement amount (l) harges covered by the
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	ge Heceived on Page 401,
reported as Purch line 12. The total	ases on Page 401, line 10. I amount in column (i) must be as required and provide ex	reported as Exchange Deliv	vered on Page 401, line 13.	ge Received on Fage 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	ge Received on Page 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	je Heceived on Page 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	je Heceived on Page 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	je Heceived on Page 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	e Heceived on Fage 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	ge Received on Fage 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	ge Meceived on Page 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	ge Meceived on Fage 401,
reported as Purch line 12. The total	amount in column (i) must be	reported as Exchange Deliv	vered on Page 401, line 13.	

NA	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
37,231				2,559,050		2,559,050	7
400				22,900		22,900	2
2,405				99,515		99,515	3
685				47,165		47,165	4
2,955				116,320		116,320	5
50				3,400		3,400	6
12,420				697,847		697,847	7
19,600				1,068,800		1,068,800	8
200				8,755		8,755	9
1,523				76,121		76,121	10
14,880				393,080		393,080	11
21,510				1,085,665		1,085,665	12
195			<u> </u>	8,845		8,845	13
4,772				237,370		237,370	14
5,195,964	104,827	293,024	2,815,124	285,857,825	811,265	289,484,214	

Name	of Respondent	This Rep	ort Is:	Date of Re	port Year/P	eriod of Report
		(1) 区	An Original	(Mo, Da, Y	r) End of	0007/04
iuario	Power Company	(2)	A Resubmission	04/11/2008	5	
			HASED POWER (Acluding power exchan			
debits 2. En	port all power purchases made during the and credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classification	d any settle an exchar interest or	ements for imbalar nge transaction in o r affiliation the resp	ced exchanges. column (a). Do not a condent has with the	abbreviate or truncate seller.	e the name or use
RQ -	for requirements service. Requirements sier includes projects load for this service is same as, or second only to, the supplier	ervice is s	ervice which the su n resource plannin	ipplier plans to provi g). In addition, the r	de on an ongoing ba	sis (i.e., the
econo energ which define	or long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries a meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF servi all transact seller can	nunder adverse co ce). This category ion identified as LF unilaterally get out	nditions (e.g., the sure should not be used for provide in a footnot of the contract.	ipplier must attempt to for long-term firm se te the termination da	to buy emergency rvice firm service te of the contract
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that	Intermediate-term	means longer than or	ie year but iess
	for short-term service. Use this category for less.	or all firm	services, where the	e duration of each pe	eriod of commitment (	or service is one
LU - servi	for long-term service from a designated gece, aside from transmission constraints, m	enerating u oust match	nit. "Long-term" n the availability and	neans five years or lo I reliability of the des	onger. The availabilit signated unit.	y and reliability of
longe	or intermediate-term service from a design or than one year but less than five years. For exchanges of electricity. Use this cate					
and a OS - non-	any settlements for imbalanced exchanges for other service. Use this category only firm service regardless of the Length of the e service in a footnote for each adjustmen	or those secontract	ervices which canr	ot be placed in the a	above-defined catego	ories, such as all
ina	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)
Line No.	(Footnote Affiliations)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average I Monthly CP Deman (f)
1	Highland Energy LLC	SF	WSPP	N/A	N/A	N/A
L	J. Aron & Company	SF	WSPP	N/A	N/A	N//
3		SF	WSPP	N/A	N/A	N//
4		SF	WSPP	N/A	N/A	N//
	Morgan Stanley Capital Group Inc.	0S 💮	WSPP	N/A	N/A	N//
6	Morgan Stanley Capital Group Inc.	SF	WSPP	N/A	N/A	N/
7	Nevada Power Company	SF	WSPP	N/A	N/A	N/
8	NorthWestern Energy	SF	T-7	N/A	N/A	N/
9		os:	WSPP	N/A	N/A	N/
10	NorthWestern Energy	SF	WSPP	N/A	N/A	N/
11	NorthWestern Energy	IF	242	N/A	N/A	N/
12		SF	WSPP	N/A	N/A	N/
13		SF	WSPP	N/A	N/A	N/
14		SF	T-13	N/A	N/A	N/
	Total					

•	ent	This	Report Is:	Date of	Report Y	ear/Period of Report	
Idaho Power Comp	oanv	(1)	An Original	(Mo, Da 04/11/2		ind of 2007/Q4	
		(2)	A Resubmission		000		
		ronona	SED POWER(Account (Including power exchange)	inges)			
AD - for out-of-pe	eriod adjustment.	Use this code for a	ny accounting adjust	ments or "true-ups"	for service provide	ed in prior reporting	l
years. Provide a	n explanation in a	footnote for each a	idjustment.				
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MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
325			·	18,825		18,825	1
36,400				1,552,700		1,552,700	2
65,800				2,815,552		2,815,552	3
397				48,665		48,665	4
225				10,770		10,770	5
93,969				5,604,153		5,604,153	6
1,065				58,120		58,120	
144				7,004		7,004	8
302				14,849		14,849	9
2,377				109,408	· · · · · · · · · · · · · · · · · · ·	109,408	10
65,820				3,257,201		3,257,201	11
240			:	5,520		5,520	
9,000			·	364,150		364,150	13
820				40,862		40,862	14
5,195,964	104,827	293,024	2,815,124	285,857,825	811,265	289,484,214	

Vame	of Respondent	This Rep		Date of Rep		eriod of Report		
daho	Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yr 04/11/2008	) End of	2007/Q4		
PURCHASED POWER (Account 555) (Including power exchanges)								
	port all power purchases made during the		<del></del>		ensactions involving	a halancing of		
lebits 2. En	sport all power purchases made during the sand credits for energy, capacity, etc.) and ter the name of the seller or other party in yms. Explain in a footnote any ownership column (b), enter a Statistical Classificatio	any settle an exchar interest or	ements for imbaland nge transaction in c r affiliation the resp	ced exchanges. olumn (a). Do not al ondent has with the s	obreviate or truncate seller.	e the name or use		
suppl	for requirements service. Requirements so ier includes projects load for this service in e same as, or second only to, the supplier	its syster	n resource planninç	g). In addition, the re	le on an ongoing ba liability of requireme	sis (i.e., the ent service must		
econo energ which define	or long-term firm service. "Long-term" meanic reasons and is intended to remain relay from third parties to maintain deliveries on meets the definition of RQ service. For a sed as the earliest date that either buyer or	liable ever of LF servi Il transacti seller can	under adverse cor ce). This category ion identified as LF, unilaterally get out	nditions (e.g., the sup should not be used to provide in a footnote of the contract.	oplier must attempt to for long-term firm se the termination da	to buy emergency rvice firm service te of the contract		
	or intermediate-term firm service. The samily years.	ne as LF s	ervice expect that "	intermediate-term" m	eans longer than or	ne year but less		
	for short-term service. Use this category for less.	or all firm s	services, where the	duration of each per	iod of commitment t	or service is one		
	for long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of		
	or intermediate-term service from a designer than one year but less than five years.	ated gene	rating unit. The sa	me as LU service ex	pect that "intermedia	ate-term" means		
and a	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges for other service. Use this category only for	or those se	ervices which canno	ot be placed in the al	pove-defined catego	ries, such as all		
	irm service regardless of the Length of the service in a footnote for each adjustment		and service from de	signated units of Les	ss than one year. D	escribe the nature		
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		mand (MW)		
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average I Monthly CP Demand		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	PacifiCorp Inc.	os	WSPP	N/A	N/A	N/A		
2	PacifiCorp Inc.	SF	WSPP	N/A	N/A	N/A		
3	PacifiCorp Inc.	os 🗀	WSPP	N/A	N/A	N/A		
4	Portland General Electric Company	SF	T-14	N/A	N/A	N/A		
5	Portland General Electric Company	SF .	-	N/A	N/A	N/A		
6	Portland General Electric Company	OS .	WSPP	N/A	N/A	N/A		
7	Portland General Electric Company	SF	WSPP	N/A	N/A	N/A		
8	Powerex Corp.	08	WSPP	N/A	N/A	N/A		
9	Powerex Corp.	SF	WSPP	N/A	N/A	N/A		
10	PPL EnergyPlus, LLC	SF	WSPP	N/A	N/A	N/A		
11	PPL Montana, LLC	LF	WSPP	N/A	N/A	N/A		
		os ·	WSPP	N/A	N/A	N/A		
		SF	WSPP	N/A	N/A	N/A		
		OS	WSPP	N/A	N/A	N/A		
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		Use this code for a footnote for each a	ny accounting adjust	ments or "true-ups"	for service provided	d in prior reporting	}
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average monthly NCP demand is to during the hour (6 nust be in megal 6. Report in colur of power exchang 7. Report demandut-of-period adjusted.	coincident peak (( the maximum mete 60-minute integrat watts. Footnote an mn (g) the megawa ges received and c nd charges in colum ustments, in colum	CP) demand in coluered hourly (60-mir tion) in which the sumy demand not stat- atthours shown on delivered, used as mn (j), energy char nn (l). Explain in a f	average monthly not umn (f). For all other to nute integration) dema upplier's system read ed on a megawatt ba bills rendered to the the basis for settleme tyges in column (k), an ootnote all component to by the respondent.	types of service, ent and in a month. Mor hes its monthly peal sis and explain. respondent. Report ent. Do not report ne d the total of any ot nts of the amount sh	ter NA in columns (in the columns (in the columns (h) and in columns (h) and it exchange. The types of charge nown in column (l).	d), (e) and (f). Mo the metered dem d in columns (e) a (i) the megawatth es, including Report in column	and (noul
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MagaWatt Hours	gaWatt Hours POWER EXCHANGES COST/SETTLEMENT OF FOWER					Line	
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
18,207				965,343		965,343	1
476,556				26,743,882		26,743,882	2
	<del></del>				1,618,117	1,618,117	3
214				10,818		10,818	4
2,112				31,178		31,178	5
5,320				295,340		295,340	6
121,122				6,787,873		6,787,873	7
1,048				91,963		91,963	8
176,828				10,654,308		10,654,308	9
36,684				2,236,138		2,236,138	10
103,584				4,609,488		4,609,488	11
14,368				706,349		706,349	12
122,917				5,753,694		5,753,694	13
1,057				59,725		59,725	14
5,195,964	104,827	293,024	2,815,124	285,857,825	811,265	289,484,214	

Name	of Respondent	This Re	oort Is:	Date of Rep		eriod of Report			
ldaho	Power Company	(1) X (2)	An Original A Resubmission	(Mo, Da, Yi 04/11/2008	' I ENGO	2007/Q4			
	PURCHASED POWER (Account 555) (Including power exchanges)								
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:									
RQ - suppl	RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.								
econo energ which	or long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries a meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF servi III transact	n under adverse cor ice). This category ion identified as LF,	iditions (e.g., the sup should not be used to provide in a footnot	oplier must attempt t for long-term firm se	o buy emergency rvice firm service			
	or intermediate-term firm service. The san live years.	ne as LF s	ervice expect that "i	ntermediate-term" n	neans longer than or	ne year but less			
	or short-term service. Use this category for less.	or all firm	services, where the	duration of each per	riod of commitment t	or service is one			
	or long-term service from a designated ge ce, aside from transmission constraints, m					y and reliability of			
	or intermediate-term service from a design or than one year but less than five years.	ated gene	rating unit. The sar	ne as LU service ex	pect that "intermedia	ate-term" means			
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involving	g a balancing of deb	its and credits for er	ergy, capacity, etc.			
non-f	for other service. Use this category only f irm service regardless of the Length of the e service in a footnote for each adjustment	contract a	ervices which canno and service from de	ot be placed in the al signated units of Le	bove-defined catego ss than one year. D	ries, such as all escribe the nature			
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average		nand (MW)			
No.	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average	Average I Monthly CP Demand			
	(a)	(b)	(c)	(d)	(e)	(f)			
1	PPM Energy, Inc.	SF	WSPP	N/A	N/A	N/A			
	Public Service Co. of Colorado	SF	WSPP	N/A	N/A	N/A			
3	Public Service Company of New Mex	SF	WSPP	N/A	N/A	N/A			
	Puget Sound Energy, Inc.	SF	T-9	N/A	N/A	N/A			
	Puget Sound Energy, Inc.	os 👔 :	WSPP		N/A	N/A			
	Puget Sound Energy, Inc.	SF	WSPP	N/A	N/A	N/A			
	Rainbow Energy Marketing Corporat	OS 7		N/A	N/A	N/A			
	Rainbow Energy Marketing Corporat	SF		N/A	N/A	N/A			
	Salt River Project	SF	WSPP		N/A	N/A			
	San Diego Gas and Electric	SF		N/A	N/A	N/A			
	Seattle City Light	os	WSPP	N/A	N/A	N/A			
	Seattle City Light	SF	WSPP	N/A	N/A	N/A			
	Sempra Energy Solutions	SF	WSPP		N/A	N/A			
	Sempra Energy Trading Corporation	SF	WSPP	N/A	N/A	N/A			
	Total								

	ent		Report Is:	Date of		ear/Period of Report	
Idaho Power Comp	pany	(1)	An Original A Resubmission	(Mo, Da		and of 2007/Q4	
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AD for and of me	riad adimeter ant				for conice provide	ad in prior reporting	<u> </u>
		footnote for each a	ny accounting adjust idjustment.	ments or true-ups	for service provide	ad in buor repording	y
4. In column (c).	identify the FERC	Rate Schedule Nui	mber or Tariff, or, for	non-FERC jurisdic	tional sellers, inclu	de an appropriate	
			FERC rate schedule				s
identified in colur	nn (b), is provided						
			rvice involving dema				
			average monthly no umn (f). For all other				
			umn (1). For all other lute integration) dem				
			ipplier's system read				
			ed on a megawatt ba			(.,	
			bills rendered to the		in columns (h) an	d (i) the megawatth	hour
			the basis for settlem				
<ol><li>Report demar</li></ol>	nd charges in colu	mn (j), energy char	ges in column (k), aı	nd the total of any o	ther types of charg	es, including	
			ootnote all compone				
			by the respondent.				
amount for the n	et receipt of energ	y. If more energy v	vas delivered than re	eceived, enter a neg	ative amount. If the	ie settlement amol	unt (
			eration expenses, or	(2) excludes certai	n credits or charge	s covered by the	
agreement provi	ide an explanatory						
		Anna Victoria de la la Alla Maria		ha askadula Tha t	atal amaunt in aalu	mn (a) must be	
8. The data in co	olumn (g) through	(m) must be totalle	d on the last line of t	he schedule. The t	otal amount in colu	ımn (g) must be	11
8. The data in coreported as Purc	olumn (g) through hases on Page 40	11, line 10. The total	al amount in column	(h) must be reporte	d as Exchange Re	ımn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	ımn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column	(h) must be reporte ivered on Page 401	d as Exchange Re	ımn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	ımn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	ımn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	imn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	imn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	imn (g) must be ceived on Page 40	) <b>1,</b>
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	imn (g) must be ceived on Page 40	) <b>1,</b>
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	imn (g) must be ceived on Page 40	)1,
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	imn (g) must be ceived on Page 40	91, 4
<ol><li>The data in coreported as Purcline 12. The total</li></ol>	olumn (g) through hases on Page 40 Il amount in colum	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	imn (g) must be ceived on Page 40	71,
8. The data in coreported as Purcline 12. The tota 9. Footnote entr	olumn (g) through hases on Page 40 Il amount in colum ies as required an	01, line 10. The tota n (i) must be report	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401	d as Exchange Re	imn (g) must be ceived on Page 40	
8. The data in coreported as Purcline 12. The tota 9. Footnote entr	POWER E	o1, line 10. The tota n (i) must be report d provide explanati	al amount in column ed as Exchange Del	(h) must be reporte ivered on Page 401 uired data.	d as Exchange Re	ceived on Page 40	Lir
8. The data in coreported as Purcline 12. The tota 9. Footnote entr	POWER E  MegaWatt Hours Received	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requested	(h) must be reporte ivered on Page 401 uired data.  COST/SETTLEM Energy Charges	d as Exchange Region , line 13.  ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$)	Lir
8. The data in coreported as Purcline 12. The tota 9. Footnote entremarks MegaWatt Hours Purchased (g)	POWER E  MegaWatt Hours Received (h)	o1, line 10. The tota n (i) must be report d provide explanati  EXCHANGES  MegaWatt Hours	al amount in column ed as Exchange Del ons following all req	(h) must be reporte ivered on Page 401 uired data.  COST/SETTLEM Energy Charges (\$) (k)	d as Exchange Region 13.	Total (j+k+l) of Settlement (\$)	Lir
8. The data in coreported as Purcline 12. The tota 9. Footnote entr  MegaWatt Hours Purchased (9) 150,549	POWER E MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requested	(h) must be reporte ivered on Page 401 uired data.  COST/SETTLEM Energy Charges (\$) (k) 9,301,790	d as Exchange Region , line 13.  ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$) (m) 9,301,790	Lir No
8. The data in coreported as Purcline 12. The tota 9. Footnote entremarks Purchased (g) 150,549 46,045	POWER E  MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requested	COST/SETTLEM Energy Charges (\$) (k) 9,301,790 2,408,599	d as Exchange Region , line 13.  ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$) (m) 9,301,790	Lir No
8. The data in coreported as Purcline 12. The total 9. Footnote entry  MegaWatt Hours Purchased (9) 150,549 46,045 6,675	POWER E  MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requested	COST/SETTLEM Energy Charges (\$) (k) 9,301,790 2,408,599	d as Exchange Region 13.  ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$) (m) 9,301,790 2,408,599 443,997	Lir No
8. The data in coreported as Purcline 12. The tota 9. Footnote entr  MegaWatt Hours Purchased (9) 150,549 46,045 6,675 196	POWER E MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requested	COST/SETTLEM Energy Charges (\$) (k) 9,301,790 2,408,599 443,997	d as Exchange Region 13.  ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$) (m) 9,301,790 2,408,599 443,997 9,590	Lir No
8. The data in coreported as Purcline 12. The tota 9. Footnote entr Purchased (g) 150,549 46,045 6,675 196	POWER E MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requ  Demand Charges	COST/SETTLEM Energy Charges (\$) (k) 9,301,790 2,408,599 443,997 9,590 53,646	d as Exchange Region 13.  ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$) (m) 9,301,790 2,408,599 443,997 9,590 53,646	Lin No
8. The data in coreported as Purcline 12. The total 9. Footnote entry 9. Footnote entry 9. Footnote entry 150,549 46,045 6,675 196 1,127 46,352	POWER E  MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requ  Demand Charges	COST/SETTLEM Energy Charges (k) 9,301,790 2,408,599 443,997 9,590 53,646 2,315,564	d as Exchange Region 13.  ENT OF POWER Other Charges	Total (j+k+l) of Settlement (\$) (m) 9,301,790 2,408,599 443,997 9,590 53,646 2,315,564	Lin No
8. The data in coreported as Purcline 12. The total 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote entry 9. Footnote en	POWER E MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requ  Demand Charges	COST/SETTLEM Energy Charges (\$) (k) 9,301,790 2,408,599 443,997 9,590 53,646 2,315,564 241,393	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 9,301,790 2,408,599 443,997 9,590 53,646 2,315,564 241,393	Lin No
8. The data in coreported as Purcline 12. The total 9. Footnote entry Purchased (g) 150,549 46,045 6,675 196 1,127 46,352	POWER E MegaWatt Hours Received (h)	21, line 10. The tota n (i) must be report d provide explanati EXCHANGES  MegaWatt Hours Delivered	al amount in column led as Exchange Del ons following all requ  Demand Charges	COST/SETTLEM Energy Charges (k) 9,301,790 2,408,599 443,997 9,590 53,646 2,315,564	ENT OF POWER Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m) 9,301,790 2,408,599 443,997 9,590 53,646 2,315,564	Lin No

293,024

47,100

74,090

15,900

1,851,960

23,844,426

285,857,825

47,100

74,090

15,900

1,851,960

23,844,426

289,484,214

811,265

10

11

12

13

14

800

1,300

39,965

374,322

5,195,964

104,827

400

Name	of Respondent	This Re		Date of Re		Period of Report		
Idaho	Power Company	(1) <u>X</u> (2)	An Original A Resubmission	(Mo, Da, Yi 04/11/2008	1 =110 0	f 2007/Q4		
PURCHASED POWER (Account 555) (Including power exchanges)								
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.  2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.  3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:								
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.								
econd energ	or long-term firm service. "Long-term" me omic reasons and is intended to remain re by from third parties to maintain deliveries in meets the definition of RQ service. For a ed as the earliest date that either buyer or	liable ever of LF servi all transact	n under adverse cor ice). This category ion identified as LF	nditions (e.g., the su should not be used , provide in a footnot	pplier must attempt for long-term firm s	to buy emergency ervice firm service		
	or intermediate-term firm service. The sar five years.	ne as LF s	ervice expect that "	intermediate-term" n	neans longer than o	ne year but less		
•	for short-term service. Use this category to less.	or all firm	services, where the	duration of each pe	riod of commitment	for service is one		
LU - 1 servi	for long-term service from a designated gece, aside from transmission constraints, m	enerating unust match	nit. "Long-term" me the availability and	eans five years or lo reliability of the des	nger. The availabil ignated unit.	ity and reliability of		
	or intermediate-term service from a designer than one year but less than five years.	nated gene	erating unit. The sa	me as LU service ex	pect that "intermed	iate-term" means		
	For exchanges of electricity. Use this cate any settlements for imbalanced exchanges		ansactions involvin	g a balancing of deb	its and credits for e	nergy, capacity, etc.		
non-f	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract	ervices which canno and service from de	ot be placed in the a esignated units of Le	bove-defined categ ss than one year. [	ories, such as all Describe the nature		
	None of Company or Dublic Authority	Statistical	FERC Rate	Average	Actual De	emand (MW)		
No.	Name of Company or Public Authority (Footnote Affiliations)	Classifi-	Schedule or	Monthly Billing	Average	Average Monthly CR Domand		
"	(a)	cation (b)	Tariff Number (c)	Demand (MW) (d)	(e)	d Monthly CP Demand (f)		
	Sempra Energy Trading LLC	SF	WSPP	N/A	N/A	N/A		
	Sierra Pacific Power Company	SF	55	N/A	N/A	N/A		
	Sierra Pacific Power Company	SF	WSPP	N/A	N/A	N/A		
	Sierra Pacific Power Company	SF	WSPP	N/A	N/A	N/A		
	Sierra Pacific Power Company	OS .	WSPP	N/A	N/A	N/A		
	Silicon Valley Power	SF	WSPP	N/A	N/A	N/A		
7	Snohomish County PUD	OS .	WSPP	N/A	N/A	N/A		
8	Snohomish County PUD	SF	WSPP	N/A	N/A	N/A		
	Southern California Edison	SF	WSPP	N/A	N/A	N/A		
10	SUEZ Energy Marketing NA, Inc.	OS .	WSPP	N/A	N/A	N/A		
11	SUEZ Energy Marketing NA, Inc.	SF	WSPP	N/A	N/A	N/A		
	Tacoma Power	OS	WSPP	N/A	N/A	N/A		
13	Tacoma Power	SF	WSPP	N/A	N/A	N/A		
14	Telocaset Wind Power Partners LLC	LU	APP-A	N/A	N/A	N/A		
	Total							

MegaWatt Hours	POWER E	XCHANGES	Demand Charges	COST/SETTLEN Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)
. Foothote entre	es as required an	u provide explana	nons ronowing an requ	meu uala.		
			rted as Exchange Del tions following all requ		i, iiii 6 10.	
epoπed as Purch	ases on Page 40	n, line 10. The 101 n (i) must be recei	rted as Exchange Del	vered on Page 40:	iu as Excilative ne L line 13	Colved On Fage 401
s. The data in col	iumn (g) through	(m) must be totalle	ed on the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of the last line of	ic scriculie. Tile i	otal alliculit ill colu id as Evchange Po	reived on Page 401
agreement, provid	ie an explanatory	/ IOUITOIE.	nd on the last line of t	an cohodula. The	otal amount in colu	ımn (a) must be
			icialion expenses, or	(E) ENGINGES CEITA	in Diculto of Charge	o obtoiou by the
miourit for the ne	charges other the	n incremental co	neration expenses, or	(2) excludes certai	n credits or charge	s covered by the
ie iolai charge sr	t receipt of ances	civeu as settlemen	was delivered than re	on power excitally	rative amount. If th	ne settlement amour
л-от-period adju	siments, in colum	nn (I). Explain in a	footnote all component by the respondent.	Tes of the amount s	roe report in column	n (m) the cottlemen
Heport demand	a cnarges in colu	mn (j), energy cha	rges in column (k), ar	to of the amount of	hown in column //\	Report in column (
power exchange	es received and	delivered, used as	the basis for settleme	ent. Do not report n	et exchange.	aa ingludina
. Report in colum	nn (g) the megaw	atthours shown on	bills rendered to the	respondent. Repor	t in columns (h) and	d (i) the megawattho
nust be in megaw	atts. Footnote ar	ny demand not stat	ted on a megawatt ba	sis and explain.		
uring the hour (6	0-minute integrat	ion) in which the s	upplier's system reac	hes its monthly pea	ak. Demand reporte	ed in columns (e) an
ICP demand is th	ne maximum mete	ered hourly (60-mi	nute integration) dem	and in a month. Mo	onthly CP demand i	s the metered dema
verage monthly o	coincident peak (	CP) demand in col	lumn (f). For all other	types of service, er	nter NA in columns	(d), (e) and (f). Mon
ne monthly average	ge billing demand	d in column (d), the	e average monthly no	n-coincident peak	(NCP) demand in c	olumn (e), and the
. For requirement	ts RQ purchases	and any type of se	ervice involving dema	nd charges impose	ed on a monnthly (o	r longer) basis, ente
dentified in colum						
lesignation for the	e contract. On se	parate lines. list all	FERC rate schedule	s, tariffs or contrac	designations unde	er which service, as
. In column (c), id	dentify the FERC	Rate Schedule Nu	ımber or Tariff, or, for	non-FERC jurisdic	tional sellers, includ	de an appropriate
		footnote for each		•		
	iod adjustment.	Use this code for a	any accounting adjust	ments or "true-ups	for service provide	ed in prior reporting
		PURCH	ASED POWER(Account (Including power exchange)	(Continued) Inges)		
			L		.000	
	any 	(2)	A Resubmission	04/11/2	nna J -	ind of 2007/Q4

MogalMott Hours	POWER EXCHANGES COST/SETTLEMENT OF POWER						Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No.
207,404				14,302,530		14,302,530	
97				4,679		4,679	
5,031				211,980		211,980	
					360	360	
					6,635	6,635	
600				24,550		24,550	
710				42,550		42,550	
16,981				580,605		580,605	
800				46,000		46,000	1
250				14,050		14,050	)
17,410				1,055,710		1,055,710	
2,045				93,780		93,780	)
5,693				314,494		314,494	1
16,934				741,432		741,432	2
5,195,964	104,827	293,024	2,815,124	285,857,825	811,265	289,484,214	4

Idaho	e of Respondent		port ls:	Date of Re	port	Year/P	eriod of Report
	Power Company	(1) [X	An Original A Resubmission	(Mo, Da, Y 04/11/2008		End of	2007/Q4
		3 ' '		L.			
PURCHASED POWER (Account 555) (Including power exchanges)  1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of							
	eport all power purchases made during the s and credits for energy, capacity, etc.) ar				ansactions i	involving	a balancing of
	nter the name of the seller or other party in	•		•	obbreviate or	r truncate	the name or use
	nyms. Explain in a footnote any ownership		•	, ,		wandara	, and marke or add
	column (b), enter a Statistical Classificati					s of the	service as follows:
	for requirements service. Requirements			•			, .
	lier includes projects load for this service i e same as, or second only to, the supplie				eliability of re	equireme	ent service must
J	o camo ao, o. cocoma omy to, mo cappilo.	0 001 1100		ondamoro.			
LF - 1	for long-term firm service. "Long-term" me	eans five y	ears or longer and "fi	irm" means that se	rvice cannot	be interr	upted for
	omic reasons and is intended to remain re						
	gy from third parties to maintain deliveries						
	n meets the definition of RQ service. For ed as the earliest date that either buyer or				te the termin	ation dat	te of the contract
aciiii	ed as the camest date that either buyer of	Seller Carl	unilaterally get out o	or the contract.			
IF - fe	or intermediate-term firm service. The sar	ne as LF s	ervice expect that "in	ntermediate-term" r	neans longe	r than on	e year but less
than	five years.						
<u> </u>						- 12	
	for short-term service. Use this category to or less.	or all tirm	services, where the c	duration of each pe	riod of comm	nitment to	or service is one
yeai	01 1033.						
LU -	for long-term service from a designated go	enerating u	ınit. "Long-term" me	ans five years or lo	nger. The a	vailability	y and reliability of
servi	ce, aside from transmission constraints, n	nust match	the availability and re	eliability of the des	ignated unit.		
11 1 4	ar intermediate term conside from a decim	natad aana	vesting unit. The same	no no III nomino av	maat that "in	tormodio	to torm" moone
	or intermediate-term service from a designer than one year but less than five years.	nated gene	rating unit. The sam	ie as LU service ex	peci ilai ili	terrieuia	ue-term means
	For exchanges of electricity. Use this cate		ansactions involving	a balancing of deb	its and credi	its for en	ergy, capacity, etc.
and a	any settlements for imbalanced exchange:	S.					
OS -	for other service. Her this category only	for those s	anvices which cannot	ho placed in the a	hove-defined	d categor	rice cuch ac all
	for other service. Use this category only firm service regardless of the Length of the						
non-1	for other service. Use this category only firm service regardless of the Length of the service in a footnote for each adjustmen	e contract					
non-f of the	firm service regardless of the Length of the e service in a footnote for each adjustmen	e contract a t.	and service from des	signated units of Le	ss than one	year. De	escribe the nature
non-f of the Line	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority	e contract at. Statistical Classifi-	FERC Rate Schedule or	signated units of Le  Average  Monthly Billing	ss than one  A  Average	year. De	nand (MW) Average
non-f of the	firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority  (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	ss than one  A  Averag  Monthly NCP	year. De	escribe the nature nand (MW) Average Monthly CP Demand
non-lof the Line No.	firm service regardless of the Length of the e service in a footnote for each adjustmen Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ss than one  A  Averag  Monthly NCP  (e)	year. De	escribe the nature nand (MW) Average Monthly CP Demand (f)
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non-lof the	firm service regardless of the Length of the service in a footnote for each adjustmen  Name of Company or Public Authority (Footnote Affiliations)  (a)  TransAlta Energy Marketing (U.S.)  TransAlta Energy Marketing (U.S.)	e contract at.  Statistical Classification (b)  OS  SF	FERC Rate Schedule or Tariff Number (c) WSPP	Average Monthly Billing Demand (MW) (d)	A Averag Monthly NCP (e) N/A N/A	year. De	nand (MW) Average Monthly CP Demand (f) N/A
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Name of Respondent

Name of Responde	L	T +L::	Donort Io	B	Danad V.	or/Dariad of Dan	
-		(1)	Report Is:   X  An Original	(Mo, Da	a Vr∖ I	ar/Period of Report d of 2007/Q4	İ
Idaho Power Comp	pany	(2)	A Resubmission	04/11/2	008	40,	
		PURCHA	SED POWER(Accour (Including power exch	nt 555) (Continued) nanges)			
			ny accounting adjus		for service provided	I in prior reporting	
4. In column (c), idesignation for the dentified in column 5. For requirement the monthly average monthly NCP demand is the during the hour (for the most be in megal of power exchange). Report demand out-of-period adjusted the total charge is amount for the notal charge include credits or agreement, proving 12. The total charge is a controlled as Purcline 12. The total charge is a controlled as Purcline 12. The total	identify the FERC be contract. On sell on (b), is provided ints RQ purchases age billing demand coincident peak (the maximum meteron (g) the megawages received and charges in columustments, in columustments, in columustments of energy of charges other that de an explanatory olumn (g) through hases on Page 40 I amount in column	Rate Schedule Nurparate lines, list all l. and any type of sed in column (d), the CP) demand in coluered hourly (60-minion) in which the sury demand not state atthours shown on delivered, used as temn (j), energy charm (l). Explain in a feeived as settlement y. If more energy van incremental generation (m) must be totalled in (i) must be report	mber or Tariff, or, for FERC rate schedule experies involving demandaria average monthly not a manufacture integration) demander integration) demander integration and integration are settlem ges in column (k), a controte all component by the respondent. It was delivered than referation expenses, or all amount in column ted as Exchange De	es, tariffs or contract and charges impose on-coincident peak (a types of service, en and in a month. Moches its monthly pea asis and explain. It respondent. Report nent. Do not report nent. Do not report nents of the amount single for power exchange eceived, enter a neger (2) excludes certain the schedule. The term (h) must be reported.	ther types of charges hown in column (I). les, report in column lative amount. If the n credits or charges otal amount in column d as Exchange Received.	which service, as longer) basis, ent umn (e), and the di), (e) and (f). More the metered demain columns (e) ar (i) the megawatth s, including Report in column (m) the settlement amou covered by the an (g) must be	nthly and nd (f) nours (m) nt int (l)
9. Footnote entr	ies as required an	a provide explanati	ons following all req	uired data.			
MegaWatt Hours		XCHANGES		COST/SETTLEM			Line
MegaWatt Hours Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (j)			of Settlement (\$)	No.
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	No.
Purchased (g) 1,391	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840	Other Charges	of Settlement (\$) (m) 64,840	No.
Purchased (g) 1,391 145,346 2,400	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840 6,951,901	Other Charges	of Settlement (\$) (m) 64,840 6,951,901	No.
Purchased (g) 1,391 145,346	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840 6,951,901 166,700	Other Charges	of Settlement (\$) (m) 64,840 6,951,901 166,700	No.
Purchased (g) 1,391 145,346 2,400 277,600	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840 6,951,901 166,700 13,176,700	Other Charges	of Settlement (\$) (m) 64,840 6,951,901 166,700	No.
Purchased (g) 1,391 145,346 2,400 277,600	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840 6,951,901 166,700 13,176,700	Other Charges	of Settlement (\$) (m) 64,840 6,951,901 166,700 13,176,700	No. 1 2 3 4 5 6
Purchased (g) 1,391 145,346 2,400 277,600	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840 6,951,901 166,700 13,176,700 4,515 1,325	Other Charges	of Settlement (\$) (m) 64,840 6,951,901 166,700 13,176,700 4,515 1,325	No.  1 2 3 4 5 6
Purchased (g) 1,391 145,346 2,400 277,600	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840 6,951,901 166,700 13,176,700 4,515 1,325 3,325	Other Charges	of Settlement (\$) (m) 64,840 6,951,901 166,700 13,176,700 4,515 1,325 3,325	No.  1 2 3 4 5 6 7
Purchased (g) 1,391 145,346 2,400 277,600	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840 6,951,901 166,700 13,176,700 4,515 1,325	Other Charges (\$) (I)	of Settlement (\$) (m) 64,840 6,951,901 166,700 13,176,700 4,515 1,325 3,325 24,604	No.  1 2 3 4 5 6 7 8
Purchased (g) 1,391 145,346 2,400 277,600	MegaWatt Hours Received (h)	MegaWatt Hours Delivered		Energy Charges (\$) (k) 64,840 6,951,901 166,700 13,176,700 4,515 1,325 3,325	Other Charges	of Settlement (\$) (m) 64,840 6,951,901 166,700 13,176,700 4,515 1,325 3,325	No.  1 2 3 4 5 6 7 8 9 10
Purchased (g) 1,391 145,346 2,400 277,600 129 25	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	(\$) (j)	Energy Charges (\$) (k) 64,840 6,951,901 166,700 13,176,700 4,515 1,325 3,325	Other Charges (\$) (I)	of Settlement (\$) (m) 64,840 6,951,901 166,700 13,176,700 4,515 1,325 3,325 24,604	No.  1 2 3 4 5 6 7 8

2,815,124

285,857,825

14

289,484,214

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17 78

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daho P	ower Company	(2)	An Original A Resubmission	(Mo, Da, \ 04/11/200		End of	2007/Q4
					<u> </u>	·····	
			CHASED POWER (Accouncilluding power exchanges				
debits a 2. Ente acronyi	ort all power purchases made during the and credits for energy, capacity, etc.) and er the name of the seller or other party in ms. Explain in a footnote any ownership olumn (b), enter a Statistical Classification	d any set an excha interest	tlements for imbalance ange transaction in col or affiliation the respon	ed exchanges. umn (a). Do not ident has with the	abbreviate or t seller.	truncate	the name or use
supplie	or requirements service. Requirements service in includes projects load for this service in same as, or second only to, the supplier's	its syste	em resource planning).	In addition, the			
econon energy which r	r long-term firm service. "Long-term" mea nic reasons and is intended to remain reli from third parties to maintain deliveries of meets the definition of RQ service. For all d as the earliest date that either buyer or s	iable eve of LF ser Il transac	en under adverse condi vice). This category sh ction identified as LF, p	itions (e.g., the so nould not be used provide in a footno	upplier must at I for long-term	ttempt to	o buy emergency rvice firm service
	intermediate-term firm service. The sam	e as LF	service expect that "int	termediate-term*	means longer	than on	ne year but less
SF - fo	r short-term service. Use this category for less.	or all firm	services, where the du	uration of each po	eriod of commi	itment fo	or service is one
LU - fo	r long-term service from a designated ger					ailability	y and reliability of
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Service  IU - for longer  EX - For and an OS - for non-firm of the service  I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I No. I	r intermediate-term service from a designation than one year but less than five years.  or exchanges of electricity. Use this category settlements for imbalanced exchanges.  or other service. Use this category only form service regardless of the Length of the service in a footnote for each adjustment.  Name of Company or Public Authority (Footnote Affiliations)  (a)  orthWestern Energy acifiCorp Inc.  uget Sound Energy, Inc. lerra Pacific Power Company	gory for those secontract  Statistica Classification (b)  EX	transactions involving a services which cannot I and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate and service from designate	a balancing of de be placed in the a gnated units of Lo Average Monthly Billing Demand (MW)	xpect that "into bits and credit above-defined ess than one y	categoryear. De	ergy, capacity, etc ries, such as all escribe the nature nand (MW) Average Monthly CP Deman
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Name of Responde	nt	This	Report Is:	Date o	f Report	Year/Period of Report	
Idaho Power Comp		(1)	X An Original	(Mo, D 04/11/2	a, Yr)	End of 2007/Q4	
		(2) PURCHA	A Resubmission SED POWER(Accour (Including power exch		2000		:
					9 for some in a manual	led in prior reporting	
		Use this code for a footnote for each a	ny accounting adjus idjustment.	tments or "true-ups	* tor service provid	iea in prior reporting	3
	destinate PEDO	Data Cabadula Nu		EEDC iumiodia	tional college inch	ido an annronriata	
i. In column (c), lesignation for th	identify the FERC le contract. On ser	Hate Schedule Nul parate lines, list all	mber or Tariff, or, for FERC rate schedule	r non-renc junsuic es. tariffs or contrac	t designations und	er which service, as	3
dentified in colur	nn (b), is provided	•					
. For requireme	nts RQ purchases	and any type of se	rvice involving dema	and charges impose	ed on a monnthly (	or longer) basis, ent	ter
he monthly aver-	age billing demand .coincident neak ((	t in column (d), the CP) demand in colu	average monthly no umn (f). For all other	on-coincident peak types of service, e	(NCP) demand in d nter NA in columns	column (e), and the s (d). (e) and (f). Mo	nthiv
NCP demand is t	the maximum mete	ered hourly (60-min	ute integration) dem	nand in a month. Me	onthly CP demand	is the metered dem	and
during the hour (	60-minute integrati	ion) in which the su	ıpplier's system read	ches its monthly pe	ak. Demand report	ed in columns (e) a	nd (1
			ed on a megawatt ba		t in columns (h) ar	nd (i) the measuratt	an ire
<ol> <li>Hepoπ in colu</li> <li>f nower exchan</li> </ol>	mn (g) the megawa nes received and c	aπnours snown on delivered, used as t	bills rendered to the the basis for settlem	ent. Do not report r	et exchange.	id (i) the megawath	louis
7. Report demar	nd charges in colui	mn (j), energy char	ges in column (k), a	nd the total of any o	other types of charg	ges, including	
out-of-period adj	ustments, in colum	nn (I). Explain in a f	ootnote all compone	ents of the amount s	shown in column (I)	<ol> <li>Report in column</li> </ol>	(m)
he total charge :	shown on bills rece	eived as settlement	by the respondent.	For power exchang	ges, report in colur	nn (m) the settleme	ent ent (l'
amount for the n	et receipt of energy r charges other tha	y. It more energy v In incremental gen	vas delivered than re eration expenses, o	eceiveu, enter a neg r (2) excludes certa	gative amount. In t in credits or charge	es covered by the	אווג (ז
	ide an explanatory		cration expenses, of	(2) Choladoo Colta			
B. The data in co	olumn (g) through	(m) must be totalle	d on the last line of	the schedule. The	total amount in col	umn (g) must be	
eported as Purc	hases on Page 40	1, line 10. The tota	al amount in column	(h) must be reported	ed as Exchange Re	eceived on Page 40	1,
			ted as Exchange De ions following all req		1, line 13.		
9. Pooliiole enti	ies as required arr	u provide explanati	ons lonowing an req	ulleu uata.			
MegaWatt Hours	l	XCHANGES			IENT OF POWER		Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges	Energy Charges (\$)	Other Charges (\$)	Total (j+k+l) of Settlement (\$)	No
(g)	(h)	(i)	(\$) (j)	(\$) (k)	(\$) (I)	(m)	<u> </u>
		5,529					
	46,219	250,742					
· · · · · · · · · · · · · · · · · · ·	795						
		15,817					-
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2,815,124

811,265

285,857,825

289,484,214

5,195,964

104,827

293,024

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 326 Line No.: 3 Column: a The Tamarack Energy Partnership demand readings are taken from an electronic demand recorder provided by Idaho power Company. The actual demand is not used in determining the cost of energy. Schedule Page: 326.1 Line No.: 1 Column: b Non-Firm Purchases. Schedule Page: 326.1 Line No.: 8 Column: b Non-Form Purchases. Schedule Page: 326.3 Line No.: 5 Column: a Ida-West, a subsidiary of Idaho Power Company has partial ownership in these projects. Schedule Page: 326.3 Line No.: 12 Column: b Non-Firm Purchases. Schedule Page: 326.4 Line No.: 4 Column: a Ida-west, a subsidiary of Idaho Power Company, has partial ownership of these projects. Schedule Page: 326.4 Line No.: 5 Column: a Ida-West, a subsidiary of Idaho Power Company, has partial ownership of these projects. Schedule Page: 326.4 Line No.: 6 Column: a Ida-West, a subsidiary of Idaho Power Company, has partial ownership of these projects. Schedule Page: 326.4 Line No.: 13 Column: b Non-Firm Purchases. Schedule Page: 326.4 Line No.: 14 Column: b Non-Firm Purchases. Schedule Page: 326.5 Line No.: 6 Column: b Energy difference between mountain and pacific time schedules. Schedule Page: 326.5 Line No.: 7 Column: b Energy Difference between scheduled and actual receipts from small power producers. Schedule Page: 326.6 Line No.: 2 Column: b Non-Firm Purchases. Schedule Page: 326.6 Line No.: 4 Column: b Financial Transmission Losses. Schedule Page: 326.6 Line No.: 5 Column: b Non-Firm Purchases. Schedule Page: 326.6 Line No.: 9 Column: b Non-Firm Purchases. Schedule Page: 326.6 Line No.: 11 Column: b Non-Firm Purchases. Schedule Page: 326.6 Line No.: 13 Column: b Non-Firm Purchases. Schedule Page: 326.7 Line No.: 1 Column: b Non-Firm Purchases. Schedule Page: 326.7 Line No.: 3 Column: b Liquidated Damages. Schedule Page: 326.7 Line No.: 5 Column: b Non-Firm Purchases. Schedule Page: 326.7 Line No.: 8 Column: b Non-Firm Purchases. Schedule Page: 326.7 Line No.: 10 Column: b Non-Firm Purchases. Schedule Page: 326.8 Line No.: 6 Column: b Non-Firm Purchases. Schedule Page: 326.8 Line No.: 9 Column: b Non-Firm Purchases. Schedule Page: 326.8 Line No.: 11 Column: b Non-Firm Purchases.

Page 450.1

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent		This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idaho Power Company		(2) _ A Resubmission	04/11/2008	2007/Q4
	F	OOTNOTE DATA		
Schedule Page: 326.8 Line No.: 13	Column: b			
Schedule Page: 326.9 Line No.: 5	Column: b			
Ion-Firm Purchases.				
Schedule Page: 326.9 Line No.: 9	Column: b			
Non-Firm Purchases.  Schedule Page: 326.10 Line No.: 1	Column: b			<u> </u>
Non-Firm Purchases.	Oorannii D			
Schedule Page: 326.10 Line No.: 3	Column: b			
Financial Transmission Losses. Schedule Page: 326.10 Line No.: 5	Column: b			
Energy received from PGE in li		dman generation in a	accordance wi	th the "Assured"
energy agreement between PGE a	nd Idaho P			
Schedule Page: 326.10 Line No.: 6 Non-Firm Purchases.	Column: b			
Schedule Page: 326.10 Line No.: 8	Column: b			
Non-Firm Purchases.		14 14 14 14 14 14 14 14 14 14 14 14 14 1		
Schedule Page: 326.10 Line No.: 12	Column: b			
Non-Firm Purchases. Schedule Page: 326.10 Line No.: 14	Column: b			
Non-Firm Purchases.	Oolulliii. D		· · · · · · · · · · · · · · · · · · ·	
Schedule Page: 326.11 Line No.: 5	Column: b			
Non-Firm Purchases.	Column: b			
Schedule Page: 326.11 Line No.: 7 Non-Firm Purchases.	Column: D			
Schedule Page: 326.11 Line No.: 11	Column: b			
Non-Firm Purchases.				
Schedule Page: 326.12 Line No.: 4 Spinning or Operating Reserves	Column: b			
Schedule Page: 326.12 Line No.: 5	Column: b	A-44 A-44		
Financial Transmission Losses.				
Schedule Page: 326.12 Line No.: 7 Non-Firm Purchases.	Column: b		<del></del>	
Schedule Page: 326.12 Line No.: 10	Column: b			· · · · · · · · · · · · · · · · · · ·
Non-Firm Purchases.				
Schedule Page: 326.12 Line No.: 12 Non-Firm Purchases.	Column: b		:	
Schedule Page: 326.13 Line No.: 1	Column: b			
Non-Firm Purchases.				
Schedule Page: 326.13 Line No.: 5	Column: b		had Marah 0	2006
Institutional Futures Client <i>P</i> Schedule Page: 326.13	Column: b	eement with OBS, da	ted March 6,	2000.
Schedule 84 Net Metering.				
Schedule Page: 326.13 Line No.: 12				
Scheduled losses not removed v Schedule Page: 326.13				
Scheduled losses not removed v				
Schedule Page: 326.13 Line No.: 14	Column: b			
Scheduled losses not removed v		ransactions.		
Schedule Page: 326.14 Line No.: 1 Scheduled losses not removed v	Column: b	ransactions.		
Schedule Page: 326.14 Line No.: 2	Column: b			
Scheduled losses not removed v	···	ransactions.		
Schedule Page: 326.14 Line No.: 3 Scheduled losses not removed v	Column: b	ransactions		
	ATCII 1022 [			
FERC FORM NO. 1 (ED. 12-87)		Page 450.2		

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 326.14 Line No.: 4 Column: b
Scheduled losses not removed with loss transactions.
Schedule Page: 326.14 Line No.: 5 Column: b
Scheduled losses not removed with loss transactions.

	e of Respondent	This Report Is: (1) X An Original	(Mo Da Vr)	Year/Period of Report End of 2007/Q4
Idaho	Power Company	(2) A Resubmission	04/11/2008	End of
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456.1)	
1. R	eport all transmission of electricity, i.e., wh		······	blic authorities,
quali	fying facilities, non-traditional utility suppli	ers and ultimate customers for the qu	arter.	
	se a separate line of data for each distinct			
	eport in column (a) the company or public c authority that the energy was received fr			
•	c authority that the energy was received in ide the full name of each company or publ	. ,	•	
	ownership interest in or affiliation the response	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
4. ln	column (d) enter a Statistical Classificatio	n code based on the original contract	ual terms and conditions of	U.
	- Firm Network Service for Others, FNS -			
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission servic	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		· ·
	ny accounting adjustments or "true-ups" fo			
	adjustment. See General Instruction for d			
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy Delivered (Company of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public of Public	
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affilia	ition) cation
	(a)	(b)	(c)	(d)
1	Bonneville Power Administration - OT	Bonneville Power Administratio	Oregon Trails Electric Co	
2	Bonneville Power Administration - OT			AD ENG
3	Bonneville Power Administration - US	Bonneville Power Administratio	United States Bureau of F	
4	Bonneville Power Administration - US		B A B: - El · · · · · ·	AD
5	Bonneville Power Administration - Ra	Bonneville Power Administratio	Raft River Electric Co-op	FNO
6	Bonneville Power Administration - Ra			AD
7	Bonneville Power Administration - PF	Bonneville Power Administratio	Priority Firm Customers	FNO AD
8	Bonneville Power Administration - PF	National Court - December 1	Miles Indepted District	OLF
9	Milner Irrigation District	United States Bureau of Reclam	Milner Irrigation District  Bonneville Power Adminis	
10	City of Seattle PacifiCorp	Seattle City Light PacifiCorp West	PacifiCorp West	FNO
11	PacifiCorp	PacifiCorp West	PacifiCorp West	AD
13	United States Bureau of Indian Affai	Bonneville Power Administratio	United States Bureau of I	
14	Pacificorp Power Marketing	Domestic Lower Administratio	Office States Bureau 517	AD
15		PacifiCorp West	PacifiCorp West	os
	Pacificorp Power Marketing	PacifiCorp East	PacifiCorp West	os
17	Avista Energy, Inc.	Sierra Pacific Power	PacifiCorp East	NF
18	Avista Energy, Inc.	PacifiCorp East	Sierra Pacific Power	NF
19	Avista Energy, Inc.	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
20	Avista Energy, Inc.	NorthWestern/PacifiCorp East	PacifiCorp East	NF
21	Avista Energy, Inc.	Avista	Sierra Pacific Power	NF
22	Avista Energy, Inc.	Bonneville Power Administratio	Sierra Pacific Power	NF
23	Avista Energy, Inc.			AD
24	Black Hills Power	Bonneville Power Administratio	PacifiCorp West	NF
25	Black Hills Power	PacifiCorp West	Bonneville Power Adminis	stration NF
26	Black Hills Power			AD
27	Boneville Power Admin.	NorthWestern/PacifiCorp East	PacifiCorp East	NF NF
28	Boneville Power Admin.	PacifiCorp West	Bonneville Power Adminis	stration NF
29	Boneville Power Admin.	Avista	Sierra Pacific Power	NF
30	Boneville Power Admin.	PacifiCorp East	Bonneville Power Adminis	stration NF
31	Boneville Power Admin.	PacifiCorp West	Sierra Pacific Power	NF
32	Boneville Power Admin.	PacifiCorp West	Bonneville Power Adminis	stration NF
33	Boneville Power Admin.	Avista	Bonneville Power Adminis	stration NF
34	Boneville Power Admin.	Bonneville Power Administratio	Sierra Pacific Power	NF
	TOTAL			

Name of Respo	ndent	This Report Is:		Date of Report	Year/Period of Report	
Idaho Power Co	ompany	(1) X An Original (2) A Resubmiss	sion	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
	TRANSI	MISSION OF ELECTRICITY FO	R OTHERS (Acco	unt 456)(Continued)		
E la column i	(a) identify the EEDC Date (	(Including transactions reff	······		dutes or contract	
		Schedule or Tariff Number, ( tified in column (d), is provid		s, list all reno rate some	dules or contract	
		or all single contract path, "p		smission service. In co	lumn (f), report the	
		propriate identification for w				ımn
	designation for the substation	n, or other appropriate ident	ification for whe	e energy was delivered	as specified in the	
contract.						
•		gawatts of billing demand thatts. Footnote any demand i				and
		atts. Foothole any demand regawatthours received and c		iegawatts basis and exp	лан.	
o. Hoportino	in the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second se	garramouro rocorrou aria c	.0			
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Γ
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No.
Tariff Number	Designation)	Designation)	(MW)	Received	Delivered	'''
(e)	<u>(f)</u>	(g)	(h)	(i) 389,44	(j) 7 389,447	1
5		<u> </u>		309,44	303,447	2
5				-88,74	4 -88,744	-
5	<u> </u>		4.0	-00,74	-00,744	4
5				226,16	3 226,163	
5				220,100	220,100	6
5	· · · · · · · · · · · · · · · · · · ·		2.29	756,30	7 756,307	
5			El Pro-	750,50	750,007	8
Legacy	Minidoka, Idaho	Various in Idaho		8,68	7 8,687	
	LYPK	LGBP		6,06	0,007	10
Legacy 5	LIFK	LGBP		2,08	5 2.085	
5				2,00	2,000	12
isgacy .	LaGrande, Oregon	Various in Idaho		15,97	5 15,975	
Legacy (414)	Ladiande, Oregon	Various in idano		10,97	10,070	14
Legacy (440)	JBSN	ENPR		6,03	6,031	
Legacy (433)	BOBR	JBSN	IN THE AN EXPLOSION CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR OF CONTRACTOR			
5	M345	BOBR		10		
5	BOBR	M345	<u> </u>	3		
5	HTSP	M345		33		
5	HTSP	BOBR		977		
5	LOLO	M345		1,84		ļ
5	LGBP	M345		3,50		
5					1	23
5	LGBP	JBSN			5 5	
5	JBSN	LGBP		47		ļ
5						26
5	HTSP	BOBR		1:	B 18	
5	ENPR	LGBP	<b></b>	15		
5	LOLO	M345		470		<u> </u>
5	BOBR	LGBP		92		
5	ENPR	M345		1,51		<u> </u>
5	JBSN	LGBP		2,35		
5	LOLO	LGBP		2,36		4
5	LGBP	M345		23,19		4
-	LOUF	IVIOTO			<u> </u>	<del> </del>
			1	0 4,052,56	7 4,052,567	7

Name	of Respondent	This Report Is:	Date of Report Year/Period of	f Report
	Power Company	(1) X An Original	(Mo, Da, Yr) End of	2007/Q4
		(2) A Resubmission  MISSION OF ELECTRICITY FOR OTHER		
	· · (	Including transactions referred to as whee	eling')	·····
qualif 2. Us 3. Re public Provi any c 4. In	eport all transmission of electricity, i.e., wheying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public with the interest in or affiliation the respondention (d) enter a Statistical Classification	ers and ultimate customers for the qua- type of transmission service involving authority that paid for the transmission om and in column (c) the company or ic authority. Do not abbreviate or trur- andent has with the entities listed in con- an code based on the original contraction	arter.  g the entities listed in column (a), (b) an service. Report in column (b) the cor public authority that the energy was decate name or use acronyms. Explain in blumns (a), (b) or (c) ual terms and conditions of the service	d (c). mpany or elivered to. n a footnote as follows:
FNO	- Firm Network Service for Others, FNS -	Firm Network Transmission Service for	or Self, LFP - "Long-Term Firm Point to	Point
Trans	smission Service, OLF - Other Long-Term rvation, NF - non-firm transmission service	Firm Transmission Service, SFP - Sh	nort-Term Firm Point to Point Transmiss	ilon e this code
for ar	ny accounting adjustments or "true-ups" fo	or service provided in prior reporting p	eriods. Provide an explanation in a fool	note for
each	adjustment. See General Instruction for d	letinitions of codes.		
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy Delivered To (Company of Public Authority)	Statistical Classifi-
No.	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote Affiliation)	cation
	(a)	(b)	(c)	(d)
1	Boneville Power Admin.			AD
2	Cargill Power Markets (INCLUDES REDI	Sierra Pacific Power	Bonneville Power Administration	NF
3	Cargill Power Markets (INCLUDES REDI	Sierra Pacific Power	PacifiCorp West	NF
4	Cargill Power Markets (INCLUDES REDI	Bonneville Power Administratio	Idaho Power Company	NF
5	Cargill Power Markets (INCLUDES REDI	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
6	Cargill Power Markets (INCLUDES REDI	Bonneville Power Administratio	PacifiCorp West	NF
7	Cargill Power Markets (INCLUDES REDI	Avista	Idaho Power Company	NF
8	Cargill Power Markets (INCLUDES REDI	PacifiCorp East	Idaho Power Company	NF
9	Cargill Power Markets (INCLUDES REDI	PacifiCorp East	NorthWestern/PacifiCorp East	NF
10	Cargill Power Markets (INCLUDES REDI	PacifiCorp East	PacifiCorp West	NF
11	Cargill Power Markets (INCLUDES REDI	PacifiCorp West	Avista	NF
12	Cargill Power Markets (INCLUDES REDI	Bonneville Power Administratio	PacifiCorp East	NF
13	Cargill Power Markets (INCLUDES REDI	PacifiCorp East	PacifiCorp East	NF
14	Cargill Power Markets (INCLUDES REDI	Avista	PacifiCorp East	NF
15	Cargill Power Markets (INCLUDES REDI	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
16	Cargill Power Markets (INCLUDES REDI	PacifiCorp West	PacifiCorp East	NF
17	Cargill Power Markets (INCLUDES REDI	Avista	Sierra Pacific Power	NF
18	Cargill Power Markets (INCLUDES REDI	Bonneville Power Administratio	Sierra Pacific Power	NF
19	Cargill Power Markets (INCLUDES REDI	NorthWestern/PacifiCorp East	PacifiCorp East	NF
20	Cargill Power Markets (INCLUDES REDI	PacifiCorp West	Bonneville Power Administration	NF
21	Cargill Power Markets (INCLUDES REDI	PacifiCorp East	Bonneville Power Administration	NF
22	Cargill Power Markets (INCLUDES REDI	PacifiCorp West	Sierra Pacific Power	NF
23	Cargill Power Markets (INCLUDES REDI	PacifiCorp West	Sierra Pacific Power	NF
24	Cargill Power Markets (INCLUDES REDI	PacifiCorp West	PacifiCorp East	NF
25	Cargill Power Markets (INCLUDES REDI	PacifiCorp East	Sierra Pacific Power	NF
26	Cargill Power Markets (INCLUDES REDI	PacifiCorp East	Sierra Pacific Power	SFP
27	Cargill Power Markets (INCLUDES REDI			AD
28	Citigroup Energy	NorthWestern/PacifiCorp East	PacifiCorp East	NF
29	Citigroup Energy	Bonneville Power Administratio	PacifiCorp East	NF
30	Conoco Phillips	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
31	Conoco Phillips	Bonneville Power Administratio	Sierra Pacific Power	NF
32	Coral Power	PacifiCorp East	PacifiCorp East	NF
33	Coral Power	NorthWestern/PacifiCorp East	PacifiCorp East	NF
34	Coral Power	PacifiCorp East	Avista	NF
	TOTAL			

				Date of Report		
Name of Respondent		This Report Is:	This Report Is: (1)  X An Original		Year/Period of Report End of 2007/Q4	
Idaho Power Company		(2) A Resubmis	(2) A Resubmission 04/11/2008			
	TRAN	SMISSION OF ELECTRICITY FO (Including transactions ref	OR OTHERS (Action of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of	count 456)(Continued)		
designations ( 6. Report rec designation fo	(e), identify the FERC Rate under which service, as ide eipt and delivery locations or the substation, or other a	e Schedule or Tariff Number, entified in column (d), is provious for all single contract path, "pappropriate identification for watton, or other appropriate iden	On separate lir ded. point to point" tr rhere energy w	nes, list all FERC rate scher ransmission service. In colo as received as specified in	umn (f), report the the contract. In colu	ımn
contract. 7. Report in c	column (h) the number of n	negawatts of billing demand t	hat is specified	in the firm transmission se	rvice contract. Dem	and
		watts. Footnote any demand negawatthours received and		i megawatis basis and expi	am.	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	No.
Tariff Number	Designation) (f)	Designation) (g)	(MW) (h)	Received (i)	Delivered (i)	
(e)	()	(9)	(17)		W/	1
5	M345	LGBP		25	25	2
5	M345	ENPR		35	35	3
5	LGBP	IPCO		50	50	4
5	JEFF	M345		57	57	5
5	LGBP	JBSN		59	59	6
5	LOLO	IPCO		68	68	7
5	BOBR	IPCO		125	125	8
5	BOBR	HTSP		336	336	9
5	BOBR	JBSN		444	444	10
5	JBSN	LOLO		678	678	11
5	LGBP	BOBR		826	826	12
5	MLCK	BOBR		845	845	13
5	LOLO	BOBR		1,646	1,646	14
5	HTSP	M345		2,347	2,347	15
5	JBSN	BOBR		6,101	6,101	16
5	LOLO	M345		12,426	12,426	17
5	LGBP	M345		17,666	17,666	18
5	HTSP	BOBR		22,983	22,983	19
5	JBSN	LGBP		28,892	28,892	20
5	BOBR	LGBP		31,495	31,495	11
5	JBSN	M345		59,375	<u> </u>	
5	ENPR	M345		115,512	115,512	23
5	ENPR	BOBR		131,737	131,737	
5	BOBR	M345		195,737		
5	BOBR	M345		27,705	27,705	
5						27
5	HTSP	BOBR	<u>]</u>	294		1
5	LGBP	BOBR		588		
5	HTSP	M345		51		
5	LGBP	M345		120		
5	MLCK	BOBR		105		4
5	HTSP	BOBR		170	<u> </u>	
5	BOBR	LOLO		173	173	3 34
				0 4,052,567	4,052,567	1
		and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s				

Name	of Respondent	This Report Is:	Date of Report Year/Period	of Report
	Power Company	(1) X An Original	(Mo, Da, Yr) 04/11/2008 End of	2007/Q4
	• •	(2) A Resubmission		
		MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'when		w
qualif 2. Us 3. Re public Providany of 4. In C FNO Trans Rese for ar	eport all transmission of electricity, i.e., whying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public whership interest in or affiliation the respondent (d) enter a Statistical Classification - Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term roation, NF - non-firm transmission services accounting adjustments or "true-ups" for	eeling, provided for other electric utiles and ultimate customers for the quetype of transmission service involvin authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or true and that with the entities listed in concept as with the original contract Firm Network Transmission Service of Firm Transmission Service, SFP - SI, OS - Other Transmission Service or service provided in prior reporting preservice.	ities, cooperatives, other public author larter.  g the entities listed in column (a), (b) a on service. Report in column (b) the cor public authority that the energy was oncate name or use acronyms. Explain columns (a), (b) or (c) tual terms and conditions of the service for Self, LFP - "Long-Term Firm Point thort-Term Firm Point to Point Transmis and AD - Out-of-Period Adjustments.	and (c). company or delivered to. in a footnote e as follows: to Point ssion Use this code
each	adjustment. See General Instruction for d	etinitions of codes.		
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Coral Power	Bonneville Power Administratio	Sierra Pacific Power	NF
2	Coral Power	PacifiCorp East	Bonneville Power Administration	NF
3	Coral Power	PacifiCorp East	Sierra Pacific Power	NF
4	Energy Authority, The			NF
5	Integrys Energy			NF
6	Morgan Stanley Capital Group (INCLUD	PacifiCorp West	PacifiCorp West	NF
7	Morgan Stanley Capital Group (INCLUD	PacifiCorp West	PacifiCorp West	NF
8	Morgan Stanley Capital Group (INCLUD	PacifiCorp West	Sierra Pacific Power	NF
9	Morgan Stanley Capital Group (INCLUD	PacifiCorp East	Avista	NF
10	Morgan Stanley Capital Group (INCLUD	Sierra Pacific Power	Bonneville Power Administration	NF
11	Morgan Stanley Capital Group (INCLUD	Avista	PacifiCorp East	NF
12	Morgan Stanley Capital Group (INCLUD	PacifiCorp West	PacifiCorp East	NF
13	Morgan Stanley Capital Group (INCLUD	Bonneville Power Administratio	Sierra Pacific Power	NF
14	Morgan Stanley Capital Group (INCLUD	PacifiCorp West	Bonneville Power Administration	NF
15	Morgan Stanley Capital Group (INCLUD	Bonneville Power Administratio	PacifiCorp East	NF
16	Morgan Stanley Capital Group (INCLUD	PacifiCorp East	Bonneville Power Administration	NF
17	Morgan Stanley Capital Group (INCLUD	PacifiCorp East	Sierra Pacific Power	NF
18	Morgan Stanley Capital Group (INCLUD	PacifiCorp East	PacifiCorp West	NF
19	Morgan Stanley Capital Group (INCLUD	Avista	Sierra Pacific Power	NF
20	Morgan Stanley Capital Group (INCLUD	PacifiCorp West	PacifiCorp East	NF
21	Morgan Stanley Capital Group (INCLUD			AD
22	Pacificorp Power Marketing	Avista	Sierra Pacific Power	NF
23	Pacificorp Power Marketing	PacifiCorp West	Sierra Pacific Power	NF
24	Pacificorp Power Marketing	PacifiCorp East	PacifiCorp West	NF
25	Pacificorp Power Marketing	PacifiCorp West	PacifiCorp East	NF
26	Pacificorp Power Marketing	PacifiCorp West	PacifiCorp East	NF
27	Pacificorp Power Marketing	PacifiCorp East	Sierra Pacific Power	NF
28	Pacificorp Power Marketing	PacifiCorp East	Sierra Pacific Power	SFP
29	Pacificorp Power Marketing			AD
30	Portland General Electric	NorthWestern/PacifiCorp East	PacifiCorp East	NF
31	Portland General Electric	Sierra Pacific Power	Bonneville Power Administration	NF
32	Portland General Electric	Bonneville Power Administratio	Sierra Pacific Power	NF
33	Portland General Electric	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
34	Portland General Electric	PacifiCorp East	Bonneville Power Administration	NF
	TOTAL			

Name of Respondent		This Report Is:	This Report Is: (1) X An Original		ate of Report	Year/Period of Report			
daho Power Company		(2) A Resubmis	sion 04/11/2008			End of 2007/Q4			
	TRANS	MISSION OF ELECTRICITY FO		ccoun	t 456)(Continued)				
5. In column (	(e), identify the FERC Rate S	,				hed	ules or contract		
	esignations under which service, as identified in column (d), is provided.						ł		
6. Report rec	eipt and delivery locations fo	or all single contract path, "p	oint to point" to						
	r the substation, or other ap							ımr	ባ
	designation for the substation	n, or other appropriate iden	tification for wh	here	energy was deliver	ed a	s specified in the		
contract.	olumn (h) the number of me	against of hilling demand t	nat is enecified	l in th	e firm transmission	ear	vice contract. Dem	anı	ا ہ
	lumn (h) must be in megawa								٦
	column (i) and (j) the total me					•			l
									1
									.
FERC Rate	Point of Receipt	Point of Delivery	Billing		TRANSF	ER (	OF ENERGY	Lir	ne
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)	ı	MegaWatt Hours	П	MegaWatt Hours	N	lo.
(e)	(f)	(g)	(h)	ı	Received (i)		Delivered (j)		
5	LGBP	M345				216	216	Г	1
5	BOBR	LGBP				890	890		2
5	BOBR	M345			3,	237	3,237		3
5									4
5									5
5	ENPR	JBSN				25	25	Г	6
5	JBSN	ENPR				45	45		7
5	JBSN	M345				268	268		8
5	BOBR	LOLO				336	336		9
5	M345	LGBP				355	355		10
5	LOLO	BOBR				421	421		11
5	JBSN	BOBR				592	592		12
5	LGBP	M345				663	663		13
5	JBSN	LGBP			1,	272	1,272		14
5	LGBP	BOBR				675	2,675	Ь.	15
5	BOBR	LGBP				758	2,758		16
5	BOBR	M345				176	3,176	_	17
5	BOBR	ENPR				975	3,975		18
5	roro	M345				583	5,583	<del></del>	19
5	ENPR	BOBR			7,	248	7,248	┺	20
5								╄	21
5	LOLO	M345			_	57	57	┺	22
5	JBSN	M345				875	5,875	╃	23
5	BOBR	ENPR				901	22,901	┺	24
5	ENPR	BOBR				325	36,325	-	25
5	JBSN	BOBR				919	53,919	<u> </u>	26
5	BOBR	M345	<u> </u>			221	25,221	٠	27
5	BOBR	M345			85,	604	85,604	-	28
5		1000					<u> </u>	-	29
5	JEFF	BOBR				65	65	-	30
5	M345	LGBP	<u> </u>			313	313	-	31
5	LGBP	M345			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	318	318 356	┺	32
5	JEFF	M345	ļ			356			33
5	BOBR	LGBP	<del>                                     </del>			002	1,002	╁	<del></del>
				0	4,052	567	4,052,567	1_	

\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	of Respondent	This Report Is:	Date of Report Year/Period of	Report
	Power Company	(1) X An Original	(Mo, Da, Yr) End of 20	007/Q4
luario	` *	(2) A Resubmission	04/11/2008	
	IHANS (	MISSION OF ELECTRICITY FOR OTHERS Including transactions referred to as 'wheelin	(Account 456.1) g')	
qualities. Use any control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the co	eport all transmission of electricity, i.e., which is a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each company or public experience in the full name of each compan	ers and ultimate customers for the quart type of transmission service involving the authority that paid for the transmission of an and in column (c) the company or poic authority. Do not abbreviate or truncated and the with the entities listed in column code based on the original contractual Firm Network Transmission Service for Firm Transmission Service, SFP - Shore, OS - Other Transmission Service and or service provided in prior reporting per	er.  ne entities listed in column (a), (b) and service. Report in column (b) the com ublic authority that the energy was deliate name or use acronyms. Explain in mns (a), (b) or (c)  I terms and conditions of the service a Self, LFP - "Long-Term Firm Point to Ft-Term Firm Point to Point Transmission of the cout-of-Period Adjustments. Use	(c). pany or ivered to. a footnote s follows: Point on this code
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation)	Energy Received From (Company of Public Authority) (Footnote Affiliation)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation)	Statistical Classifi- cation
	(a)	(b)	(C)	NF
1	Portland General Electric	Bonneville Power Administratio	PacifiCorp East  Bonneville Power Administration	NF NF
2	Portland General Electric	NorthWestern/PacifiCorp East	Bonneville Power Administration	AD
3 4	Portland General Electric  Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	NorthWestern/PacifiCorp East	NF.
5	Powerex Corp. (INCLUDES REDIRECTS)	Sierra Pacific Power	PacifiCorp East	NF
6	Powerex Corp. (INCLUDES REDIRECTS)	Avista	PacifiCorp West	NF.
7	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	NorthWestern/PacifiCorp East	NF
8	Powerex Corp. (INCLUDES REDIRECTS)	NorthWestern/PacifiCorp East	Bonneville Power Administration	NF
9	Powerex Corp. (INCLUDES REDIRECTS)	Sierra Pacific Power	PacifiCorp West	NF
10	Powerex Corp. (INCLUDES REDIRECTS)	NorthWestern/PacifiCorp East	PacifiCorp West	NF
11	Powerex Corp. (INCLUDES REDIRECTS)	Seattle City Light	NorthWestern/PacifiCorp East	NF
12	Powerex Corp. (INCLUDES REDIRECTS)	Seattle City Light	Avista	NF
13	Powerex Corp. (INCLUDES REDIRECTS)	Seattle City Light	PacifiCorp West	NF
14	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp West	PacifiCorp West	NF
15	Powerex Corp. (INCLUDES REDIRECTS)	Idaho Power Company	Bonneville Power Administration	NF
16	Powerex Corp. (INCLUDES REDIRECTS)	Sierra Pacific Power	PacifiCorp West	NF
17	Powerex Corp. (INCLUDES REDIRECTS)	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
18	Powerex Corp. (INCLUDES REDIRECTS)	NorthWestern/PacifiCorp East	PacifiCorp East	NF
19	Powerex Corp. (INCLUDES REDIRECTS)	Bonneville Power Administratio	Idaho Power Company	NF
20	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp West	NorthWestern/PacifiCorp East	NF
21	Powerex Corp. (INCLUDES REDIRECTS)	Bonneville Power Administratio	PacifiCorp West	NF
22	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	PacifiCorp West	NF
23	Powerex Corp. (INCLUDES REDIRECTS)	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
24	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	PacifiCorp West	NF
25	Powerex Corp. (INCLUDES REDIRECTS)	NorthWestern/PacifiCorp East	PacifiCorp West	NF
26	Powerex Corp. (INCLUDES REDIRECTS)	Seattle City Light	PacifiCorp East	NF.
27	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	Avista	NF
28	Powerex Corp. (INCLUDES REDIRECTS)	NorthWestern/PacifiCorp East	Bonneville Power Administration	NF
29	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp West	PacifiCorp East	NF NF
30	Powerex Corp. (INCLUDES REDIRECTS)	Sierra Pacific Power	Bonneville Power Administration	NF
31	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	PacifiCorp West	NF NF
32	Powerex Corp. (INCLUDES REDIRECTS)	Seattle City Light	Bonneville Power Administration	NF
33	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp West	Sierra Pacific Power	NF
34	Powerex Corp. (INCLUDES REDIRECTS)	Bonneville Power Administratio	PacifiCorp East	NF
34		Bornevine Fower Authinistratio	i democry Last	
	TOTAL			

				Date of Report			
Name of Respondent		This Report Is:	This Report Is:		Year/Period of Report End of 2007/Q4		1
Idaho Power Co	ompany	(2) A Resubmis	sion	on 04/11/2008			
	TRAN	ISMISSION OF ELECTRICITY FO		count 456)(Continued)			
5. In column (		e Schedule or Tariff Number,			cheduk	es or contract	
		entified in column (d), is provi		•			
		for all single contract path, "p					- 1
designation fo	r the substation, or other	appropriate identification for w	vhere energy wa	as received as specified	d in the	contract. In colu	mn
contract.		tion, or other appropriate ider					
		negawatts of billing demand t					and
		watts. Footnote any demand megawatthours received and		i megawatts basis and o	expiain	<b>!.</b>	
FERC Rate	Point of Receipt	Point of Delivery (Substation or Other	Billing Demand	1		ENERGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	Designation)	(MW)	MegaWatt Hours		MegaWatt Hours Delivered	No.
(e)	(f)	(g)	(h)	Received (i)		(j)	
5	LGBP	BOBR		1.	,846	1,846	1
5	JEFF	LGBP		4.	,004	4,004	
5							3
5	BOBR	JEFF			22	22	ļ
5	M345	BOBR			24	24	
5	LOLO	JBSN			25	25	
5	BOBR	HTSP			120	120	
5	HTSP	LGBP			135	135	
5	M345	ENPR			175	175	
5	JEFF	JBSN			196	196	l
5	LYPK	JEFF	<u> </u>		216	216 216	
5	LYPK	LOLO			216 265	265	
5	LYPK	M500	_		293	293	ļ
5	JBSN IPCO	ENPR LGBP			460	460	
5 5	M345	M500			497	497	
5	HTSP	M345			661	661	
5	JEFF	BOBR	<u> </u>		869	869	<u> </u>
5	LGBP	IPCO			928	928	<del>                                     </del>
5	JBSN	JEFF			943	943	
5	LGBP	JBSN		1	,159	1,159	21
5	BOBR	JBSN			,275	1,275	22
5	JEFF	M345		1	,321	1,321	23
5	BOBR	ENPR		1	,363	1,363	24
5	JEFF	M500		1	,410	1,410	25
5	LYPK	BOBR	<u> </u>	2	,072	2,072	26
5	BOBR	LOLO		3	,121	3,121	27
5	JEFF	LGBP		4	,212	4,212	28
5	JBSN	BOBR		4	,436	4,436	29
5	M345	LGBP		4	,863	4,860	30
5	BOBR	M500		5	,464	5,464	
5	LYPK	LGBP		6	,309	6,309	1
5	JBSN	M345		7	,713	7,710	
5	LGBP	BOBR		12	,798	12,798	34
				0 4,052	,567	4,052,56	1
				-,			1

Name	of Respondent	This Report Is:		r/Period of Report
	Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) End	of 2007/Q4
	TRANSI	MISSION OF ELECTRICITY FOR OTHE	RS (Account 456.1)	
	(1	ncluding transactions referred to as 'whe	eeling')	
qualif 2. Us 3. Re public Provi any c 4. In	eport all transmission of electricity, i.e., wheying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or publication interest in or affiliation the respondence (d) enter a Statistical Classification - Firm Network Service for Others, FNS -	ers and ultimate customers for the quitype of transmission service involving authority that paid for the transmission and in column (c) the company of authority. Do not abbreviate or true and that with the entities listed in an code based on the original contract.	uarter.  ng the entities listed in column (a tion service. Report in column (but public authority that the energy uncate name or use acronyms. It columns (a), (b) or (c) the tions and conditions of the	a), (b) and (c). ) the company or y was delivered to. Explain in a footnote service as follows:
Trans	smission Service, OLF - Other Long-Term	Firm Transmission Service SFP - S	Short-Term Firm Point to Point Ti	ansmission
Rese	ervation, NF - non-firm transmission service	e. OS - Other Transmission Service	and AD - Out-of-Period Adjustm	ents. Use this code
for a	ny accounting adjustments or "true-ups" fo	or service provided in prior reporting	periods. Provide an explanation	in a footnote for
each	adjustment. See General Instruction for d	efinitions of codes.		
	Payment By	Energy Received From	Energy Delivered T	o Statistical
Line No.	(Company of Public Authority)	(Company of Public Authority)	(Company of Public Aut	hority) Classifi-
NO.	(Footnote Affiliation)	(Footnote Affiliation) (b)	(Footnote Affiliation (c)	n) cation (d)
	(a) Powerex Corp. (INCLUDES REDIRECTS)	Avista	PacifiCorp East	NF
	Powerex Corp. (INCLUDES REDIRECTS)	Avista	Sierra Pacific Power	NF
	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	PacifiCorp East	NF
	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp West	PacifiCorp West	NF
	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp West	Bonneville Power Administrat	ion NF
	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	Sierra Pacific Power	NF
	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	Sierra Pacific Power	SFP
	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp West	PacifiCorp East	NF
9	Powerex Corp. (INCLUDES REDIRECTS)	NorthWestern/PacifiCorp East	PacifiCorp East	NF
10	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp West	Sierra Pacific Power	NF
11	Powerex Corp. (INCLUDES REDIRECTS)	PacifiCorp East	Bonneville Power Administrat	tion NF
12	Powerex Corp. (INCLUDES REDIRECTS)	Bonneville Power Administration	Sierra Pacific Power	NF
13	Powerex Corp. (INCLUDES REDIRECTS)	Bonneville Power Administration	Sierra Pacific Power	SFP
14	Powerex Corp. (INCLUDES REDIRECTS)	Seattle City Light	Sierra Pacific Power	NF
15	Powerex Corp. (INCLUDES REDIRECTS)	Seattle City Light	Sierra Pacific Power	SFP
16	Powerex Corp. (INCLUDES REDIRECTS)			AD
17	PP & L Montana	NorthWestern/PacifiCorp East	PacifiCorp East	NF
18	PP & L Montana	Bonneville Power Administration	PacifiCorp West	NF
19	PP & L Montana	PacifiCorp East	PacifiCorp East	NF
20	PP & L Montana	NorthWestern/PacifiCorp East	PacifiCorp East	NF
21	PP & L Montana	NorthWestern/PacifiCorp East	Bonneville Power Administra	
22	PP & L Montana			AD
23	PPM Energy	PacifiCorp East	PacifiCorp East	NF NF
<u> </u>	PPM Energy	Bonneville Power Administration	PacifiCorp West	NF NF
	PPM Energy	PacifiCorp West	PacifiCorp East	NF
	PPM Energy	PacifiCorp East	Bonneville Power Administra	
	PPM Energy	PacifiCorp West	Bonneville Power Administra	non NF
-	PPM Energy	Bonneville Power Administration	PacifiCorp East	
29			Daniel Daniel Administration	AD tion NF
30	<u> </u>	Sierra Pacific Power	Bonneville Power Administra	tion NF
31	Puget Sound Energy	PacifiCorp East	PacifiCorp East	NF NF
<b></b>	Puget Sound Energy	NorthWestern/PacifiCorp East	PacifiCorp East	AD
*****	Puget Sound Energy		Ciorro Docidio Documento	NF
34	Rainbow Energy Marketing Company	Avista	Sierra Pacific Power	- Ivi
1	TOTAL			

Name of Respondent		This Report Is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4		
ldaho Power C	ompany	1 '	(2) A Resubmission 04/11/2008				
	TRANS	SMISSION OF ELECTRICITY FOR (Including transactions ref	OR OTHERS (Acco	unt 456)(Continued)			
designations of the signation for the designation for the contract.	(e), identify the FERC Rate under which service, as ide eipt and delivery locations to the substation, or other a designation for the substati	Schedule or Tariff Number, ntified in column (d), is provi for all single contract path, "ppropriate identification for won, or other appropriate ider	On separate lines ded. coint to point tran where energy was ntification for when	s, list all FERC rate sch smission service. In c received as specified i e energy was delivered	olumn (f), report the n the contract. In colu l as specified in the		
eported in co	lumn (h) must be in megaw	egawatts of billing demand t ratts. Footnote any demand negawatthours received and	not stated on a m			lariu	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSEE	R OF ENERGY		
Schedule of Tariff Number (e)	(Subsatation or Other  Designation)  (f)	(Substation or Other Designation)	Demand (MW) (h)	MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Line No.	
; ` <u>`</u>	LOLO	BOBR		20,44	20,444	1	
j	LOLO	M345		28,69	28,699	2	
5	MLCK	BOBR		29,69	29,651	3	
5	JBSN	M500		34,14	16 34,146	4	
)	JBSN	LGBP		41,63	38 41,638	5	
,	BOBR	M345		25,9	55 25,955	6	
5	BOBR	M345		19,4	19,438	7	
5	ENPR	BOBR		51,5	51,512	8	
5.	HTSP	BOBR		69,70	69,785		
5	ENPR	M345		84,9	27 84,927	10	
5	BOBR	LGBP		91,3	91,394	1	
5	LGBP	M345		97,0			
5	LGBP	M345		9,3			
5	LYPK	M345		191,4			
5	LYPK	M345		59,9	27 59,927		
5						16	
5	HTSP	BOBR			20 420		
5	LGBP	JBSN			70 670		
5	MLCK	BOBR		1,6			
5	HTSP	BOBR		1,8			
-	JEFF	LGBP		2,7	2,790	22	
)		nonn n			76 76		
<u> </u>	MLCK	BOBR			54 154		
) 	LGBP	JBSN	_		73 373	-	
5	ENPR BOBR	BOBR LGBP			71 77		
5	JBSN	LGBP		1,0			
5	LGBP	BOBR		1,9			
5			<del></del>	.,,	,,,	29	
5	M345	LGBP			50 50		
5	MLCK	BOBR			35 139		
5	HTSP	BOBR		21,7		4	
5						33	
5	LOLO	M345			32 35	+	
				0 4,052,5		1	

Name	of Respondent	This Report Is:	Date of Report Year/Period	of Report
	Power Company	(1) X An Original	(Mo, Da, Yr) 04/11/2008 End of	2007/Q4
····	• •	(2) A Resubmission	-,	
		MISSION OF ELECTRICITY FOR OTHERS including transactions referred to as 'wheel		
qualif 2. Us 3. Re public Provi any c 4. In FNO Trans Rese	eport all transmission of electricity, i.e., wheying facilities, non-traditional utility supplies a separate line of data for each distinct eport in column (a) the company or public authority that the energy was received from the full name of each company or public energy interest in or affiliation the respondence of the full name of each company or public whereship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public where ship interest in or affiliation the respondence of the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each company or public the full name of each	neeling, provided for other electric utilities and ultimate customers for the quatype of transmission service involving authority that paid for the transmission om and in column (c) the company or ic authority. Do not abbreviate or truncondent has with the entities listed in concode based on the original contracture. Firm Network Transmission Service for Firm Transmission Service are one of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of the column of	ies, cooperatives, other public authorter. the entities listed in column (a), (b) are service. Report in column (b) the copublic authority that the energy was exate name or use acronyms. Explain lumns (a), (b) or (c) al terms and conditions of the servicer Self, LFP - "Long-Term Firm Point ort-Term Firm Point to Point Transmind AD - Out-of-Period Adjustments.	and (c). ompany or delivered to. in a footnote e as follows: to Point ssion Jse this code
each	adjustment. See General Instruction for d	efinitions of codes.		
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi- cation (d)
1	Rainbow Energy Marketing Company	NorthWestern/PacifiCorp East	Bonneville Power Administration	NF
	Rainbow Energy Marketing Company	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	Rainbow Energy Marketing Company	Bonneville Power Administration	Sierra Pacific Power	NF
	Sempra Energy Trading Corp	PacifiCorp West	Sierra Pacific Power	NF
	Sempra Energy Trading Corp	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	Sempra Energy Trading Corp	NorthWestern/PacifiCorp East	PacifiCorp East	SFP
	Sempra Energy Trading Corp	PacifiCorp West	PacifiCorp East	NF
	Sempra Energy Trading Corp	Bonneville Power Administration	PacifiCorp East	NF
9	Sempra Energy Trading Corp	Avista	PacifiCorp East	NF
	Sempra Energy Trading Corp	Bonneville Power Administration	Sierra Pacific Power	NF
	Sempra Energy Trading Corp	Avista	Sierra Pacific Power	NF
	Sempra Energy Trading Corp			AD
	Sierra Pacific Power (INCLUDES REDIRE	Sierra Pacific Power	Avista	NF
	Sierra Pacific Power (INCLUDES REDIRE	NorthWestern/PacifiCorp East	PacifiCorp East	NF
	Sierra Pacific Power (INCLUDES REDIRE	Avista	PacifiCorp East	NF
	Sierra Pacific Power (INCLUDES REDIRE	Idaho Power Company	Bonneville Power Administration	NF
	Sierra Pacific Power (INCLUDES REDIRE	Bonneville Power Administration	PacifiCorp East	NF
	Sierra Pacific Power (INCLUDES REDIRE	Sierra Pacific Power	Bonneville Power Administration	NF
	Sierra Pacific Power (INCLUDES REDIRE	PacifiCorp West	PacifiCorp East	NF
20	Sierra Pacific Power (INCLUDES REDIRE	PacifiCorp East	PacifiCorp East	NF
21	Sierra Pacific Power (INCLUDES REDIRE	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
22	Sierra Pacific Power (INCLUDES REDIRE	PacifiCorp West	Sierra Pacific Power	NF
23	Sierra Pacific Power (INCLUDES REDIRE	NorthWestern/PacifiCorp East	PacifiCorp East	NF
24		PacifiCorp West	Sierra Pacific Power	NF
25		Bonneville Power Administration	Sierra Pacific Power	NF
26	Sierra Pacific Power (INCLUDES REDIRE	Bonneville Power Administration	Sierra Pacific Power	SFP
27	Sierra Pacific Power (INCLUDES REDIRE	NorthWestern/PacifiCorp East	Sierra Pacific Power	NF
28		Avista	Sierra Pacific Power	NF
29	Sierra Pacific Power (INCLUDES REDIRE	PacifiCorp East	Sierra Pacific Power	NF
30	Sierra Pacific Power (INCLUDES REDIRE	PacifiCorp East	Sierra Pacific Power	SFP
31	Sierra Pacific Power (INCLUDES REDIRE			AD
32	Transalta			AD
33	Utah Associated Municipal Power Syste	PacifiCorp East	Sierra Pacific Power	NF
34		The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon		
	TOTAL			

lame of Respondent		This Re			Da	ate of Report lo, Da, Yr)		/ear/Period of Report		
daho Power Company		(1) <u>[X</u> (2) [	An Original A Resubmissio	on		10, Da, 11) 1/11/2008	E	End of 2007/Q4	-	
	TRAN	SMISSION	OF ELI	CTRICITY FOR	OTHERS (A	ccount	456)(Continued)			
· In column	(e), identify the FERC Rate							hed	ules or contract	
	(e), identify the FERC Hate under which service, as ide					1162, 1	ist all FEHO late st	, icu	ules of contract	
6. Report rec	eipt and delivery locations	for all sir	nale con	tract path, "poi	nt to point" t	ransn	nission service. In	colu	mn (f), report the	
lesignation fo	or the substation, or other a	appropria	te identi	fication for who	ere energy w	as re	ceived as specified	l in t	he contract. In colu	mn
g) report the	designation for the substa	tion, or ot	her app	ropriate identif	ication for w	here e	energy was deliver	ed a	s specified in the	
ontract.						1 1	- 6: t		vice contract Dom	
7. Report in o	column (h) the number of n lumn (h) must be in mega	negawatt:	s of Dilli	ng demand tha	t is specified	nı mı ı	e IIIM transmissior rewette hasis and 6	ynls	vice contract. Demi	and
	column (i) and (j) the total i					a meç	gawatta basis and t	ж		
. Hopoit in c	olumni (i) una (j) una tatan .									
										100
FERC Rate	Point of Receipt	Po	int of De	liven	Billing	Т	TRANSE	FR (	OF ENERGY	
Schedule of	(Subsatation or Other		station o		Demand	- }	MegaWatt Hours		MegaWatt Hours	Line No.
Tariff Number	Designation)		Designati	on)	(MW)		Received		Delivered	110.
(e)	(f)	LODD	(g)		(h)		(1)	400	(j) 400	1
	JEFF	LGBP						400	2,400	2
·	HTSP	BOBR						646	47.646	
<u> </u>	LGBP	M345	·					833	2,833	4
5	ENPR	M345							3,915	
)	HTSP	BOBR						915	633	6
<u> </u>	HTSP	BOBR			,	-		633	4.633	
<u> </u>	ENPR	BOBR						633	6,080	
5	LGBP	BOBR	···					080		_
>	LOLO	BOBR					<u></u>	389	11,389	
5	LGBP	M345						973	11,973	
5	LOLO	M345					12	688	12,688	
5									F.	12
5	M345	LOLO						50	50	
5	JEFF	BOBR						155	155	
5	LOLO	BOBR						280	280	
5	IPCO	LGBP						400	400	
5	LGBP	BOBR						715	715	
5	M345	LGBP						735	735	1
5	JBSN	BOBR						866	866	·
5	MLCK	BOBR						,550	2,550	<u> </u>
5	HTSP	M345						,170	3,170	<u> </u>
5	ENPR	M345						,355	10,355	<u> </u>
5	HTSP	BOBR		·				,006	25,006	<u> </u>
5	JBSN	M345						,050	48,050	
5	LGBP	M345						,113	100,113	
5	LGBP	M345		•				,520	1,520	
5	JEFF	M345		·				,858	115,858	
5	LOLO	M345						,907	131,907	
5	BOBR	M345						,715	129,715	
5	BOBR	M345					47	,901	47,901	
5										31
5										32
5	BOBR	M345						152	152	
										34
						0	4,052	,567	4,052,567	7
	1							-	Land of the second	1

Name of Respondent	This Report Is:  (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company	(2) A Resubmiss	sion 04/11/2008	End of	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	OR OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
9. In column (k) through (n), repor	rt the revenue amounts as shown or			and
charges related to the billing dema	and reported in column (h). In colum	nn (I), provide revenues from en	ergy charges related to the	
amount of energy transferred. In o	column (m), provide the total revenu	es from all other charges on bill	s or vouchers rendered, include	ling
out of period adjustments. Explair	n in a footnote all components of the	amount shown in column (m).	Report in column (n) the total	<b>n</b>
charge shown on bills rendered to	the entity Listed in column (a). If no the nature of the non-monetary sett	o monetary settlement was made	e, enter zero (11011) in colum id type of energy or service	n
rendered.	the nature of the non-monetary sett	lement, including the amount at	id type of energy of service	
	(i) and (j) must be reported as Tran	smission Received and Transm	ssion Delivered for annual rep	ort
purposes only on Page 401, Lines	, ,			
11. Footnote entries and provide	explanations following all required d	ata.		
		N OF ELECTRICITY FOR OTHERS		Line
Demand Charges (\$)	Energy Charges (\$)	(Other Charges) (\$)	Total Revenues (\$) (k+l+m)	No.
(φ) (k)	(i)	(m)	(n)	
1,351,834	-14,828		1,337,006	1
-72,555			-72,555	2
1,148,212	1,654		1,149,866	3
-34,997			-34,997	4
654,366	-92,085		562,281	5
-39,784			-39,784	6
2,507,720	-31,654	· · · · · · · · · · · · · · · · · · ·	2,476,066	7
-163,835			-163,835	8
	14,073		14,073	9
		4,860	4,860	10
7,283	1,624		8,907	11
-371			-371	12
54,185			54,185	.13
	-437,356		-437,356	14
	20,114		20,114	15
	313,865		313,865	16
	57		57	17
	171		171	18
	183		183	19
	5,545		5,545	20
	10,536		10,536	21
	19,971		19,971	22
	-7,729		-7,729	23
	17		17	24
	1,625		1,625	25
	-405		-405	26
	64		64	27
	531		531	28
	1,683		1,683	_ 29
	3,278		3,278	30
	5,340		5,340	31
	8,318		8,318	32
	8,346		8,346	33
	82,036		82,036	34
5,412,058	10,812,173	4,860	16,229,091	
3,2,000	,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	d of Report 2007/Q4	
8. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (l), provide revenues therapse related to the billing demand reported in column (l), no column (l), provide the total revenues from all other charges on bills or vouchers rends of priord adjustments. Explain in a foothord all components of the amount shown in column (m). Report in column (r) that presented to the entity Listed in column (a). If no monetary settlement was made, enter zero (1101), Provide a foothord sexplaining the nature of the non-monetary settlement was made, enter zero (1101), Provide a foothord sexplaining the nature of the non-monetary settlement was made, enter zero (1101), Provide a foothord sexplaining the nature of the non-monetary settlement was made, enter zero (1101), Provide a foothord sexplaining the nature of the non-monetary settlement was made, enter zero (1101), Provide a foothord sexplaining the nature of the non-monetary settlement, including the amount and type of energy or endered.  10. The total amounts in columns (i) and (i) must be reported as Transmission Received and Transmission Delivered for unprocess only on Page 401, Lines 16 and 17, respectively.  11. Footnote entries and provide explanations following all required data.  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS  REVENUE FROM TRANS		
n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or endered.  (i). The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for purposes only on Page 401, Lines 16 and 17, respectively.  (i). Footnote entries and provide explanations following all required data.    REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	d to the ered, includ n) the total	ding
Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test   Test	service	
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS	annual rep	port
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS		
Demand Charges   Energy Charges   (Other Charges)   (K+l+m)   (K+l+m)   (M)		
Demand Charges   Energy Charges   (Other Charges)   (K+l+m)   (K+l+m)   (M)		
Demand Charges   Energy Charges   (Other Charges)   (K+l+m)   (K+l+m)   (M)		
Demand Charges   Energy Charges   (Other Charges)   (K+l+m)   (K+l+m)   (M)		
(\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$)	s (\$)	Line
155   107   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150   150		No.
107 150 150 215 225 245 253 292 3537 3443 3,443 3,907 2,913 3,548 3,548 3,630 7,071 10,082 26,208 33,378 7,5,888 98,728 124,111 135,293 255,067 498,204 498,204 585,901 840,826 119,012 -70,304 650 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,300 1,	-155	
215 245 253 252 252 252 37 38 38 38 38 38 38 38 38 38 38 38 38 38	107	2
245         253         292         537         1,443         1,907         2,913         3,548         3,548         3,548         1,082         26,208         53,378         75,888         98,728         124,111         135,293         255,057         496,204         565,901         840,826         119,012         -70,304         650         1,330         336         790	150	3
253 292 537 1,443 1,907 2,913 3,548 3,630 7,071 10,082 26,208 53,378 75,888 98,728 124,111 135,293 255,057 496,204 565,901 840,826 119,012 7,0304 660 11,300 336	215	4
292	245	
1,443   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,907   1,90	253	
1,443 1,907 2,913 3,548 3,630 7,071 10,082 26,208 35,378 75,888 98,728 124,111 135,293 255,057 496,204 565,901 840,826 119,012 -70,004 650 11,300 336	292	
1,907 2,913 3,548 3,548 3,630 7,071 10,082 26,208 26,208 53,378 75,888 98,728 124,111 135,293 255,057 496,204 565,901 840,826 119,012 770,304 650 1,300 336	537	
2,913 3,548 3,630 7,071 10,082 26,208 53,378 75,888 98,728 124,111 135,293 255,057 496,204 565,901 840,826 119,012 770,304 650 1,300 336	1,443 1,907	4
3,548 3,630 7,071 10,082 26,208 53,378 75,888 98,728 124,111 135,293 255,057 496,204 169,204 179,012 170,304 180,826 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 190,900 1	2,913	4
3,630 7,071 10,082 10,082 26,208 53,378 53,378 75,888 98,728 124,111 135,293 255,067 496,204 565,901 840,826 119,012 -70,304 650 1,300 336	3,548	
7,071 10,082 26,208 26,208 53,378 75,888 98,728 124,111 135,293 255,067 496,204 565,901 840,826 119,012 -70,304 650 1,300 336	3,630	
10,082	7,071	
53,378       ————————————————————————————————————	10,082	2 15
75,888 98,728 124,111 135,293 1496,204 1565,901 1840,826 119,012 170,304 1650 15,300 1650 15,300 1650 17,300 1650 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300 17,300	26,208	3 16
98,728 124,111 135,293 255,057 496,204 565,901 840,826 119,012 -70,304 650 1,300 336 790	53,378	
124,111 135,293 255,057 496,204 565,901 840,826 119,012 -70,304 650 1,300 336	75,888	
135,293 255,057 496,204 565,901 840,826 119,012 -70,304 650 1,300 336	98,728	
255,057 496,204 565,901 565,901 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,00 579,0	124,111	
496,204       565,901       840,826       119,012       -70,304       650       1,300       336       790	135,293 255,057	
565,901 840,826 1119,012 170,304 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,300 170,3	496,204	
840,826       119,012       -70,304       650       1,300       336       790	565,901	
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-70,304	119,012	
1,300 336 790 790	-70,304	4 27
336 790	650	0 28
790	1,300	
	336	
	790	
265	265	
430	430	
437	437	-
5,412,058 10,812,173 4,860	16,229,091	

				<u> </u>
Name of Respondent	This Report Is: (1) 区 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	
Idaho Power Company	(2) A Resubmis			
	TRANSMISSION OF ELECTRICITY FO (Including transactions refi	OR OTHERS (Account 456) (Contini fered to as 'wheeling')	ued)	
9. In column (k) through (n), repo	ort the revenue amounts as shown or			and
	nand reported in column (h). In colum			
	column (m), provide the total revenu			ling
out of period adjustments. Expla	in in a footnote all components of the	amount shown in column (m).	Report in column (n) the total	
	o the entity Listed in column (a). If no			n
	g the nature of the non-monetary sett	tlement, including the amount a	nd type of energy or service	
rendered.	a (i) and (i) much be remarked as Tran	emissian Descined and Transm	issian Dalivared for annual ren	
purposes only on Page 401, Line	s (i) and (j) must be reported as Tran	smission neceived and Transm	lission Delivered for annual rep	OIL
	e explanations following all required d	lata.		
	DEVENUE EBON TRANSMISSIS	N OF ELECTRICITY FOR OTHER		
Demand Charges	Energy Charges	ON OF ELECTRICITY FOR OTHER:  (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(Street Charges)	(k+l+m)	No.
(k)	<u>(i)</u>	(m)	(n)	
	546		546	1
	2,250		2,250	2
	8,183		8,183	3
	13		13	4
	293		293	5
- Anna Anna Anna Anna Anna Anna Anna Ann	101		101	6
	182		182	7
	1,086		1,086	8
	1,362		1,362	9
	1,439		1,439	10
	1,706		1,706	11
	2,399		2,399	12
	2,687		2,687	13
	5,155		5,155	14
	10,840		10,840	15
	11,177		11,177	16
	12,871	-	12,871	17
<del></del>	16,108		16,108	18
· · · · · · · · · · · · · · · · · · ·	22,625		22,625	19
	29,372		29,372	20
	-65,646		-65,646	21
	562		562	22
	51,780		51,780	23
			201,841	
A Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comment of the Comm	201,841			24
	320,156		320,156	25
	475,223		475,223	26
	222,289		222,289	27
	754,483		754,483	28
	-68,812		-68,812	29
	284		284	30
	1,368		1,368	31
	1,389		1,389	32
	1,556	·	1,556	33
	4,378		4,378	34
5,412,058	10,812,173	4,860	16,229,091	
7,412,058	10,514,173	4,860	10,229,091	

		9.4	Vass/Bested of Beset	
Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2007/Q4	ŀ
Idaho Power Company	(2) A Resubmiss	sion 04/11/2008		
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff	R OTHERS (Account 456) (Continuered to as 'wheeling')	ed)	
9 In column (k) through (n) repo	rt the revenue amounts as shown or			and
	and reported in column (h). In colum			
	column (m), provide the total revenu			ling
	n in a footnote all components of the			
	the entity Listed in column (a). If no			n
• • • • • • • • • • • • • • • • • • • •	the nature of the non-monetary sett	lement, including the amount an	d type of energy or service	
rendered.	(i) and (i) much be consided as Tran	amission Descined and Transmi	acion Delivered for annual rer	ort
ro. The total amounts in columns purposes only on Page 401, Lines	(i) and (j) must be reported as Tran	smission received and Transmi	ssion Delivered for annual rep	,Oil
	explanations following all required d	ata.		
was a second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of	DELIGNUE EDOLI TO MICHIGOIO	N OF ELECTRICITY FOR OTHER		
Demand Charges	Energy Charges	N OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(k)	(i)	(m)	(n)	
	8,066		8,066	1
	17,495		17,495	2
	-131		-131	3
	89		89	4
	97		97	5
	101		101	6
	483		483	7
	543		543	8
	704		704	9
	789		789	10
	869		869	11
	869		869	12
	1,067		1,067	13
	1,179		1,179	
	1,851		1,851	15
			2,000	16
	2,000		2,660	17
	2,660		3,498	
	3,498		3,735	19
	3,735			
	3,795		3,795	
	4,665		4,665	1
	5,132		5,132	
	5,317		5,317	23
	5,486		5,486	
	5,675		5,675	
	8,339		8,339	1
	12,561		12,561	27
	16,952		16,952	
	17,854		17,854	
	19,573		19,573	
	21,991		21,991	31
	25,392		25,392	32
	31,043		31,043	33
· .	51,509		51,509	1
5,412,058	10,812,173	4,860	16,229,091	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report	
Idaho Power Company	(2) A Resubmiss	ion 04/11/2008	End of	
	TRANSMISSION OF ELECTRICITY FOR (Including transactions reffer	R OTHERS (Account 456) (Continuered to as 'wheeling')	ied)	
9. In column (k) through (n), report charges related to the billing dema	the revenue amounts as shown on nd reported in column (h). In colum olumn (m), provide the total revenue	bills or vouchers. In column (kn (l), provide revenues from en	), provide revenues from dema ergy charges related to the	
out of period adjustments. Explain charge shown on bills rendered to	in a footnote all components of the the entity Listed in column (a). If no	amount shown in column (m). monetary settlement was made	Report in column (n) the total e, enter zero (11011) in colum	
rendered.	he nature of the non-monetary settle			
<ol><li>The total amounts in columns purposes only on Page 401, Lines</li></ol>	(i) and (j) must be reported as Trans	smission Received and Transm	ission Delivered for annual rep	ort
	explanations following all required da	ata.		
	DEVENIUE EDOM TRANSMISSION	V OF CLEATBIOITY FOR ATUEDS		· · · · · ·
Demand Charges	REVENUE FROM TRANSMISSION Energy Charges	(Other Charges)	Total Revenues (\$)	Line
(\$)	(\$)	(\$)	(k+l+m)	No.
(K)	(l) 82,283	(m)	(n) 82,283	1
	115,508		115,508	
	119,339		119,339	3
	137,431		137,431	4
	167,584		167,584	Ę
	104,464		104,464	6
	78,234		78,234	7
	207,325		207,325	
	280,870		280,870	9
	341,814		341,814	10
	367,842		367,842	11
	390,792		390,792	12
	37,801		37,801 770,346	13
	770,346 241,194		241,194	15
	-91,770		-91,770	16
	1,334		1,334	17
	2,128		2,128	18
<u> </u>	5,232		5,232	19
	5,718		5,718	20
	8,888		8,888	21
	-3,726		-3,726	22
	427		427	23
	865		865	24
	2,095		2,095	25
	4,330		4,330 6,117	27
	6,117 10,784		10,784	28
	-4,040		-4,040	29
	201		201	30
	542		542	3
	87,367		87,367	32
	-155		-155	33
	100		100	34
5,412,058	10,812,173	4,860	16,229,091	
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5,412,058	<u></u>	10,812,173		4,860	16,229,091	<u> </u>
			, , , , , , , , , , , , , , , , , , ,		40,000,004	<u> </u>
		5/9			5/8	34
		-60 579			579	33
	· · · · · · · · · · · · · · · · · · ·	-118,313			-118,313 -60	31
		152,394		· ·	152,394	30
		412,679			412,679	29
		419,653			419,653	28
		368,594			368,594	27
		4,836			4,836	26
		318,503			318,503	25
		152,868			152,868	24
		79,555		*	79,555	23
		32,944			32,944	22
		10,085			10,085	21
		8,113			8,113	20
		2,338			2,755	19
		2,275 2,338			2,338	18
		1,273			1,273 2,275	17
		891			891 1,273	16
		493			493	14
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	-	-65,318			-65,318	12
		94,478			94,478	11
		89,154			89,154	10
		84,806			84,806	9
		45,273			45,273	8
		34,499	·		34,499	7
		4,713			4,713	6
		29,152			29,152	5
		21,095			21,095	4
				· · · · · · · · · · · · · · · · · · ·		
	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS   Demand Charges					
	(1)					
(\$)	(\$	)	(Oule	(\$)	(k+l+m)	
Damand Charges					Total Revenues (\$)	Line
						Lina
11. Poolilote entries and provide	explanations lollo	ving an required de	atca.			
ourposes only on Page 401, Lines 11. Footnote entries and provide			ata			
10. The total amounts in columns			smission Rec	eived and Transmis	ssion Delivered for annual rep	ort
rendered.						
charge shown on bills rendered to (n). Provide a footnote explaining	the entity Listed in	n column (a). If no	monetary se	ttlement was made	i, enter zero (11011) in columi Il type of energy or service	n ·
out of period adjustments. Explain	n in a footnote all o	components of the	amount show	vn in column (m).  F	Report in column (n) the total	
amount of energy transferred. In	and reported in col column (m), provid	e the total revenue	es from all oth	ner charges on bills	or vouchers rendered, includ	ing
<ol><li>In column (k) through (n), repo charges related to the billing dema</li></ol>	rt the revenue amo	ounts as shown on	bills or voucl	hers. In column (k)	, provide revenues from dema	and
				ccount 456) (Continue eling')		
	(2)   TDANSMISSION O			04/11/2008	30	
Name of Respondent Idaho Power Company		(1) X An Original			End of 2007/Q4	
Name of Boonandont	1 171	nis Report Is:		Date of Report	Year/Period of Report	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 1 Column: e

This footnote applies to all Rate schedule or Tariff number in column E that are listed as a number 5. Number 5 indicates Open Access Transmission tariff, Volume 5, first revision.

Schedule Page: 328 Line No.: 1 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the Oregon Trail Electric Cooperative expires September 30, 2011. The billing demand for network service is the customer's demand at the time of Idaho power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 2 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the Oregon Trail Electric Cooperative expires September 30, 2011. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 3 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the USBR expires December 31,2014. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 4 Column: h

The network service agreement between Idaho power and the Bonneville Power Administration for the USBR expires December 31,2014. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmissin system peak and varies by month.

Schedule Page: 328 Line No.: 5 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for Raft River expires September 30,2011. The billing demand for network service is the customer's demand at the time of Idaho power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 6 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for Raft River expires September 30,2011. The billing demand for network service is the customer's demand at the time of Idaho power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 7 Column: h

The network service agreement between Idaho Power and the Bonneville Power Administration for the Priority Firm Customers expires December 31,2011. The billing demand for network service is the customer's demand at the time of Idaho power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 8 Column: h

The network service agreement between Idaho Power and the Bonnevill Power Administratin for the Priority Firm Customers expires December 31,2011. The billing demand for network service is the customer's demand at the time of Idaho Power Company transmission system peak and varies by month.

Schedule Page: 328 Line No.: 9 Column: e

Contract prior to the Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 9 Column: h

The contract between Idaho Power and the Milner Irrigation District expires December 31, 2007.

Schedule Page: 328 Line No.: 10 Column: e

Contract prior to the Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 10 Column: h

The agreement between Idaho Power and the City of Seattle expires December 31, 2007.

Schedule Page: 328 Line No.: 10 Column: m

Monthly Customer Charge.

FERC FORM NO. 1 (ED. 12-87) Page 450.1

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 328 Line No.: 11 Column: h

The contract between Idaho Power and PacifiCorp - Imnaha expires on September 30, 2010.

Schedule Page: 328 Line No.: 12 Column: h

The contract between Idaho Power and PacifiCorp - Imnaha expires on September 30, 2010.

Schedule Page: 328 Line No.: 13 Column: e

Contract prior to the Open Access Transmissin Tariff.

Schedule Page: 328 Line No.: 13 Column: h

The agreement between Idaho Power and the United States Department of the Interior, Bureau of Indian Affairs is subject to termination upon 90 days written notice by the bureau.

Schedule Page: 328 Line No.: 14 Column: e

Contract prior to the Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 14 Column: h

The contract between Idaho Power and PacifiCorp is for the life of Bridger project per 1992 Restated Transmissin Service Agreement (RSTA) FERC filing 3/9/92.

Schedule Page: 328 Line No.: 15 Column: e

Contract prior to the Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 15 Column: h

The contract between Idaho Power and PacifiCorp is for the life of Bridger project per 1992 Restated Transmission Service Agreement (RTSA) FERC filing 3/9/92.

Schedule Page: 328 Line No.: 16 Column: e

Contract prior to the Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 16 Column: h

The contract between Idaho Power and PacifiCorp is for the life of Bridger project per 1992 Reatated Transmission Service Agreement (RTSA) FERC filing 3/9/92.

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2008	End of2007/Q4
	SMISSION OF ELECTRICITY BY OTH (Including transactions referred to as "v		
1. Report all transmission, i.e. wheeling or elect authorities, qualifying facilities, and others for the 2. In column (a) report each company or public abbreviate if necessary, but do not truncate natransmission service provider. Use additional column (b) enter a Statistical Classification FNS - Firm Network Transmission Service for Statistical Classification FNS - Firm Network Transmission Service, SFP - Service, and OS - Other Transmission Service, SFP - Service, and OS - Other Transmission Service, 4. Report in column (c) and (d) the total megaw 5. Report in column (e), (f) and (g) expenses and demand charges and in column (f) energy characteristic of the amount shown in column (g) monetary settlement was made, enter zero in columing the amount and type of energy or ser 6. Enter "TOTAL" in column (a) as the last line. 7. Footnote entries and provide explanations for	the quarter. It authority that provided transmission me or use acronyms. Explain in a following as necessary to report all of the code based on the original contracts. Self, LFP - Long-Term Firm Point-to-Short-Term Firm Point-to-Point Tracts. See General Instructions for definity at the code of the amount of energy the respondent, including any out the properties of the column (h). Provide a footnote explantice rendered.	on service. Provide the force on service any ownership in companies or public authorized terms and condition on the companies of the servations, attitude of the transmission of the transmed to the respondent. In many transferred. On column of period adjustments. Earge shown on bills rendered.	ull name of the company, terest in or affiliation with the orities that provided one of the service as follows: servations. OLF - Other, NF - Non-Firm Transmission fications.  Insmission service.  Inscillation of the column (e) report the original of the total of all applain in a footnote all ered to the respondent. If no

Line				R OF ENERGY				RICITY BY OTHERS
No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Magawatt- hours Received (c)	Magawatt- hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
- 1	Avista Corp - WWp Div	NF	197,176	197,176		831,466		831,466
2	Avista Corp - WWP Div	SFP	338,223	338,223		828,659		828,659
3	Bonneville Power Admin	LPP	520,163	520,163	1,225,632			1,225,632
4	Bonneville Power Admin	LFP			53,892			53,892
5	Bonneville Power Admin	NF	58,901	58,901		310,072		310,072
6	Bonneville Power Admin	SFP	544,201	544,201		1,694,950		1,694,950
.7	Bonneville Power Admin	os					16,794	16,794
- 8	Morgan Stanley Cap Grp	NF	10,688	10,688		30,520		30,520
9	Northwestern Energy	NF	10,596	10,596		55,467		55,467
10	NorthWesern Energy	SFP	121,244	121,244		785,298		785,298
.11	NorthWestern Energy	LFP	109,355	109,355	211,079	18,462		229,541
12	PacifiCorp Inc.	NF	392,993	392,993		1,759,729		1,759,729
13	PacifiCorp Inc.	SFP	282,349	282,349		1,126,212		1,126,212
14	PacifiCorp Inc.	· » LFP	24,675	24,675		759,375		759,375
15	PacifiCorp Inc.	os					2,819	2,819
16	PPL Montana LLC	NF					-28,660	-26,660
	TOTAL		2,900,708	2,900,708	1,490,603	9,040,462	-61,339	10,469,726

		and the second second second	1 ' '			and the second second	1	
					BY OTHERS (A d to as "wheeling			
authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized authorized	eport all transmission, i.e. who prities, qualifying facilities, an column (a) report each compeviate if necessary, but do not emission service provider. Use emission service for the quarter column (b) enter a Statistical - Firm Network Transmission Service, and OS - Other Transmission Service, and OS - Other Transmission for the column (c) and (d) the eport in column (e), (f) and (g) and charges and in column (for charges on bills or voucher ponents of the amount shown etary settlement was made, eding the amount and type of other "TOTAL" in column (a) as	eeling or electron do thers for the sany or public a struncate name additional coer reported.  Classification Service, SFP - Signification Service, SFP - Signification Service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, service, servic	ricity provide e quarter. authority that ne or use act dumns as ne code based elf, LFP - Lot hort-Term Fi See General att hours reces shown on bi ges related to the responde . Report in co olumn (h). Pr	d by other elect provided transcriptions. Explaces any to report on the originary of the provided and delected and delected and delected and delected and delected and delected the amount of the amount of the provided a footneous delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected and delected a	ectric utilities, on namission servain in a footnote port all comparal al contractual to Point-to-Point Point Transmiss for definitions of ivered by the person rendered to to of energy trans- any out of periototal charge sh	cooperatives, make any ownership lies or public at the erms and condition Reservation of statistical class rovider of the the respondent of adjustments and adjustments and an on bills respondent on the respondent and adjustments and an on bills respondent on the respondent and adjustments and an on bills respondent and adjustments and an on bills respondent and adjustments and an on bills respondent and adjustments and adjustments and an an and adjustments and an an an an an an an an an an an an an	e full name of the printerest in or a uthorities that printerest in or a uthorities that printerest in the servations. One, NF - Non-Finsifications.  It column (e) rounn (g) report the Explain in a formal printerest to the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the reservation of the servation e company, ffiliation with the ovided vice as follows: LF - Other rm Transmission vice. eport the e total of all otnote all ispondent. If no	
	potnote entries and provide ex		lowing all red	quired data.				
ine No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	Magawatt- hours Received	Magawatt- hours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	RICITY BY OTHERS Total Cost of Transmission (\$) (h)
1	(a) Seattle City Light	(b) NF	(c) 47,749	(d) 47,749	(e)	(f) 166,751	(g)	(n) 166,751
2	Sierra Pacific Power Co	NF	3,282	3,282		16,699		16,699
3	Sierra Pacific Power Co	SFP	521	521		8,393		8,393
4	Snohomish County PUD	NF	187,373	187,373		476,661		476,661
5	Tacoma Power	NF	51,219	51,219		171,748		171,748
6	TransAlta Energy Markt	NF					49,740	-49,740
7	United Mat Great Falls	NF					4,652	-4,552
8								
9								
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12								
13								<u> </u>
14	Annual Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the							e e de come en en en en en en en en en en en en en
15								· · · · · · · · · · · · · · · · · · ·
16								
	TOTAL		2,900,708	2,900,708	1,490,603	9,040,462	-61,339	10,469,726

This Report Is:
(1) X An Original
(2) A Resubmission

Date of Report (Mo, Da, Yr) 04/11/2008

Year/Period of Report End of 2007/Q4

End of

Name of Respondent

Idaho Power Company

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	·
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 332	Line No.: 3	Column: b		<del></del>				,_ <u></u>		
Contract expires	on 9/30/201	6.								
Schedule Page: 332	Line No.: 4	Column: b								
Contract expires	on 7/16/201	1.					*********			
Schedule Page: 332	Line No.: 7	Column: g					*** **** ******************************			
Unauthorized inc	rease charge	•							 	
Schedule Page: 332	Line No.: 11	Column: b							 	
Contract can be	terminated a	t anytime,	with 30	days	prior	notice.	•		 	
Schedule Page: 332		Column: b							 	
Contract expires	on 6/1/2009	•		******						
Schedule Page: 332	Line No.: 15	Column: g								
Transmission Stu	dy Fee.	· · · · · · · · · · · · · · · · · · ·								
Schedule Page: 332	Line No.: 16	Column: g							 	
Resale Transmiss	ion.						,			
Schedule Page: 332.	1 Line No.: 6	Column: g								***************************************
Resale Transmiss	ion.				**** *** *** *** ***				 	
Schedule Page: 332.	1 Line No.: 7	Column: g			***************************************				 	
Resale Transmiss										

	e of Respondent	This Rep	oort Is: An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
Idano	o Power Company	(2)	A Resubmission	04/11/2008	End of2007/Q4
	MISCELLAN		NERAL EXPENSES (Accou	unt 930.2) (ELECTRIC)	
Line No.			cription (a)		Amount
1	Industry Association Dues		<u>a)</u>		(b) 362,971
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expe	enses			
4	Pub & Dist Info to Stkhldrsexpn servicing outst		curities		270,020
5	Oth Expn >=5,000 show purpose, recipient, amo				1,215,390
6	Rotchford Barker				17,596
7	Christine King				34,720
8	Jon Miller				76,453
9	Gary Michael			<u> </u>	60,352
10	Richard Reiten				34,571
11	Joan Smith				47,718
12	Jan Packwood	•			31,600
13	Judith Johansen				29,963
14	Peter O'neill				48,333
15	Thomas Wilford				44,125
16	Robert Tintsman				47,488
17	Chambers of Commerce & Other Civic Organiza	ations			85,610
18		····			
19	Associated Taxpayers of Idaho				21,252
20	Association of Idaho Cities	*****			750
21	Corporate Executive Board				146,095
22	Eastern Oregon Vsisitor Association				1,125
23	Idaho Association of Counties				2,250
24	Idaho Association of Commerce and Industry				10,000
25	Idaho Economic Development Association		*	***************************************	1,000
26	Idaho Mining Association				2,640
27	Idaho Water Users			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	1,200
28	Misc Memberships (6)				5,320
29	National HydroPower Assoc				23,602
30	Pacific NW Utilities				35,810
31	The Conference Board				2,850
32					5,000
33	West Associates	***************************************			22,580
34	Western Electricity Coordiniating Council				759,871
35	Wyoming Taxpayers Assoc				1,500
36					
37	Miscellaneous General Management:				
38	New York Stock Exchange				37,461
39	PR Newswire				9,942
40					
41					
42					
43					
44					
45					
46	TOTAL				3,497,158
					0,707,100

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 335 Line No.: 5	Column: b		
Recipient	Purpose	Amount	
Pete Wilson Design	Annual Report	\$ 7,737	
Deutsche Bank	Broker Fees	427,127	
Deutsche Bank Trust	Fee Humbolt County	16,630	
Georgeson Shareholder	Letter of Agreement	62,595	
Global Insight	Data Subscription	25,662	
Option Expense	Directors Rest Stock	41,564	
Port of Morrow	Port of Morrow Bond	5,475	
Union Bank of Calif	Sweetwater & PC Bonds	10,260	
Wells Fargo S/o Service	Wells Fargo Transfer	140,157	
Broadridge Finc Solutions	Proxy & Bulletin svc	51,211	
Shareholder.com	Shareholder Webcasting	14,727	
Thompson Financial	Analyst Service	15,300	
Workorder Change Adj		489,288	
Other itmes under \$5,000	Misc	-92,343	
Total		\$ 1,215,390	

Nam	e of Respondent	This Report Is:		Date of Report	Year/Perio	d of Report		
	o Power Company	(1) X An Origin		(Mo, Da, Yr) 04/11/2008	End of	2007/Q4		
		(2) A Resub	7	•	4, 405)			
		(Except amortization	of aquisition adjustm	ents)				
Retir Plan 2. R com 3. F to co Unle acco inclu In co com meti	deport in section A for the year the amounts rement Costs (Account 403.1; (d) Amortizate (Account 405). Report in Section 8 the rates used to compupute charges and whether any changes has been all available information called for in following (c) through (g) from the complete research composite depreciation accounting for the following for the composite depreciation, as appropriated in any sub-account used. Following (b) report all depreciable plant balance posite total. Indicate at the bottom of sections of averaging used.	for: (b) Depreciation of Limited-Term te amortization charter amortization charter been made in the Section C every fift port of the precedir otal depreciable plate, to which a rate ces to which rates a con C the manner in formation for each in	tion Expense (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Expense (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant (Acco in Electric Plant	ount 403; (c) Depre count 404; and (c) and (c) ant (Accounts 404 ed from the precedith report year 197 numerically in colury at the bottom of S account or function	and 405). State the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	other Electric  he basis used to ally only changes subaccount, of plant  ons and showing nces, state the sisted in column		
(a). sele	cted as most appropriate for the account a	nd in column (a), if	available, the weig	hted average rema	ining life of surviv	ing plant. If		
selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.								
4. II	provisions for depreciation were made dur	ing the year in add	ition to depreciation	n provided by appli	cation of reported	rates, state at		
the I	pottom of section C the amounts and nature	e of the provisions a	and the plant items	to which related.				
	A. Sum	mary of Depreciation			-			
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)		
1	Intangible Plant			8,095,753		8,095,753		
2	Steam Production Plant	24,012,280				24,012,280		
3	Nuclear Production Plant							
4	Hydraulic Production Plant-Conventional	12,809,053				12,809,053		
	Hydraulic Production Plant-Pumped Storage							
	Other Production Plant	3,044,614				3,044,614		
	Transmission Plant	13,722,782				13,722,782		
	Distribution Plant	29,220,567				29,220,567		
	Regional Transmission and Market Operation							
<u> </u>	General Plant	12,486,203				12,486,203		
	Common Plant-Electric	-296,299				-296,299		
1	TOTAL	94,999,200		8,095,753		103,094,953		
		D. Paois for A-	ortization Charges					
		D. Dasis for Am	Orazauori Orarges					
Acc	bunt 404 Balance to be 2007 Amortized Amortization	Balance to be amortized 12/31/07		n months of on 12/31/07				
(1) (2) (3)	12,000 12,000 13,283,905 480,871 13,726,109 7,310,611	60,000 12,803,025 13,801,327	60 - - 218					
(4) (5)	222,578 4,084 6,051,936 288,187	5,763,749	216	)				
	TAL 33,296,528 8,095,753	32,428,100						
<ol> <li>(1) Shoshone-Bannock Tribe license and use agreement (termination date December 31, 2023).</li> <li>(2) Middle snake relicensing costs (amortized over a 30-year license period).</li> <li>(3) Computer software packages (amortized over a 60 month period from date of purchase).</li> <li>(4) American Falls dam road rebuild.</li> <li>(5) Shoshone-Bannock Right of Way (termination date December 31, 2028).</li> </ol>								

	e of Respondent		This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr)		Year/Pe End of	eriod of Report 2007/Q4
Idah	Power Company		(2) A Resubmis		04/11/2008			
		DEPRECIATIO	ON AND AMORTIZAT	ION OF ELECT	TRIC PLANT (Cor	ntinued)		
	C. 1	Factors Used in Estima						
ine No.	Account No.	Depreciable Plant Base (In Thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. rates (Percent)	Cu Ty	tality rve rpe	Average Remaining Life (g)
12	(a) 310.00	(b) 203	(c) 75.00	(d)	(e) 2.27	<del></del>	r)	19.20
	311.00	131,444	90.00	-10.00	2.59			18.30
	312.10	77,341	55.00	-10.00	2.76			19.10
	312.20	443,170	70.00	-10.00	2.89	R1.5		18.10
	312.30	4,208	25.00	20.00	2.77	R3.0		16.40
	314.00	126,934	50.00	-10.00	3.46	S0.5		17.20
18	315.00	61,606	65.00		2.16	S1.5		17.80
19	316.00	13,023	45.00		3.07	R0.5		16.40
20	316.10	59	9.00	25.00	1.78	L3.0		9.00
21	316.40	226	9.00	25.00	3.44	L3.0		5.40
22	316.50	124	9.00	25.00	8.45	L3.0		3.50
23	316.70	80	17.00	25.00	4.26	S2.5		8.10
24	316.80	1,115	14.00	35.00	7.01	L0.5		9.40
25	317.000	4,731						
26	Subtotal Steam	864,264						
27	331.00	145,330	100.00	-20.00		S1.0		36.80
28	332.10	19,460	85.00	-10.00		S4.0		31.40
29	332.20	220,997	85.00	-10.00		S4.0	<u> </u>	34.10
30	332.30	5,600	69.00			SQUARE		63.60
31	333.00	187,856	80.00	-5.00		R3.0		38.00
32	334.00	37,537	47.00			R1.5		28.00
33	335.00	16,325	100.00			S0.0		34.90
	336.00	7,493	75.00		1.95	R3.0		34.70
	Subtotal Hydro	640,598	<u> </u>					
	341.00	5,697				SQUARE		34.50
<del></del>	342.00	3,766				SQUARE		33.90
	343.00	43,597				SQUARE		34.50
	344.00	36,682		<u> </u>		SQUARE		34.50
	345.00	14,056	<del> </del>			SQUARE		34.50
	346.00	2,258	<del></del>		2.88	SQUARE		34.50
	Subtotal Other	106,056			1 54	DO O		52.30
	350.20	24,453	<del></del>			R3.0		24.00
	350.21	4,063			·····	SQUARE R3.0		48.00
	352.00	40,254				S0.5		32.70
	353.00	262,978				\$4.0		37.30
	354.00	121,742				R2.0		39.90
	355.00	88,361				R2.0		41.40
	356.00	139,652				R3.0		27.00
50	359.00	318	5 55.00			1.10.0	-	

	e of Respondent	·	This Report Is: (1) X An Original		Date of Rep (Mo, Da, Yr)		Year/Pe End of	eriod of Report 2007/Q4
Idaho	Power Company		(2) A Resubmis	sion	04/11/2008		End of	200774
		DEPRECIATION	ON AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	C. I	Factors Used in Estima	ating Depreciation Cha	arges				
Line	Account No.	Depreciable Plant Base	Estimated Avg. Service	Net Salvage	Applied Depr. rates		tality rve	Average Remaining
No.		(In Thousands)	Life (c)	(Percent)	(Percent) (e)		pe	Life (g)
12	(a) Subtotal Transmission	(b) 681,821	(C)	(0)	(6)		J. :	
	361.00	21,657	55.00	-20.00	2.05	R2.5		40.70
	362.00	151,683			1.64	O1.0		43.60
	364.00	203,942	<del> </del>	-50.00	3.67	R1.5		29.80
	365.00	106,512	<u> </u>	-30.00	3.25	R2.0		29.50
17	366.00	46,129	60.00	-25.00	2.04	R2.0		51.90
18	367.00	171,154	37.00	-10.00	2.73	S1.5		28.60
19	368.00	352,642	35.00	5.00	1.73	R2.0		27.10
20	369.00	53,888	30.00	-30.00	3.69	\$2.0		20.50
21	370.00	56,323	30.00		4.06	L2.0		19.70
22	371.10	359	8.00		28.42	<b>S</b> 5.0	-	2.30
23	371.20	2,374	11.00	-20.00	11.85	R0.5		7.00
24	373.00	4,121	20.00	-20.00	5.75	R1.0		10.90
25	374.00	259	)					
26	Subtotal Distribution	1,171,043	3					
27	390.11	26,486	100.00	-5.00	2.27	S1.5		38.50
28	390.12	33,804	50.00	-5.00	2.17	R3.0		36.00
29	390.20	8,590	25.00		3.85	S3.0		16.90
30	391.10	13,173	20.00			SQUARE		7.70
31	391.20	22,563	5.00			SQUARE		5.00
32	391.21	2,460	6.00		16.67		<u> </u>	6.00
33	392.10	356	9.00	25.00		L3.0		7.90
34	392.30	2,580	15.00	50.00		S2.0		15.00
	392.40	19,739		25.00		L3.0		6.90
	392.50	578				L3.0		9.00
	392.60	25,96	<u>.)</u>			S2.5	·	10.20
	392.70	4,150				S2.5		7.90
	392.90	3,892	<del> </del>			S1.0		21.90
	393.00	1,07	<del> </del>			SQUARE		8.70
ļ	394.00	4,410				SQUARE	<del></del>	8.10
	395.00	10,23	-			SQUARE		9.80
<u> </u>	396.00	8,710	<del></del>			LO.5		7.70 5.70
	397.10	6,09	<del> </del>			SQUARE		7.40
ļ	397.20	15,45	<u> </u>			SQUARE		
ļ	397.30	2,89				SQUARE		6.70 5.20
	397.40	1,45	<del></del>	ļ		SQUARE		8.80
	398.00	3,02	<del></del>		8.50	SQUARE		8.80
	Subtotal General	217,68				ļ		
50	Total Plant	3,681,46	4					

	of Respondent De Power Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Repo (Mo, Da, Yr) 04/11/2008	rt Year/l End o	Period of Report f 2007/Q4
being 2. R	eport particulars (details) of regulatory comm g amortized) relating to format cases before eport in columns (b) and (c), only the curren rred in previous years.	a regulatory body, or cases	uring the current year	vas a party.	
ine No.	Description  (Furnish name of regulatory commission or bod docket or case number and a description of the (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1 2	Federal Energy Regulatory Commission: Annual admin charges assessed by FERC	2,980,90		2,980,908	
4	General Regulatory Expenses and				
5 6	Various other Dockets		2,455,978	2,455,978	
7 8 9	Regulatory Commission Expenses - Idaho Expenses and various other Dockets		250,641	250,641	
	Oregon Hydro - Fees Amortization	158,50	6	158,506	
12 13	Regulatory Commission Expenses - Oregon Expenses and various other Dockets		184,221	184,221	
14 15					
16 17 18					
19	4,00-00-00-00-00-00-00-00-00-00-00-00-00-				
21 22					
23 24					
25 26 27					
28					
30 31					
32 33					
34 35 36					
37					
39 40					
41 42					
43 44 45					
40					
46	TOTAL	2 120 /1	2 990 940	6 030 254	

Name of Responder		(1)	Report Is:  X An Original A Resubmission	(	Date of Report Mo, Da, Yr) 04/11/2008	Year/Period of Repo End of 2007/Q	
4. List in column	(f), (g), and (h)	REGULATO ses incurred in prior y expenses incurred dur 0) may be grouped.		amortized.	List in column (a) the		
EXPE	NSES INCURRE	D DURING YEAR			AMORTIZED DURING	YEAR	
	RENTLY CHARG		Deferred to	Contra	Amount	Deferred in Account 182.3	Line
Department (f)	Account No. (g)	Amount (h)	Account 182.3 (i)	Account (j)	(k)	End of Year	No.
· · · · · · · · · · · · · · · · · · ·	, <u>, , , , , , , , , , , , , , , , , , </u>						1
Electric	928	2,980,908					2
							3
Electric	928	2,455,978					4
							5
							6
Electric	928	250,641					7
							8
							9
Electric	928	158,506					10
							11
Electric	928	184,221					12
							13
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							15
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	<u> </u>	6 020 254					46

Name	of Respondent	This Report	ls:	Date of Report	Year/Period of Report			
Idaho	Power Company		An Original (Mo, Da, Yr) End of 2007/Q					
	RESEAR	l	PMENT, AND DEMONS	TRATION ACTIVITIES				
D) pro recipi others	escribe and show below costs incurred and account oject initiated, continued or concluded during the yent regardless of affiliation.) For any R, D & D works (See definition of research, development, and dedicate in column (a) the applicable classification, a	rear. Report of rk carried with emonstration	also support given to othe others, show separately in Uniform System of Acc	rs during the year for jointly the respondent's cost for the	/-sponsored projects.(Identify			
	ifications:							
	ectric R, D & D Performed Internally: Seneration		Overhead					
, ,	hydroelectric	(3) Distribi	Underground ution					
i.	Recreation fish and wildlife	` '	al Transmission and Mar	ket Operation				
	Other hydroelectric		nment (other than equipm	-				
	Fossil-fuel steam Internal combustion or gas turbine		Classify and include item cost Incurred	s in excess of \$5,000.)				
	Nuclear		R, D & D Performed Exte	emally:				
	Unconventional generation	• •	• •	al Research Council or the	Electric			
	Siting and heat rejection Fransmission	Power I	Research Institute					
Line	Classification	<del></del>	Γ	Description				
No.	(a)			(b)				
1	A. Electric R, D & D Performed internally:							
2	(1) Generation							
3	e. unconventional generation		Air Conditioning Cool Cr	redit				
4			Appliance Program	<u></u>				
5			Change a Light Spring 2	2007				
6 7			Energy House Calls					
8			Irrigation Peak Rewards Energy Star Northwest F	<del></del>				
9			Heating & Cooling Effici					
10		<del></del>	Oregon Weatherization	onloy				
11		<del> </del>	Rebate Advantage					
12			Residential Retrofit - Lig	hting				
13			Savings with a Twist 200	06				
14			Weatherization Asistano					
15			Building Efficiency Prog					
16 17			Easy Upgrades - Comm	<u> </u>				
18		·	Oregon Commercial Aud Industrial Custom Efficie					
19		· · · · · · · · · · · · · · · · · · ·	Irrigation Efficiency Rew					
20			NEEA	ardo / rogram				
21			Commercial Education I	nitiative				
22			Other C&RD/CRC Rene	wable				
23			Distribution Efficiency In					
24			Small Project/Education					
25			DSM Analysis & Accoun					
26 27			DSM Direct Program Ov Energy Efficiency Advisor	<del></del>				
28	· · · · · · · · · · · · · · · · · · ·	·	Other	ory Group				
29			Other					
30	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon							
31		·						
32	Total R, D&D							
33								
34	The commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence of the commence o							
35	the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s							
36 37								

Name of Respondent	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	This Report Is:	Date of Report	Year/Period of Repo	rt
Idaho Power Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2008	End of 2007/Q	4
	RESEARCH, DE	` '	RATION ACTIVITIES (Continue	d)	
(2) Research Support to				·	
(3) Research Support to					
(4) Research Support to	•				1
(5) Total Cost Incurred					ŀ
			items performed outside the cor		
			on, automation, measurement, in		
Group items under \$5,000 activity.	o by classifications and indica	te the number of items grouped.	Under Other, (A (6) and B (4)) c	iassily items by type or n,	ומאט
	e account number charged wi	th expenses during the year or th	ne account to which amounts wer	e capitalized during the ve	ar.
			nts related to the account charge		
			al must equal the balance in Acc		ļ
	nstration Expenditures, Outsta				
	segregated for R, D &D activ	ities or projects, submit estimate	s for columns (c), (d), and (f) with	such amounts identified	by
"Est."	name and related teating facili	tion appropriate by the respondent			
7. Heport separately rese	earch and related testing facili	ties operated by the respondent.			
					ŀ
Costs incurred internally	0-4-1	AMOUNTS CHARGE	ED IN CURRENT YEAR	Unamortized	<b>T,</b>
Current Year (c)	Costs Incurred Externally Current Year	Account	Amount	Accumulation	Line No.
(c)	(d)	(e)	(f)	(g)	140.
	· · · · · · · · · · · · · · · · · · ·				1
		1			2
2,426,154			2,426,154		3
9,275			9,275		4
232,331			232,331		5
336,372			336,372		6
1,615,881	Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Marine Ma		1,615,881		7
475,044			475,044	<u></u>	8
		<b></b>			9
488,211			488,211		10
3,781			3,781		
89,269			89,269		11
316,218		<u></u>	316,218		12
9,096			9,096		13
1,323,624			1,323,624		14
669,032			669,032		15
711,494			711,494		16
1,981			1,981		17
3,161,866			3,161,866		18
2,001,961			2,001,961		19
893,340			893,340		20
26,823			26,823		21
31,645			31,645		22
8,987			8,987		23
7,520			7,520		24
732,503			732,503		25
56,909			56,909		26
2,597			2,597		27
30,462			30,462		28
					29
				· · · · · · · · · · · · · · · · · · ·	30
				<u> </u>	31
45 000 070			15,662,376		32
15,662,376	<u> </u>		15,002,370		33
					34
					35
				<u></u>	36
· · · · · · · · · · · · · · · · · · ·					

		riginal submission	(Mo, Da 04/11/2	a, Yr) Fr	ar/Period of Report d of2007/Q4
Utility	DISTRIBUTION of total salaries and wages for the Departments, Construction, Plant Removals, and Other Added. In determining this segregation of salaries and wages	ccounts, and enter	mounts orig	ints in the appropriat	e lines and columns
giving	g substantially correct results may be used.				
Line No.	Classification	Direct Pay Distribution	roll	Allocation of Payroll charged for Clearing Accounts (c)	Total
1	(a)	(b)		(C)	(d)
2	Operation				
3	Production	1	3,189,520		
4	Transmission		6,543,851		
5	Regional Market				
6	Distribution		6,770,868		
7	Customer Accounts		9,966,870		
8	Customer Service and Informational		3,873,259		
10	Sales Administrative and General		6 636 627		
10	Administrative and General TOTAL Operation (Enter Total of lines 3 thru 10)		6,636,627 6,980,995		
12	Maintenance	•	0,900,995		
13	Production		6,106,207		
14	Transmission		2,323,590		
15	Regional Market				
16	Distribution		7,064,886		
17	Administrative and General		831,088		
18	TOTAL Maintenance (Total of lines 13 thru 17)	1	6,325,771		
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	1	9,295,727		
21	Transmission (Enter Total of lines 4 and 14)		8,867,441		
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)		3,835,754		
24	Customer Accounts (Transcribe from line 7)		9,966,870		
25	Customer Service and Informational (Transcribe from line 8)		3,873,259		
26			7 407 745		
27	Administrative and General (Enter Total of lines 10 and 17)		7,467,715		103,306,76
28 29	TOTAL Oper. and Maint. (Total of lines 20 thru 27)  Gas	I IV	3,306,766		103,300,70
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development	)			
45	Other Gas Supply Storage LNG Terminaling and Processing		····-		
46	Storage, LNG Terminaling and Processing Transmission				
47	11413111331011				
					1 * 1 * 2 * 2 * 2 * 2 * 2 * 2 * 2 * 2 *

Name	e of Respondent		Rep	ort Is: An Origina	I		of Report Da, Yr)	i	ar/Period of Report
Idaho	Power Company	(1)		An Ongina A Resubm		04/11		Enc	d of2007/Q4
<u> </u>	DIST				RIES AND WAGE			<u></u>	
<u> </u>	DIOI			VILI		-2 (00/10/1			
			•						
									e y
Line	Classification				Direct Pay	roll	Allocation	of,	Total
No.					Distribution	on"	Payroll charge Clearing Acco (c)	ounts	
	(a)				(b)		(c)		(d)
48	Distribution								
49	Administrative and General								
50		i							
51	Total Operation and Maintenance								
52	Production-Manufactured Gas (Enter Total of lin								
53	` <u> </u>		tal lin	es 32,					
54	Other Gas Supply (Enter Total of lines 33 and 4								
55	Storage, LNG Terminaling and Processing (Total	al of lin	nes 31	l thru					
56	Transmission (Lines 35 and 47)								
57	Distribution (Lines 36 and 48)								
58	Customer Accounts (Line 37)								
59	Customer Service and Informational (Line 38)								
60	Sales (Line 39)								
61	Administrative and General (Lines 40 and 49)							L	
62	TOTAL Operation and Maint. (Total of lines 52 t	hru 61)	)						
63	Other Utility Departments								
64	Operation and Maintenance								400 000 700
65		d 64)			10	3,306,766	and State of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		103,306,766
66	Utility Plant								
67	Construction (By Utility Departments)					0 007 000		204.000	E0 690 900
68	Electric Plant				4	6,687,930	3,	994,960	50,682,890
69	Gas Plant								
70	Other (provide details in footnote):					C CO7 OOO	2	994,960	50,682,890
71	TOTAL Construction (Total of lines 68 thru 70)				4	6,687,930	3,	994,900	50,062,090
72	Plant Removal (By Utility Departments)  Electric Plant								
73 74	Gas Plant		<del></del>						
75							· · · · · · · · · · · · · · · · · · ·		
76		3							
77	Other Accounts (Specify, provide details in footi			· · · · · · · · · · · · · · · · · · ·					
78	Paid Absences	iotoj.			1	7,092,558			17,092,558
79	Preliminary Survey & Investigations					72,706			72,706
80	Other Accounts					6,811,728			6,811,728
81									
82									
83									
84									
85									
86							-		
87							-		
88									
89									
90									
91									
92									
93									
94									
95	TOTAL Other Accounts					3,976,992			23,976,992
96	TOTAL SALARIES AND WAGES				17	3,971,688	3,	994,960	177,966,648
"									

Nam	e of Responde			<del> </del>	This Report Is		I Data	- Donort	Year/Period o	of Donard
	•				(1) X An C	o. Original		of Report Da, Yr)	B C C C C C C C C C C C C C C C C C C C	2007/Q4
ldar	o Power Comp	any		-	1 ' ' <b></b> -	esubmission	04/11/		Elia oi	20077 (4.1
							STEM PEAK LOAL	<del></del>		
							ondent has two or	more power sy	stems which are no	ot physically
-		ne required inforr nn (b) by month t								
• /	•	· / /					ssion - system pea	k load reported	on Column (b).	
									ns. See General Ins	struction for
the c	definition of eac	h statistical class	ification.							
NAN	E OF SYSTEM	: Idaho Power	Company							in
· · · · · ·					<b>*</b>	F: N-4	1 T Fi	Otherstone	Ohant Tarry Firm	Other
Line No.	Month	Monthly Peak MW - Total	Day of Monthly	Hour of Monthly	Firm Network Service for Self	Firm Network Service for	Long-Term Firm Point-to-point	Other Long- Term Firm	Short-Term Firm Point-to-point	Service
	Wichian		Peak	Peak	Gervice for Seil	Others	Reservations	Service	Reservation	00.11.00
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)
1	January	3,042	18	8	1,812		538		474	
2	February	2,993	2	8	1,705	204	538		546	
3	March	2,708	1	8	1,443	188	538		539	
4	Total for Quarter 1	8,743			4,960	610	1,614		1,559	
- 5	April	2,593	30	14	1,463	196	580		354	
6	May	3,327	31	19	2,209	274	580		264	
7	June	3,873	28	16	2,661	324	580		308	
8	Total for Quarter 2	9,793			6,333	794	1,740	-	926	
9	July	4,079	13	16	2,868	322	580		309	
10	August	3,733	16	18	1,817	289	580		1,047	5
11	September	3,509	3	18	1,530	251	580		1,148	
12	Total for Quarter 3	11,321			6,215	862	1,740		2,504	
13	October	2,456	11	8			580		1,430	
14	November	2,874	28	8	1,969	185	580		140	
15	December	2,996		19	·		580		363	
16	Total for Quarter 4	8,326			4,123	530	1,740		1,933	
17	Total Year to									
	Date/Year	38,183			21,631	2,796	6,834		6,922	
	ļ		<u> </u>							

Name	e of Respondent	This Report Is: (1) X An Origina	.1		Date of Report (Mo, Da, Yr)		ear/Period of Report
Idaho	Power Company	(1) X An Origina (2) A Resubm			04/11/2008	Er	nd of2007/Q4
		ELECTRIC EI	VERG	Y ACCOUN	T	ļ	
Re	port below the information called for concern	ing the disposition of electr	ric ene	ergy generat	ed, purchased, exchanged	and wi	neeled during the year.
Line	Item	MegaWatt Hours	Line		Item		MegaWatt Hours
No.	(a)	(b)	No.		(a)		(b)
1	SOURCES OF ENERGY		21	DISPOSIT	ION OF ENERGY		
2	Generation (Excluding Station Use):			ŀ	timate Consumers (Includi	ng	14,541,825
3	Steam	7,144,279			mental Sales)		
4	Nuclear		23	i i	ents Sales for Resale (See		57,436
5	Hydro-Conventional	6,181,322			4, page 311.)		
	Hydro-Pumped Storage				rements Sales for Resale (	See	2,686,211
	Other	222,410			4, page 311.)		
	Less Energy for Pumping				mished Without Charge		
	Net Generation (Enter Total of lines 3	13,548,011	26	1	ed by the Company (Electr Excluding Station Use)		
	through 8)	<b>5.105.00</b>	27	Total Energ			1,258,845
	Purchases	5,195,964		<u></u>	nter Total of Lines 22 Throu	ıah	18,544,317
	Power Exchanges:	404.007	20	1	EQUAL LINE 20)	·9··	10,5 . 1,5
	Received	104,827	-	27) (111001	LOOTE LITTLE LO		
	Delivered	293,024 -188,197					
	Net Exchanges (Line 12 minus line 13)  Transmission For Other (Wheeling)	-100,197				.	
	Received	4,052,567	•			l	
	Delivered	4,064,028		ŀ			
	Net Transmission for Other (Line 16 minus	-11,461					
	line 17)			<u> </u>		1	
19	Transmission By Others Losses			}		ļ	
	TOTAL (Enter Total of lines 9, 10, 14, 18	18,544,317					
	and 19)	t ex					
				İ			
						·	
				:			

						,,,,, <u>,</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Nam	e of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period	•
Idah	o Power Compan	у	(2) A Resubmission	04/11/2008	End of	2007/Q4
		· · · · · · · · · · · · · · · · · · ·	MONTHLY PEAKS AN	D OUTPUT		
inforr (2) R (3) R (4) R	nation for each ne eport on line 2 by eport on line 3 by eport on line 4 by	y peak load and energy output. If on- integrated system. If month the system's output in M If month the non-requirements say If month the system's monthly mained 6 the specified information for	egawatt hours for each month les for resale. Include in the m aximum megawatt load (60 min	nonthly amounts any energy lenute integration) associated w	osses associated with	
	E OF SYSTEM:	Idaho Power Company	Monthly Non-Requirments	NAC	ONTHLY PEAK	
Line   No.	Month	Total Monthly Energy	Sales for Resale & Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour
	(a)	(b)	(c)	(d)	(e)	(f)
29	January	1,745,492	363,384	2,422	16	8 AM
	February	1,318,828	211,820	2,268	2	8 AM
	March	1,463,248	372,625	2,023	1	7 PM
32	April	1,297,582	212,871	1,937	30	6 PM
	May	1,455,149	92,335	2,484	31	7 PM
	June	1,736,261	207,301	3,009	28	6 PM
35	July	1,991,363	175,571	3,193	13	4 PM
	August	1,806,531	205,281	2,904	1	7 PM
	September	1,462,172	226,921	2,695	3	7 PM
	October	1,343,230	232,723	1,838	31	8 AM
39	November	1,317,419	145,751	2,130	30	8 AM
40	December	1,607,042	239,628	2,287	11	8 AM
	TOTAL	18,544,317	2,686,211			

	o Power Company	This Report Is:  1) X An Original 2) A Resubmission		Date of Report (Mo, Da, Yr) 04/11/2008		Year/Period	of Report 2007/Q4
		CTRIC GENERATING PL					
this p as a j more therm per u	eport data for plant in Service only. 2. Large plants age gas-turbine and internal combustion plants of 10 ioint facility. 4. If net peak demand for 60 minutes than one plant, report on line 11 the approximate average basis report the Btu content or the gas and the quanit of fuel burned (Line 41) must be consistent with content in a plant furnish only the composite heat respectively.	0,000 Kw or more, and nur is not available, give data erage number of employe ntity of fuel burned conver harges to expense accour	clear plants. which is ava es assignab ted to Mct.	<ul><li>3. Indicate by a sailable, specifying le to each plant.</li><li>7. Quantities of</li></ul>	a footnote a period. 5 6. If gas i fuel burned	any plant leas i. If any emplo is used and po d (Line 38) an	ed or operated oyees attend urchased on a d average cos
Line	ltem	Plant			Plant	· · · · · · · · · · · · · · · · · · ·	
No.		Name: Jim	Bridger		Name: B	oardman	
	(a)		(b)			(c)	
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear			Steam			Stea
	Type of Constr (Conventional, Outdoor, Boiler, etc)		Sei	ni-Outdoor Boiler			Convention
	Year Originally Constructed			1974		71.17	198
	Year Last Unit was Installed			1979	A CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR		198
5	Total Installed Cap (Max Gen Name Plate Ratings-I	ww)		770.50			64.2
	Net Peak Demand on Plant - MW (60 minutes)			716			6
	Plant Hours Connected to Load			8759			770
8	Net Continuous Plant Capability (Megawatts)			0			
9	When Not Limited by Condenser Water			0			
10	When Limited by Condenser Water			0	Down No. 2		A CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR OF THE CONTRACTOR
1.1	Average Number of Employees			0			
12	Net Generation, Exclusive of Plant Use - KWh			5027859000			43661600
13	Cost of Plant: Land and Land Rights			494358			10661
14	Structures and Improvements			63385775			1375489
15	Equipment Costs			397769026			5579981
16	Asset Retirement Costs			0			
17	Total Cost			461649159			6966131
18	Cost per KW of Installed Capacity (line 17/5) Include	ing		599.1553			1084.729
19	Production Expenses: Oper, Supv, & Engr		····	142655			83321
20	Fuel			72804161			629142
21	Coolants and Water (Nuclear Plants Only)			0			
22	Steam Expenses			4043307			
23	Steam From Other Sources			0			
24	Steam Transferred (Cr)			0			
25	Electric Expenses			0			·
26	Misc Steam (or Nuclear) Power Expenses		,	6132445			25306
27	Rents			247399			···
28	Allowances			000110			00005
29 30	Maintenance Supervision and Engineering  Maintenance of Structures	·		290118			228851
31	Maintenance of Structures  Maintenance of Boiler (or reactor) Plant		·	8049032			
32	Maintenance of Boiler (or reactor) Plant  Maintenance of Electric Plant			2707127			
33	Maintenance of Electric Flam  Maintenance of Misc Steam (or Nuclear) Plant			5623393			1628
34	Total Production Expenses			100039637		<del> </del>	968250
35	Expenses per Net KWh			0.0199			0.022
	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	0.0199	Coal	Oil	0.022
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate	<del></del>	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2855550	21655	0	261586	617	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclea		140000	0	8357	138800	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.015	97.825	0.000	23.746	93.920	0.000
41	Average Cost of Fuel per Unit Burned	24.020	68.725	0.000	22.522	89.275	0.000
42	Average Cost of Fuel Burned per Million BTU	1.324	11.688	0.000	1.364	15.308	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.014	0.000	0.000	0.014	0.000	0.000
44	Average BTU per KWh Net Generation	10330.000	0.000	0.000	9901.000	0.000	0.000
						<u> </u>	
٠							

Name of Resp	pondent		This Re	eport is:		Date of Report	·	Year/Period of Report	t
Idaho Power Company					(Mo, Da, Yr) 04/11/2008	Mo, Da, Yr) 4/11/2008 End of <u>2007/Q4</u>			
		STEAM-ELEC	TRIC GENER	ATING PLAN	T STATISTICS (L	arge Plants) (Con	tinued)		
9. Items unde	er Cost of Plant a		<del></del>					em Control and Load	<del></del>
Dispatching, a	and Other Expen	ses Classified as C	ther Power Su	pply Expenses	s. 10. For IC an	d GT plants, repo	rt Operating	Expenses, Account N	los.
								c Plant." Indicate plan	
								sil fuel steam, nuclea	
								unctions in a combine	
								ng plant, briefly explai	
used for the vi	counting metric	nte of fuel coet: and	generated incli	Joing any exce	ess costs attribute	to research and	i developmer fuel enrichme	nt; (b) types of cost un ent type and quantity (	ins for the
		al and operating ch			ta concerning plan	it type luel useu,	idei emicinii	ent type and quantity	ioi trie
Plant			Plant			Plant	·		Line
Name: Valmy	<b>y</b>	4.00	Name: Dans	kin			nett Mountai	n	No.
	(d)			(e)			· (f)		
		Steam			Gas Turbir	е		Gas Turbine	1
		Outdoor			Convention	ai		Conventional	2
		1981			200	1		2005	3
		1985			200	1		2005	4
		283.50			91.8	0		172.80	5
		288			9	4		192	6
		8561			56	7	· · · · · · · · · · · · · · · · · · ·	1219	7
		0			9047	1		164159	8
18.7 (\$1.5)	15-14-15	· 0				0		0	9
		0				o		0	10
		0				7		4	11
		167984000			3834600	0		183930000	12
		769351			40274	5		0	13
		54302963		***************************************	427683	3		1388528	14
	***	274317434			4759439	2		51875802	15
		0			·	0		0	16
		329389748			5227397	0	<del> </del>	53264330	17
		1161.8686			569.433	2		308.2427	18
		689008			15822	4		40876	19
		35741649			443696	1		15019887	20
		0				0		0	21
		2796802				0		0	22
		0				0		0	23
		. 0				0		0	24
		2109888			18217	9		196417	25
		1682728			13355	5		144253	26
		48376				0		0	27
		0				0		0	28
		1613				0		. 0	29
		649264			12822	9		90697	30
		6581028		,	1897	9		3525	31
-		2978251			41871	5		158696	32
		295173				0		0	33
		53573780			547684	2		15654351	34
		0.3189			0.142	8		0.0851	35
Coal	Oil	:	Gas			Gas			36
Tons	Barrels		MCF			MCF			37
817341	7610	0	580326	0	0	1859933	0	0	38
9689	138778	0	1038	0	0	1038	0	0	39
40.917	105.774	0.000	7.646	0.000	0.000	8.076	0.000	0.000	40
41.108	103.332	0.000	7.646	0.000	0.000	8.076	0.000	0.000	41
2.081	17.727	0.000	7.366	0.000	0.000	7.780	0.000	0.000	42
0.021	0.000	0.000	0.116	0.000	0.000	0.082	0.000	0.000	43
9638.000	0.000	0.000	15709.000	0.000	0.000	10496.000	0.000	0.000	44
2.081 0.021	17.727 0.000	0.000 0.000	7.366 0.116	0.000 0.000	0.000 0.000	7.780 0.082	0.000 0.000	0.000 0.000	-

Name of Respondent	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		
Schedule Page: 402 Line No.: 3 Column: b			
his footnote applies to lines 3 and			
Plant consists of four equal units con			
Power Company and Pacific Power and L		no	
owning 1/3 and PacifiCorp owning 2/3.			
commercial operation November 30, 197		1975,	
Unit #3 September 1, 1976, and Unit #	4 November 29, 1979.		
Schedule Page: 402 Line No.: 3 Column: c			
his footnote applies to lines 3 and			
consists of one unit constructed join			
Llectric Company, Idaho Power Company			
Generating Company, with Idaho Power		9	
unit was placed in commercial operation	on August 3, 1980.		
Schedule Page: 402 Line No.: 3 Column: d		<u> </u>	
This footnote applies to lines 3 and	<ol> <li>The Valmy plant cons</li> </ol>	sists	
of two units constructed jointly by S			
and Idaho Power Company, with Sierra			
1/2. Unit #1 was placed in commercial	operation December 11,	, 1981	
and Unit #2 May 21, 1985.			
Schedule Page: 402 Line No.: 5 Column: b			
This footnote applies to line 5 and 1			
Information reflects Idaho Power Comp	any's share as explaine	ed	
n note for line 3 page 402 column B.			
Schedule Page: 402 Line No.: 5 Column: c			
his footnote applies to line 5 and 1	ines 12 through 43.		
Information reflects Idaho Power Compa	any's share as explaine	ed	
n note on line 3 page 402 column C			<u> 1900 - Parking Arma</u>
Schedule Page: 402 Line No.: 5 Column: d			
This footnote applies to line 5 and 1			
Information reflects Idaho Power Comp	any's share as explaine	ed	
in note for line 3 page 403 column D.			
Schedule Page: 402 Line No.: 9 Column: b			
This footnote applies to lines 9, 10,			
as operator of the plant will report	this		

information.

Schedule Page: 402 Line No.: 9 Column: c

This footnote applies to lines 9, 10, and 11. Portland General Electric Company, as operator will report this information.

Schedule Page: 402 Line No.: 9 Column: d

This footnote applies to lines 9, 10, and 11. Sierra Pacific Power, as operator of the plant, will report this information.

Name	e of Respondent	This Report Is:		Date of Report	Year	Period of Report
idah	o Power Company	(1) X An Original (2) A Resubmiss	Original (Mo, Da, Yr) Resubmission 04/11/2008		End of 2007/Q4	
		```		<del>,</del>	1>	
		CTRIC GENERATING			its)	
2. If a a foot 3. If r	rge plants are hydro plants of 10,000 Kw or more of any plant is leased, operated under a license from the note. If licensed project, give project number. He peak demand for 60 minutes is not available, give group of employees attends more than one general	he Federal Energy Reg	ulatory Commi	ssion, or operated eriod.		
Line No.	ltem (a)		icensed Projec ame: Americar (b)		FERC Licensed I Plant Name: Blis (c)	Project No. 1975 ss
			······································			
1	Kind of Plant (Run-of-River or Storage)		a sign of	Run-of-River		Run-of-River
	Plant Construction type (Conventional or Outdoor)			Outdoor		Outdoor
	Year Originally Constructed		<del></del>	1978		1949
	Year Last Unit was Installed			1978		1950
ļ	Total installed cap (Gen name plate Rating in MW	)		92.30		75.00
	Net Peak Demand on Plant-Megawatts (60 minute	<del> </del>		88	<del></del>	68
	Plant Hours Connect to Load			6,868	<del> </del>	8,753
	Net Plant Capability (in megawatts)					
9	(a) Under Most Favorable Oper Conditions			109		76
10				0		1
	Average Number of Employees			4		4
	Net Generation, Exclusive of Plant Use - Kwh		<del></del>	262,405,000		318,932,000
	Cost of Plant			202,400,000		010,002,000
			sering and	875,318		676,645
14	Land and Land Rights					719,557
15	Structures and Improvements			11,974,476 4,293,075		8,186,692
16	Reservoirs, Dams, and Waterways  Equipment Costs			31,152,568		7,072,055
17				839,276	·····	486,477
18				039,270		400,477
19				40 124 713		17,141,426
20	TOTAL cost (Total of 14 thru 19)			49,134,713 532.3371	<del></del>	228.5523
21	Cost per KW of Installed Capacity (line 20 / 5)			532.3371		220.0020
	Production Expenses			475 570	I	614,245
23	Operation Supervision and Engineering		····	175,578		The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
24	Water for Power			2,002,227		169,300
25	Hydraulic Expenses		······································	105,920		461,767
26				40,511	<u> </u>	45,533
27	Misc Hydraulic Power Generation Expenses		·	256,085		164,574
28	Rents			152		2,969
29	Maintenance Supervision and Engineering			104,858		105,578
30	Maintenance of Structures			82,178		42,046
31	Maintenance of Reservoirs, Dams, and Waterway	/5		4,547	<del> </del>	26,534
32	Maintenance of Electric Plant			187,945		120,220
33	Maintenance of Misc Hydraulic Plant			148,018		101,091
34	Total Production Expenses (total 23 thru 33)			3,108,019		1,853,857
35	Expenses per net KWh			0.0118		0.0058

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	
Idaho Power Company	(1) X An Original	(Mo, Da, Yr)	End of 2007/Q4	
	(2) A Resubmission	04/11/2008		
HYDROELE	ECTRIC GENERATING PLANT STATISTICS (L	arge Plants) (Continued	)	
<ol> <li>The items under Cost of Plant represent accordonations include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol>	and Load Dispatching, and Other Expenses class	ssified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 1971	FERC Licensed Project No. 2848	FERC Licensed Proje	ect No. 1971	Line
Plant Name: Brownlee	Plant Name: Cascade	Plant Name: Oxbow		No.
(d)	(e)		<u>(f)</u>	
Changes	Run-of-Rive	<u></u>	Storage	1
Storage	Outdoo	<del></del>	Outdoor	2
Outdoor 1958	198		1961	3
1980	198		1961	4
585.40	12.4		190.00	5
635	1		218	. 6
8,760	8,63		8,760	7
	No. of the second	***		8
747	1	5	221	9
220		1	202	10
7		2	6	- 11
1,828,216,000	37,158,00	0	782,019,000	
THE RESERVE TO SERVE THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY			A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA	13
17,086,224	82,14	2	1,137,645	
30,545,607	7,364,15	4	9,974,169	
66,925,091	3,145,63	0	30,375,714	
51,770,609	12,733,85	6	15,230,301	-
518,444	122,66	8	565,842	
0		0	5= 000 074	19
166,845,975			57,283,671	
285.0119	1,887.958	9[	301.4930	22
the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the sa		<u> </u>	276,741	
545,976			72,024	
154,784		· · · · · · · · · · · · · · · · · · ·	327,120	
677,644			200,901	
362,369 414,223			224,199	_
231,040		····	39,673	
351,817			269,736	
144,385			310,949	30
53,887			158,676	31
457,981			134,363	32
510,214		0	400,134	
3,904,320		3	2,414,516	
0.0021		35	0.0031	35
		1		

	of Respondent Power Company		ls: Original Iesubmission	Date of Report (Mo, Da, Yr) 04/11/2008	Year/Period of Report  End of
	HYDROFI		ERATING PLANT STATI	STICS (Large Plan	rts)
2. If a a footr 3. If n	ge plants are hydro plants of 10,000 Kw or more ny plant is leased, operated under a license from note. If licensed project, give project number. et peak demand for 60 minutes is not available, group of employees attends more than one general	of installed cap the Federal E	pacity (name plate rating nergy Regulatory Commi is available specifying p	s) ission, or operated eriod.	as a joint facility, indicate such facts in
•					
1 200 0	Item		FERC Licensed Project	ot No. 1971	FERC Licensed Project No. 2726
Line No.	item		Plant Name: Hells Ca		Plant Name: Malad
	(a)		(b)	- ·	(c)
1	Kind of Plant (Run-of-River or Storage)			Storage	
2	Plant Construction type (Conventional or Outdoo	r)		Outdoor	Outdoor
3	Year Originally Constructed			1967	1948
4	Year Last Unit was Installed			1967	1948
5	Total installed cap (Gen name plate Rating in M\	<b>V</b> )		391.50	21.77
	Net Peak Demand on Plant-Megawatts (60 minu			405	26
	Plant Hours Connect to Load			8,760	8,760
8	Net Plant Capability (in megawatts)			re district	
9	(a) Under Most Favorable Oper Conditions	-		445	25
10	(b) Under the Most Adverse Oper Conditions			137	21
	Average Number of Employees			5	1
	Net Generation, Exclusive of Plant Use - Kwh			1,560,339,000	163,575,000
	Cost of Plant		Grand Control	1.00	
14	Land and Land Rights			1,558,955	205,376
15	Structures and Improvements			2,403,495	
				52,511,953	
16	Reservoirs, Dams, and Waterways	· · · · · · · · · · · · · · · · · · ·		15,117,778	
17	Equipment Costs			819,192	
18	Roads, Railroads, and Bridges			0,0,10	)
19	Asset Retirement Costs			72,411,373	9,936,417
20	TOTAL cost (Total of 14 thru 19)			184.9588	
21	Cost per KW of Installed Capacity (line 20 / 5)			104.0000	and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
22	Production Expenses		27.89.869	274,365	101,726
23	Operation Supervision and Engineering			73,903	
24	Water for Power			312,773	
25	Hydraulic Expenses			······································	
26	Electric Expenses			131,879	
27	Misc Hydraulic Power Generation Expenses			240,367	
28	Rents			66,279	
29	Maintenance Supervision and Engineering			225,473	
30	Maintenance of Structures			61,720	
31	Maintenance of Reservoirs, Dams, and Waterw	ays		86,692	
32	Maintenance of Electric Plant			130,349	
33				614,676	
34	Total Production Expenses (total 23 thru 33)			2,218,476	-
35	Expenses per net KWh			0.0014	0.006
					The second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of th
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Name	of Respondent	This Report Is	;	Date of Report (Mo, Da, Yr)	,	Year/Period of Report
Idaho	Power Company	(1) X An C (2) A Re	esubmission 04/11/2008		. 1 .	End of 2007/Q4
		<u>``</u>				
·	HYDROELI	ECTRIC GENE	RATING PLANT STATI	STICS (Large Plants	5)	
	ge plants are hydro plants of 10,000 Kw or more of					
	ny plant is leased, operated under a license from	the Federal Ene	ergy Regulatory Commi	ssion, or operated as	s a joint faci	lity, indicate such facts in
	note. If licensed project, give project number. et peak demand for 60 minutes is not available, g	ive that which is	s available enecifying ne	priod		
	group of employees attends more than one gene				ber of emp	loyees assignable to each
olant.	group of on project anomic mont in an one gene			<b>3</b>		
1			Immo Linear A Desire	4 N	TDC Licen	and Brainet No. 0770
Line No.	Item		FERC Licensed Project			sed Project No. 2778  Shoshone Falls
140.	(a)		Plant Name: Upper Sa (b)		iant ranio.	(c)
1	Kind of Plant (Run-of-River or Storage)			Run-of-River		Run-of-River
	Plant Construction type (Conventional or Outdoor	)		Outdoor		Conventional
	Year Originally Constructed			1937		1907
	Year Last Unit was Installed			1947		1921
	Total installed cap (Gen name plate Rating in MV	/)		34.50		12.50
	Net Peak Demand on Plant-Megawatts (60 minut	·····		39		13
	Plant Hours Connect to Load	00)		8,760	. ,	5,546
	Net Plant Capability (in megawatts)			3,100		
9	(a) Under Most Favorable Oper Conditions			39		14
	(b) Under the Most Adverse Oper Conditions			32		11
10				4		2
	Average Number of Employees			226,157,000		55,613,000
	Net Generation, Exclusive of Plant Use - Kwh			220,137,000		00,010,000
	Cost of Plant			170 070		311,407
14	Land and Land Rights			172,970		1,199,262
15	Structures and Improvements	<del></del>		1,546,638 4,777,191		512,402
16	Reservoirs, Dams, and Waterways					2,315,859
17	Equipment Costs			6,437,887		51,383
18	Roads, Railroads, and Bridges			29,359		31,363
19	Asset Retirement Costs			10.004.045		4 200 212
20	TOTAL cost (Total of 14 thru 19)	· · · · · · · · · · · · · · · · · · ·		12,964,045		4,390,313
. 21	Cost per KW of Installed Capacity (line 20 / 5)			375.7694		351.2250
22	Production Expenses			971 400		404.504
23	Operation Supervision and Engineering			351,438		131,564
24	Water for Power	· · ·		60,683	· · · · · · · · · · · · · · · · · · ·	34,510
25	Hydraulic Expenses			276,909		137,674
26	Electric Expenses			19,882		12,568
27	Misc Hydraulic Power Generation Expenses			169,612		69,950
28	Rents			0		29
29	Maintenance Supervision and Engineering			97,478		116,802
30	Maintenance of Structures			80,176		154,659
31	Maintenance of Reservoirs, Dams, and Waterwa	ys		33,990		3,759
32	Maintenance of Electric Plant			126,595		29,785
33	Maintenance of Misc Hydraulic Plant			98,962		64,942
34	Total Production Expenses (total 23 thru 33)			1,315,725		756,242
35	Expenses per net KWh			0.0058		0.0136
				, * <b>.</b>		
			and the second second	· .		

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report	i
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
LIVEROCIT	ECTRIC GENERATING PLANT STATISTICS (L		1	
<ol> <li>The items under Cost of Plant represent account of the items under Cost of Plant represent account of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the items of the ite</li></ol>	and Load Dispatching, and Other Expenses clas	ssified as "Other Power	Supply Expenses."	nses
FERC Licensed Project No. 2055	FERC Licensed Project No. 503	FERC Licensed Proje	ct No. 18	Line
Plant Name: C J Strike	Plant Name: Swan Falls	Plant Name: Twin Fa	lls (f)	No.
(d)	(e)		W	
		-		
Run-of-River	Run-of-Rive	г	Run-of-River	1
Outdoor	Conventiona	d	Conventional	2
1952	1910	)	1935	3
1952	1994	1	1995	4
82.80	25.00		52.74	5
85	22		39	6
8,758	8,759	9	8,571	8
0.1	Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Contro	ar en en en en en en en en en en en en en	53	-
91	24		50	<del> </del>
84	1	+   4	5	11
390,080,000	117,791,000	7	87,588,000	12
230,000,000				13
3,302,043	51,675	5	255,499	14
2,892,897	25,232,769		10,808,047	15
10,033,408	13,856,887		7,932,716	16
7,418,814	30,378,323	3	20,598,630	17
248,183	835,946	6	1,917,603	
0	(	0	0	ļ
23,895,345	70,355,600		41,512,495	
288.5911	2,814.2240	0	787.1159	21 22
	205.74	d	217,274	
887,694	295,748 71,83		50,130	+
243,786 1,240,232	272,16		125,511	25
31,576	28,026		42,004	<del></del>
328,197	145,994		146,282	
67,657	7,84		1,098	
164,237	67,429	9	33,919	
101,516	59,44	8	32,048	
68,828	61,82		3,749	
182,046	68,830		59,769	+
208,808	101,61		58,604	
3,524,577	1,180,760		770,388	<del></del>
0.0090	0.0100	0	0.0088	33
				1

Name of Respondent	This Report Is:	Date of Report	Year/Period of Repor	t
Idaho Power Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
HYDDOEL	ECTRIC GENERATING PLANT STATISTICS (Le			
<del></del>				
<ol> <li>The items under Cost of Plant represent accordo not include Purchased Power, System control</li> <li>Report as a separate plant any plant equipped</li> </ol>	and Load Dispatching, and Other Expenses class	sified as "Other Power	Supply Expenses."	enses
FERC Licensed Project No. 1971	FERC Licensed Project No. 2061	FERC Licensed Proje	ct No. 2899	Line
Plant Name: Common Facilities (d)	Plant Name: Lower Salmon (e)	Plant Name: Milner	(f)	No.
	V			
	Run-of-River		Run-of-River	1
	Outdoor	<u> </u>	Conventional	2
	1949		1992 1992	3 4
0.00	60.00		59.45	5
0.00	47	<u> </u>	40	6
0	8,760		6,400	7
	and the Cartes and the second			8
0	64		61	9
0	60		1	10
0	7	·	1	11
· · · · · · · · · · · · · · · · · · ·	214,615,000		66,918,000	12 13
114,367	403,707		138,100	14
25,941,940	1,362,364	<del></del>	10,326,813	
13,556,785	6,603,461	<del> </del>	17,147,050	16
1,183,136	6,877,680		27,574,117	17
99,051	88,693	3	501,877	18
40.005.070	45.005.005	)	0 EE 697.057	19 20
40,895,279 0.0000	15,335,905 255.5984		55,687,957 936.7192	21
0.0000	2 2 15 2 15 15 2 15 15 15 15 15 15 15 15 15 15 15 15 15	1	000.7 10.2	22
0	1,109,770		114,144	23
0	160,154		1,338,577	24
4,322,824	728,507	<del></del>	70,875	25
0	183,038		44,885	
0	264,588 1,283		145,513 1,520	
0 3,189	112,586		59,065	29
0,103	77,497		41,526	
0	5,945		6,698	
0	235,429		145,639	32
76,676	113,718		65,904	33
4,402,689	2,992,515		2,034,346	
0.0000	0.0139		0.0304	35
				•
				1
		;		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
	(1) X An Original	(Mo, Da, Yr)	
Idaho Power Company	(2) _ A Resubmission	04/11/2008	2007/Q4
	FOOTNOTE DATA		

Schedule Page: 406 Line No.: 1 Column: b

American Falls generating capacity is dependent upon water releases controlled by the United States Bureau of Reclamation.

Schedule Page: 406 Line No.: 1 Column: e

Cascade generating capacity is dependent upon water releases controlled by the United States Bureau of Reclamation.

Schedule Page: 406 Line No.: 1 Column: f

Upstream storage in Brownlee Reservoir.

Schedule Page: 406.1 Line No.: 1 Column: b
Upstream storage in Brownlee Reservoir

Schedule Page: 406.1 Line No.: 1 Column: c

Lower Malad maximum demand 15,000 Kw, Upper Malad maximum demand 9,000 Kw non-coincident.

Name of Respondent  This Report Is: Date of Respondent  (Mo, Da, A Resultation  (Mo, Da, (Mo) (Mo) (Mo) (Mo) (Mo) (Mo) (Mo) (Mo)					(r)   Er	ear/Period of Report ad of 2007/Q4			
Idani			Resubmission	04/11/200	8				
ı Sn	GENERATING PLANT STATISTICS (Small Plants)  Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped								
storaç	ge plants of less than 10,000 Kw installed capacity ederal Energy Regulatory Commission, or operate project number in footnote.	y (name plate	rating). 2. Desig	gnate any plant lease	d from others, oper	ated under a license from			
ine No.	Name of Plant	Const.	Installed Capacity Name Plate Rating (In MW)	Net Peak Demand MW (60, min.) (d)	Net Generation Excluding Plant Use	Cost of Plant			
1	(a) Hydro:	(b)	(c)	, (a) ,	(e)	(f)			
2	Clear Lakes	1937	2.50	2.3	17,091	1,759,032			
3	Thousand Springs	1912		6.2	52,825				
4					<u> </u>				
- 5									
6	Internal Combustion:								
7	Salmon Diesel (1)	1967	5.00	5.0	134	901,055			
8				V	***************************************				
9									
10	(4) Salmon units are algoritied as standby								
11 12	(1) Salmon units are classified as standby.								
13									
14									
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Name of Respondent		This Report Is:		Date of Report	Year/Period of Repor	
Idaho Power Company		(1) X An Origir (2) A Resub	mission (	Mo, Da, Yr) 04/11/2008	End of	
			TISTICS (Small Plants)		· · · · · · · · · · · · · · · · · · ·	
Page 403. 4. If net pe combinations of steam, r turbine is utilized in a ste	ely under subheadings for ste ak demand for 60 minutes is nydro internal combustion or am turbine regenerative feed	not available, give th gas turbine equipmen water cycle, or for pr	e which is available, spe it, report each as a sepa reheated combustion air	cifying period. 5. If rate plant. However, if	any plant is equipped with the exhaust heat from the	า .
Plant Cost (Incl Asset Retire. Costs) Per MW	Operation Exc'l. Fuel	Production Fuel	Expenses Maintenance	Kind of Fuel	Fuel Costs (in cents (per Million Btu)	Line
(g) (	(h)	(i)	(j)	(k)	(1)	No.
703,613	78,458	-	55,13	26		2
537,556	117,552		71,48		<del></del>	3
			· · · · · · · · · · · · · · · · · · ·			4
				· · · · · · · · · · · · · · · · · · ·		5
						6
180,211	·			Diesel		7
						8
						10
						11
						12
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						14
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	-					44
						46

Nam	e of Respondent	This Report Is:			Date of Report		Year/Period of Report			
Idah	Power Company		(1) X An Original (2) A Resubmission			(Mo, Da, Yr) 04/11/2008		End of 2007/Q4		
				SMISSION LINE		-7/17/2000		——————————————————————————————————————		
Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132										
	kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.									
	2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report									
	substation costs and expenses on this page.									
	3. Report data by individual lines for all voltages if so required by a State commission. 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.									
	Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower;									
	underground construction If a t									
	e use of brackets and extra line	s. Minor portions of	a transmis	ssion line of a diff	ferent type of co	nstruction nee	d not be disting	guished from the	<b>)</b>	
	inder of the line.	4-4-1 to tt t -								
	eport in columns (f) and (g) the ted for the line designated; con-									
	miles of line on leased or partly									
	ect to such structures are includ				·-		<b></b>			
Line	DESIGNATION	ON		I VOLTAGE (K	V)	T	LENGTH	(Pole miles)		
No.				(Indicate where other than	ré	Type of	(in the undergro	case of ound lines cuit miles)	Number	
				60 cycle, 3 ph	ase)	Supporting			Of	
ı	From	То		Operating	Designed	Structure	of Line Designated	On Structures of Another	Circuits	
	(a)	(b)		(c)	(d)	(e)	Designated (f)	Line (g)	(h)	
1	Boardman	Slatt	******	500.00	500.00	S Tower	1.79		1	
2										
3	Borah	Midpoint		345.00	500.00	S Tower	85.17		1	
4	Jim Bridger	Goshen		345.00	345.00	S Tower	226.17		1	
5	State Line	Midpoint		345.00	345.00	S Tower	76.08		2	
6	Kinport	Borah		345.00	345.00	S Tower	27.31		1	
7	Midpoint	Borah #1		345.00	345.00	H Wood	79.36		1	
8	Midpoint	Borah #2		345.00	345.00	H Wood	77.59		2	
9	Adelaide Tap	Adelaide		345.00	345.00	H Wood	2.67		2	
10										
	Quartz	LaGrande		230.00		H Wood	46.24		1	
	Midpoint	Hunt		230.00		S Tower	0.60		2	
	Brady	Antelope		230.00		H Wood	56.44			
	Brady	Treasureton		230.00		H Wood	0.13		1	
	Brady #1 & #2	Kinport		230.00		S Tower	18.02		2	
	Jim Bridger	Point of Rocks		230.00		H Wood	1.40			
	Brownlee Mora	Ontario		230.00		S Tower S P Wood	72.72 9.86			
	Mora	Bowmont		138.00		H Wood	10.77			
	Jim Bridger	Bowmont Point of Rocks		230.00		H Wood	2.79			
_	Caldwell 710	Locust		230.00		SP Steel	18.59		1	
	Boise Bench	Caldwell		230.00		S Tower	7.52		<del></del>	
	Boise Bench	Caldwell		230.00		H Wood	33.53		1	
	Boise Bench	Cloverdale		230.00		S Tower	15.99		2	
25	Boardman	Daireed Sub	<u> </u>	230.00		H Wood	1.68		1	
26	Brownlee 714	Oxbow		230.00		SP Steel	11.13		2	
27	Caldwell	Ontario	*	230.00		H Wood	27.11		1	
28	Caldwell	Ontario		230.00	230.00	S Tower	3.31	***************************************	1	
29	Bennett Mtn PP	Rattlesnake TS		230.00	230.00	SP Steel	4.48		1	
30	Borah	Hunt		230.00	230.00	H Steel	68.24		1	
31	Boise Bench	Midpoint #1		230.00	230.00	S Tower	0.86		1	
32	Boise Bench	Midpoint #1		230.00	230.00	H Wood	108.11		1	
33	Brownlee	Quartz Jct		230.00	230.00	S Tower	1.52		1	
34	Brownlee	Quartz Jct		230.00	230.00	H Wood	41.71	<u> </u>	1	
35	Brownlee	Boise Bench #1 &	¥2	230.00	230.00	S Tower	99.99		2	
				:						
36						TOTAL	4,678.88	11.02	161	

Name of Respor	ndent		This Report Is	:,,	Date of Rep	ort Yea	r/Period of Report	
Idaho Power Co	mpany		(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr) 04/11/2008	End	of 2007/Q4	
			` ' LJ	LINE STATISTICS				
7 Do not report	the same transm	esion line structure		wer voltage Lines ar	<del></del>	ac ac one line. De	eignato in a footnot	o if
				or more transmissio				
pole miles of the	primary structure	in column (f) and t	he pole miles of th	e other line(s) in co	lumn (g)			
				ondent is not the so				ıy,
				ear. For any transm				
				perates or shares in ownership by respo				he
				are accounted for, a				nr .
	associated compa	•	,		na account anoto	a. opeony mieno	iooooi, oo omioi, c	•
9. Designate an	y transmission line	e leased to another	r company and give	e name of Lessee, o	date and terms of le	ase, annual rent for	year, and how	
		ee is an associated						
10. Base the pla	int cost figures ca	lled for in columns	(j) to (i) on the boo	ok cost at end of yea	ar.			
	COST OF LIN	E (Include in Colur	on (N Land		·		······································	
Size of	*	⊏ (include in Colur and clearing right-c		EXPE	ENSES, EXCEPT D	EPRECIATION AN	DTAXES	
Size of Conductor	Lanu rignis,	and cleaning right-C	n-way)					
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(i)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
2X1780 ACSR	<u> </u>	446,708	446,708		(1)		(F)	1
			,					2
1272 ACSR	256,381	21,776,998	22,033,379					3
1272 ACSR	483,309		16,372,070					4
795 ACSR	571,979	10,996,449	11,568,428					5
1272 ACSR	344,220	6,028,033	6,372,253					6
715.5 ACSR	283,143	5,779,608	6,062,751					7
715.5 ACSR	64,851	7,786,556	7,851,407	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			8
715.5 ACSR	51,448	347,946	399,394	*				9
								10
795 ACSR	51,414	2,411,863	2,463,277					11
715.5 ACSR	9,145	998,452	1,007,597					12
1272 ACSR	108,301		2,610,801					13
795 ACSR		6,186						14
715.5 ACSR	18,829		988,305					15
1272 ACSR	1,190		52,715			·		16
2X954 ACSR	1,676,838		21,943,233					17
715.5 ACSR	347,962	2,012,372	2,360,334	·				18
715.5 ACSR 1272 ACSR	1.000	040 500	014.400					19
1590 ACSR	1,899 2,138,236		214,422					20
1272 ACSR	1,134,421		10,894,147 6,834,070					21 22
715.5 ACSR	1,134,421	5,099,049	0,034,070					23
1272 ACSR	3,062,812	6,583,109	9,645,921					24
795 AAC	0,002,012	80,895	80,895					25
954 ACSR	34,174		16,060,644					26
2X954 ACSR	194,763		6,119,846					27
1272 ACSR	10 1,700	0,020,000	0,110,040			<u> </u>		28
1272 ACSR	81,701	1,666,354	1,748,055					29
1590 ACSR	618,217		23,058,067					30
715.5 ACSR	336,186		4,112,650	······································		· · · · · · · · · · · · · · · · · · ·		31
715.5 ACSR			,,,,,,,					32
795 ACSR	53,068	2,011,507	2,064,575					33
795 ACSR		,,	_,,			· · · · · · · · · · · · · · · · · · ·		34
VARIOUS	269,431	7,991,043	8,260,474					35
	28,516,168	350,073,050	378,589,218	13,765,083	2,786,071	1,053,886	17,605,040	36
L	,_,,,,,,	L	U. U,UUU,E 10	.0,700,000	2,700,071	.,000,000	,000,040	_ 50

Nam	e of Respondent	· · ·	This Rep	ort Is:		ate of Report	Ye	ar/Period of Rep	ort
ldah	o Power Company			An Original	4.4	Mo, Da, Yr)	En	d of 2007/0	24
			``'	A Resubmission		4/11/2008			
			TRAN	ISMISSION LINE	STATISTICS				
1. R	eport information concerning tra	nsmission lines, co	st of lines,	and expenses fo	r year. List eac	n transmission	line having no	minal voltage of	132
	olts or greater. Report transmis		-	<b>.</b>	•	-			
	ansmission lines include all line	-	efinition of	transmission sys	tem plant as giv	en in the Unifo	orm System of	Accounts. Do no	ot report
	ation costs and expenses on th								ŀ
	eport data by individual lines for	-				N			. [
	clude from this page any transi							r etaal palee: (2)	tower
	dicate whether the type of supp underground construction If a t								
	e use of brackets and extra line								
-	inder of the line.	s. Militor portions o	i a tiansini	SSIOT III E OF A UII	ierent type or oc	instruction nee	a not be distin	guionou nom un	' l
	eport in columns (f) and (g) the	total pole miles of e	each transn	nission line. Sho	w in column (f) t	he pole miles	of line on struc	tures the cost of	which is
	ted for the line designated; con-								
	miles of line on leased or partly								
	ect to such structures are includ				-				
	DESIGNATION	<b>7M</b>		I VOLTAGE /K	· · · · · · · · · · · · · · · · · · ·	T	LENGTH	(Polo miles)	
Line	DESIGNATION	JIN .		VOLTAGE (K (Indicate wher other than	re	Type of	(in the	(Pole miles) case of ound lines	Number
No.				other than 60 cycle, 3 ph	ase)	Supporting	report cir	cuit miles)	Of
	-					] '' '	On Structure	On Structures of Another	Circuits
	From	To		Operating	Designed	Structure	of Line Designated	Line	
	(a)	(b)		(c)	(d)	(e)	(†)	(g)	(h)
. 1	Oxbow	Brownlee		230.00	230.00	S Tower	10.23		2
2	Boise Bench	Midpoint #2		230.00	230.00	S Tower	3.42	·	1
3	Boise Bench	Midpoint #2		230.00	230.00	H Wood	102.53		1
4	Oxbow	Pallette Jct		230.00	230.00	S Tower	20.25		2
5	Pallette Jct	Imnaha	· · · · · · · · · · · · · · · · · · ·	230.00	230.00	H Wood	24.43		2
6	Hells Canyon	Palette Jct		230.00	230.00	S Tower	8.24		2
	Brownlee	Boise Bench		230.00		S Tower	102.30		2
	Boise Bench	Midpoint #3	<del></del>	230.00	1	H Wood	106.34		1
	Palette Jct	Enterprise		230.00		H Wood	29.08		
		<del></del>	<del></del>	230.00		S Tower	0.43		<del>                                     </del>
	Borah	Brady #2				H Wood	3.58		<del>-  </del>
	Borah	Brady #2	·	230.00					
	Borah	Brady #1		230.00	230.00	H Wood	3.98		
13			· .				00.50		<b></b>
	Goshen	State Line		161.00		H Wood	90.50		
	Don	Goshen	····	161.00		S Tower	2.39		2
	Don	Goshen		161.00	161.00	H Wood	48.43		2
17			· · · · · · · · · · · · · · · · · · ·						
18	American Falls Power Plant	Adelaide		138.00	<u> </u>	H Wood	9.84		2
19	American Falls Power Plant	Adelaide		138.00		S P Wood	2.58	<u> </u>	2
20	Minidoka Loop	Adelaide		138.00	138.00	S Tower	1.11	<u> </u>	2
21	Nampa	Caldwell		138.00	138.00	S P Wood	10.73		2
22	Upper Salmon	Mountain Home Jo	t		138.00	H Wood	53.40		1
23	Upper Salmon	Cliff		138.00	138.00	H Wood	30.80	1	1
24	Eastgate	Russet		138.00	138.00	S P Wood	2.30		1
25	Brady	Fremont		138.00	138.00	S Tower	1.00		2
26	Brady	Fremont		138.00	138.00	H Wood	24.32		2
_	Brady	Fremont		138.00	138.00	S P Wood	24.35		2
	King	Lower Malad		138.00		H Wood	84.91		2
	Emmett Jct	Payette		138.00		H Wood	66.20		2
	Mountain Home AFB Tap	, ayono		138.00	<u> </u>	H Wood	6.21		1
	Ontario	Ounda		138.00		H Wood	73.41		
		Quartz		138.00	<del> </del>	S Tower	1.03		
	King	American Falls PP	<del></del>					<del></del>	
	King	American Falls PP		138.00	<u> </u>	H Wood	146.40		
	King	American Falls PP	, 	138.00		S P Wood	3.71		1
35	Duffin	Clawson		138.00	138.00	H Wood	6.22		1
							,		
								1	
26		<del></del>		1		TOTAL	4 678 88	11.02	161

Name of Respon	dent		This Report Is:		Date of Rep	ort Year	/Period of Report	
Idaho Power Co	mpany.		(1) X An Oi		(Mo, Da, Yr) 04/11/2008	- End	of 2007/Q4	
				submission				
				LINE STATISTICS	<del></del>			
you do not includ pole miles of the 8. Designate any give name of less which the respon arrangement and	le Lower voltage li primary structure y transmission line sor, date and term dent is not the so I giving particulars	ines with higher vol in column (f) and the e or portion thereof as of Lease, and an the owner but which to (details) of such m	tage lines. If two one pole miles of the for which the respondent of the respondent opatters as percent	wer voltage Lines are or more transmission e other line(s) in collondent is not the so ear. For any transmonerates or shares in ownership by respoure accounted for, are	n line structures suplumn (g) He owner. If such pission line other thathe operation of, fundent in the line, na	oport lines of the sa roperty is leased fro n a leased line, or p rnish a succinct stat ume of co-owner, ba	me voltage, report om another compan portion thereof, for tement explaining the usis of sharing	the ny, he
	associated compa		,				,, .	
9. Designate any	y transmission lin	e leased to another	company and give	e name of Lessee, o	date and terms of le	ase, annual rent for	year, and how	
		ee is an associated						
10. Base the pla	int cost figures ca	lled for in columns	(j) to (l) on the boo	k cost at end of yea	ır.			1
								.
	COSTOFUN	E (Include in Colum	n (i) Land					
Size of	i	and clearing right-o	•, ,	EXPE	ENSES, EXCEPT D	EPRECIATION ANI	D TAXES	
Conductor	Land rights,	and ologing right o	· way,					]
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	_ Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No.
1272 ACSR	14,810	1,182,550	1,197,360	. , , , , , , , , , , , , , , , , , , ,				1
715.5 ACSR	227,825	5,764,129	5,991,954					2
VARIOUS					· ·			3
1272 ACSR	23,308	2,075,244	2,098,552					4
1272 ACSR	138,477	<del> </del>	1,402,095					5
1272 ACSR	10,737	1,252,130	1,262,867				· · · · · · · · · · · · · · · · · · ·	6
954 ACSR	170,694	5,620,492	5,791,186					7
715.5 ACSR	247,857	4,954,729	5,202,586		<del>- · · · · · · · · · · · · · · · · · · ·</del>			8
1272 ACSR	51,122	1,631,895	1,683,017					9
1272 ACSR	3,068	226,250	229,318					10
715.5 ACSR								11.
1272 ACSR	10,064	339,595	349,659					12
								13
250 COPPER	16,155	648,382	664,537					14.
715.5 ACSR	76,04	1,652,914	1,728,955					15
397.5 ACSR								16
								17
250 COPPER	26,50	2,388,737	2,415,244					18
250 COPPER								19
715.5 ACSR	15,088		264,320					20
795 AAC	157,432		2,111,571					21
795 ACSR	47,687		1,905,946		-·			22
795 ACSR	43,560		807,751					23
795 AAC VARIOUS	270,823 564,933		828,327					24 25
VARIOUS	504,937	3,557,039	4,121,971			<u> </u>		26
VARIOUS		<u> </u>				· · · · · · · · · · · · · · · · · · ·		27
VARIOUS	76,82	1,622,351	1,699,174					28
VARIOUS	30,91		2,322,532					29
397.5 ACSR	1,95		1,955					30
VARIOUS	34,42		1,587,306			· · · · · · · · · · · · · · · · · · ·		31
715.5 ACSR	148,91		5,693,117					32
715.5 ACSR	1	0,077,200	0,000,117					33
715.5 ACSR		<del>                                     </del>						34
4\0	4,19	1 309,827	314,018					35
			2,2 10					
1.0								
	28,516,166	350,073,050	378,589,218	13,765,083	2,786,071	1,053,886	17,605,040	36
	20,010,100	1 000,070,000	570,308,210	10,700,000	2,700,071	1,000,000	17,000,040	1 30

				is Report Is:		Date of Report		Year/Period of Report		
ldah	o Power Company			An Original A Resubmission		Mo, Da, Yr) 4/11/2008	Er	d of2007/0	24	
			(2)			H/ 1 1/2000				
				RANSMISSION LINE						
	eport information concerning tra						line having no	minal voltage of	132	
	olts or greater. Report transmis								. 1	
	ansmission lines include all line		efinition	n of transmission syst	em plant as giv	en in the Unifo	rm System of	Accounts. Do no	ot report	
	tation costs and expenses on th eport data by individual lines for		احد بناحما	hu a Stata commissi	222					
	clude from this page any transi					Nonetility Pro	norty			
	dicate whether the type of supp							r steel noies: (3)	tower:	
or (4)	underground construction If a	ransmission line ha	as more	than one type of sur	portina structur	e. indicate the	mileage of ea	ch type of constr	uction	
	e use of brackets and extra line									
rema	inder of the line.									
	eport in columns (f) and (g) the									
	ted for the line designated; con									
	miles of line on leased or partly					s of such occu	pancy and sta	te whether expe	nses with	
respe	ect to such structures are includ	ed in the expenses	reporte	ed for the line designa	ated.					
									٠	
Line	DESIGNATION	NC		VOLTAGE (K) (Indicate when	<b>v</b> )	Type of	LENGTH	(Pole miles)		
No.				other than	е	Type of	undergre	(Pole miles) case of ound lines cuit miles)	Number	
				60 cycle, 3 ph	ase)	Supporting			Of	
	From	То		Operating	Designed	Structure	On Structure of Line Designated	of Another	Circuits	
	(a)	(b)		(c)	(d)	(e)	Designated	Line (g)	(h)	
1	American Falls	Brady Tie	······································	138.00		H Wood	0.33		1	
2	<del></del>	King		138.00		H Wood	5.88		1	
	Upper Salmon B	Wells		138.00		H Wood	125.61			
	King	Wood River		138.00		H Wood	73.57			
	Boise Bench	Grove		138.00		S P Wood	10.47			
6									- 4	
		John Day		138.00		H Wood	67.31			
	Sinker Creek Tap	a		138.00		H Wood	2.83			
-	Mora	Cloverdale		138.00		H Wood	2.57			
	Mora	Cloverdale		138.00		S P Wood	22.37		1	
	Stoddard Jct	Stoddard Sub		138.00		S P Steel	3.80		1	
	Fossil Gulch Tap			138.00		H Wood	1.95		1	
	Wood River	Midpoint		138.00		H Wood	53.06		2	
	Wood River	Midpoint		138.00		S P Wood	16.74		2	
14	Oxbow	McCall		138.00	138.00	H Wood	38.47		1	
	Oxbow	McCall		138.00		S P Wood	2.50		1	
	Lowell Jct	Nampa		138.00		S P Wood	7.59		2	
	Hunt	Milner		138.00		S P Wood	19.40		1	
	Strike	Bruneau Bridge		138.00		H Wood	13.47		1	
	American Falls	Kramer Sub		138.00	138.00	S P Wood	18.41		2	
20	Pingree	Haven		138.00	138.00	S P Wood	11.75		1	
21	Midpoint	Twin Falls		138.00	138.00	S P Wood	25.13		2	
22	Twin Falls	Russett		138.00	138.00	S P Wood	1.72		1	
23	Blackfoot	Aiken		138.00	138.00	S P Wood	6.17		2	
24	Peterson	Tendoy		138.00	138.00	H Wood	57.26		1	
25	Eastgate Tap	Eastgate		138.00	138.00	S P Wood	7.32		1	
26	Boise Bench	Mora		138.00		H Wood	13.14		2	
27	Bowmont-Caldwell	Simplot Sub	··	138.00	138.00	S P Wood	0.51		1	
28	Gary Lane	Eagle		138.00	138.00	S P Wood	6.44		1	
	Locust Grove	Blackcat Sub		138.00		S P Steel	9.92		1	
	Boise Bench	Butler		138.00		S P Wood	0.08		1	
	Eagle	Star				S P Wood	6.35		1	
	Karcher Sub	Zilog Tap		138.00		S P Steel	2.09		<del></del>	
	Cloverdale - 712	712 - Wye		138.00		S P Steel	0.24		<del></del>	
	Butler	Wye		138.00		S P Steel	2,86			
	Horseflat	Starkey		138.00		S P Steel	34.56			
	1 Jordonal	Ciaincy		130.00	130.00	0 1 01001	34.30			
						. 1			l	
						t b				
36						TOTAL	4,678.88	11.02	161	

Name of Respon	ndent		This Report Is	·	Date of Rep	ort Yea	r/Period of Report					
Idaho Power Company			(1) X An O (2) A Re	riginal submission	(Mo, Da, Yr) 04/11/2008	End	End of 2007/Q4					
				LINE STATISTICS								
7. Do not report	the company						-1					
				wer voltage Lines ar or more transmissio								
						pport lines of the sa	ine voltage, report	uie				
	pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)  3. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company,											
				ear. For any transm								
				perates or shares in								
arrangement and	rrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing											
	xpenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or											
	associated compa											
				e name of Lessee, o	date and terms of le	ase, annual rent to	r year, and how					
		ee is an associated		ok cost at end of yea	A.P.							
70. Base the pla	in oost ngares ca	inca for in columns	(j) to (i) on the boo	on cost at end of yea								
	COSTOCIN	E /lealude in Colum	on (6) Lond		·							
		E (Include in Colun	• •	EXPE	NSES, EXCEPT D	EPRECIATION AN	D TAXES					
Size of	Land rights,	and clearing right-c	r-way)									
Conductor	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line				
and Material		Other Costs		Expenses	Expenses	(0)	Expenses	No.				
(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	lacksquare				
954 ACSR	<u> </u>	96,921	96,921					1				
250 COPPER	2,741	<u> </u>	95,814					2				
VARIOUS	28,490		1,774,294		·			3				
VARIOUS	173,683		2,528,831					4				
VARIOUS	225,602		1,856,191					5				
397.5 ACSR	92,173		2,454,589		4			6				
VARIOUS	20		77,219					7				
715.5 ACSR	2,225,226	6,996,618	9,221,844					8				
VARIOUS								9				
1272 ACSR								10				
250 COPPER	450		63,889					11				
397.5 ACSR	281,064	6,374,306	6,655,370					12				
397.5 ACSR								13				
397.5 ACSR	109,899	2,314,194	2,424,093					14				
397.5 ACSR								15				
715.5 ACSR	211,131	1,493,264	1,704,395					16				
715.5 ACSR	3,324		1,190,626					17				
397.5 ACSR	14,927		602,331					18				
715.5 ACSR	13,734		1,066,283					19				
397.5 ACSR	11,213		789,305					20				
VARIOUS	54,848		3,013,613				:	21				
715.5 ACSR	16,790		222,948					22				
715.5 ACSR	13,616		470,535					23				
397.5 ACSR	395,696		3,845,645					24				
715.5 ACSR	45,989		1,104,887					25				
715.5 ACSR	14,697	627,703	642,400					26				
795 AAC		49,642	49,642					27				
795 AAC	489,037		2,433,925					28				
1272 ACSR	935,725	3,610,071	4,545,796					29				
1272 ACSR	34,687	838,605	873,292					30				
715.5 ACSR		2,909,433	2,909,433					31				
795 AAC	43,035		486,840					32				
1272 ACSR	140,412	709,148	849,560					33				
795 ACSR	134,471	1,405,436	1,539,907		<u> </u>			34				
954 ACSR	648,186	<del> </del>	13,793,383					35				
			*									
	28,516,168	350,073,050	270 500 040	10 765 000	2,786,071	1,053,886	17,605,04					
<u> </u>	20,310,106	330,073,030	378,589,218	13,765,083	4,700,071	1,053,880	17,005,04	q 36				

Name	of Respondent	This Repo			ate of Report	Ye	ar/Period of Rep	ort				
	Power Company	`	n Original		No, Da, Yr)	En	d of 2007/0	24				
			Resubmission		1/11/2008			_				
		TRAN	SMISSION LINE	STATISTICS		-						
1. Re	port information concerning trai	nsmission lines, cost of lines,	and expenses for	year. List each	transmission	line having no	minal voltage of	132				
	Its or greater. Report transmiss	_	• .	•	-							
	ansmission lines include all line		ransmission syste	em plant as give	n in the Unifo	rm System of /	Accounts. Do no	ot report				
	ation costs and expenses on thi											
	Report data by individual lines for all voltages if so required by a State commission.  Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.											
							(0)					
	dicate whether the type of support											
	underground construction If a t		• • • • • • • • • • • • • • • • • • • •									
-	e use of brackets and extra lines	s. Milnor portions of a transmis	ision line of a diff	erent type of cor	istruction nee	a not be distinț	guisnea irom ine	,				
	inder of the line.	total nale miles of seek transm	ingian line. Char	u in antumn (f) th	o noto milas	of line on atruc	turns the east of	which ic				
	eport in columns (f) and (g) the t ted for the line designated; conv											
-	niles of line on leased or partly	· · ·	•									
•	ct to such structures are include	· ·	•	•	, or saon cooc	ipanoj ana ota	o unounci expe	1000 111111				
, oope		od iii dio experiede reperted re	. are mic deergrad									
Line	DESIGNATIO	ON	VOLTAGE (KV (Indicate where other than	()	Type of	LENGTH	(Pole miles) case of bund lines cuit miles)	Number				
No.			other than	5		undergro	ound lines	Of				
			60 cycle, 3 pha	ase)	Supporting	On Structure	On Structures					
	From	То	Operating	Designed	Structure	of Line	On Structures of Another	Circuits				
	(a)	(b)	(c)	(d)	(e)	Designated (f)	Line (g)	(h)				
1	Chestnut	Happy Valley	138.00		S P Steel	2.78	(9/	1				
			138.00		S P Wood	8.70		1				
	McCall	Lake Fork										
3			138.00		S Steel	2.90						
4	Caldwell	Willis	138.00		S P Steel	1.30		1				
5	Caldwell	Willis	138.00		S P Steel	1.59		-1				
6	Caldwell	Willis	138.00		S P Wood	0.82		1				
7	Valivue Tap		138.00	138.00	S P Steel	0.82		2				
8	Kinport	Don #1	138.00	138.00	S Tower	1.24		2				
9	Twin Falls PP Tap		138.00	138.00	H Wood	0.82		1				
	American Falls PP	Amercian Falls Trans ST	138.00	138.00	S P Steel	0.38		1				
	Lower Salmon	King Tie	138.00		H Wood	0.22		1				
	C J Strike	Strike Jct	138.00		S Tower	4.31		2				
-					H Wood	26.69						
	Strike Jct	Mountain Home Jct	138.00					1				
	Strike Jct	Bowmont			H Wood	0.05		1				
	Strike Jct	Bowmont	138.00		S Tower	0.36		1				
	Strike Jct	Bowmont	138.00		H Wood	68.14		1				
	Lucky Peak	Lucky Peak Jct	138.00		H Wood	4.43		2				
18	Bliss	King	138.00		H Wood	10.44		1				
19	Milner Deadend	Milner PP	138.00		S P Wood	1.31		1				
20	Swan Falls Tap		138.00	138.00	H Wood	0.95		1				
21												
22		· ·										
23			1									
	Hines	BPA (Harney)	115.00	115.00	H Wood	3.28		1				
	Times	I (Harriey)	110.00	113.00	11 11000	0.20		•				
25							· · · · · · · · · · · · · · · · · · ·					
26					11144	400.01						
	69 Kv Lines		69.00		H Wood	166.31		1				
	69 Kv Lines		69.00	69.00	S P Wood	943.39		1				
29												
30												
31	46 Kv Lines		46.00	46.00	S P Wood	412.25		1				
32	<u></u>											
33							<b></b>					
34	<u> </u>		+				<u> </u>					
				· · · · · · · · · · · · · · · · · · ·		-	ļ	<u> </u>				
35												
36					TOTAL	4,678.88	11.02	161				
	T						•					

Name of Respor			This Report Is:		Date of Repo	ort Yea	r/Period of Repor	t
Idaho Power Co	mpany		(1) X An Oi	nginai submission	(Mo, Da, Yr) 04/11/2008	End	of 2007/Q4	
			I	LINE STATISTICS		<u> </u>		
7. Do not report	the same transm	ission line structure			nd higher voltage line	oo oo baa iya Da		
you do not includ	le Lower voltage I	lines with higher vol	tage lines. If two	or more transmission	nd higher voltage line on line structures sup	es as one line. De nort lines of the sa	signate in a tootni me voltage, renoi	ote If
pole miles of the	primary structure	: In column (f) and th	ne pole miles of the	e other line(s) in co	lumn (a)			
<ol><li>Designate any</li></ol>	y transmission lin	e or portion thereof	for which the response	ondent is not the so	ole owner. If such pr	operty is leased fro	m another compa	any,
give name of less	sor, date and tern	ns of Lease, and an	nount of rent for ve	ar. For any transm	ission line other than	a leased line or r	ontion thereof for	r
wnich ine respon arrangement and	laiving particular	ole owner but which	the respondent op	erates or shares in	the operation of, fun	nish a succinct stat	tement explaining	the
expenses of the I	Line, and how the	e expenses borne by	the respondent a	ownership by respo	ondent in the line, nar nd accounts affected	ne of co-owner, ba	isis of sharing	
orier party is an a	associated comp	any.						or
<ol><li>Designate any</li></ol>	y transmission lin	e leased to another	company and give	name of Lessee,	date and terms of lea	se, annual rent for	year, and how	
determined, Spe	city whether less	ee is an associated	company.					
io. base the pla	int cost figures ca	lled for in columns	j) to (i) on the boo	k cost at end of yea	ar.			
<u> </u>	COST OF LIN	E (Include in Colum	n (i) Land		· · · · · · · · · · · · · · · · · · ·			
Size of		and clearing right-of		EXPE	NSES, EXCEPT DE	PRECIATION AND	TAXES	
Conductor		and oleaning right-ol	-way)					1
and Material	Land	Construction and	Total Cost	Operation	Maintenance	Rents	Total	Line
(i)	(i)	Other Costs (k)	(1)	Expenses (m)	Expenses (n)	(o)	Expenses (p)	No
272 ACSR	78,579	1,821,921	1,900,500	(,			(P)	+
15.5 ACSR	399,781	4,731,449	5,131,230					2
								3
272 ACSR	168,225	2,141,218	2,309,443					4
95 ACSR								5
95 ACSR							· · · · · · · · · · · · · · · · · · ·	6
95 ACSR		351,497	351,497					7
15.5 ACSR	1,174	212,777	213,951		<u> </u>			8
50 COPPER	58		53,947					9
15.5 ACSR		76,560	76,560					10
97.5 ACSR 15.5 ACSR	1074	4,406	4,406					11
97.5 ACSR	1,074 4,355	253,872	254,946				**************************************	12
15.5 ACSR	29,902	524,571 1,776,898	528,926					13
15.5 ACSR	29,502	1,770,090	1,806,800					14
								15
15.5 ACSR	7	279,481	279,488					16
15.5 ACSR	5,620	964,435	970,055					18
15.5 ACSR	2,814	183,606	186,420				*	19
97.5 ACSR	12,885	261,511	274,396					20
								21
								22
					· · · · · · · · · · · · · · · · · · ·			23
97.5 ACSR	1,978	63,404	65,382					24
								25
ADIOLIC		20.25						26
ARIOUS ARIOUS	928,990	36,062,702	36,991,692					27
ni ilous	· · · · · · · · · · · · · · · · · · ·							28
								29
ARIOUS	176,265	8,585,338	9 764 600					30
	170,200	0,000,000	8,761,603					31
	5,736,253		5,736,253					32
<del>-</del>	0,, 00,200	<del></del>	0,730,233					33
				13,765,083	2,786,071	1 052 000	17.605.044	34
	1			10,700,000	2,100,011	1,053,886	17,605,040	35
i de la la la la la la la la la la la la la		2						
	28,516,168	350,073,050	279 500 240	10 705 000	0.300.034		· · · · · · · · · · · · · · · · · · ·	لــــــــــــــــــــــــــــــــــــــ
<u> </u>	20,010,100	300,073,030	378,589,218	13,765,083	2,786,071	1,053,886	17,605,040	36

	e of Respondent o Power Company		(2) A	i Original Resubmissio		04/11/2	Report a, Yr) 2008	Year/Period of 2	f Report 007/Q4
mino 2. Pi	eport below the information r revisions of lines. rovide separate subheading s of competed construction a	called for conce s for overhead a	rning Transn and under- gr	nission line	ruction and sh	ered dui	h transmission	line separately	. If actual
		SIGNATION					RUCTURE	CIRCUITS PE	
_ine No.		I		Line Length in		1	Average Number per	Present	Ultimate
140.	From	То	•	Miles	Туре	Ì	Number per Miles	rieseni	Olimate
	(a)	(b)		(c)	(d)	1	(e)	(f)	(g)
-1	Borah	Hunt	·		H Steel		6.50		
2		<b></b>						-	
- 3	McCall	Lake Fork		8.70	S P Wood		18.28	1	
- 4	Wicodii	Lake I OIK					·		
4				2.90	S P Steel		18.28		
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42								·	
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						1			
:	TOTAL			70.04		1			
44	TOTAL			79.84			43.06	3	

	Respondent ver Company		This Re (1) [X	port Is: JAn Original JA Resubmissio		Date of Report (Mo, Da, Yr) 04/11/2008	Ye En	ar/Period of Report d of2007/Q4	
······································		·	1 1	N LINES ADDED					
Trails, in 6 3. If design	column (I) with a gn voltage differs	er, if estimated am ppropriate footnot s from operating v	ounts are repe	orted. Include f Underground	costs of Clear Conduit in col	ing Land and f lumn (m).			
ndicate s	uch other charac	cteristic.							
	CONDUCT	ORS	Voltage			LINE CO	ST		Line
Size	Specification	Configuration	ΚV	Land and	Poles, Towers	Conductors	Asset	Total	No.
(h)	(i)	and Spacing	(Operating) (k)	Land Rights (I)	and Fixtures (m)	and Devices	Retire. Costs (o)	(p)	
590	ACSR	Hor 22'	230	618,217	15,814,751	(n) 6,625,099	(0)	23,058,067	1
				010,217	10,014,701	0,02.0,000		20,000,001	2
15.5	ACSR	TVS 7'	138	399,781	2,361,947	2,369,502		5,131,230	3
715.5	ACSR	TVS 6'	138	000,701	2,001,047	2,000,002		0,101,200	4
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				1,017,998	18,176,698	8,994,601		28,189,297	44

Name	e of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of	
Idaho	o Power Company	(2) A Resubmission	04/11/2008	End of 20	007/Q4
		SUBSTATIONS			
2. S 3. S to fur 4. In atten	deport below the information called for concest ubstations which serve only one industrial of ubstations with capacities of Less than 10 Monctional character, but the number of such substations of column (b) the functional characte inded or unattended. At the end of the page, mn (f).	r street railway customer should not IVa except those serving customers ubstations must be shown. r of each substation, designating wh	t be listed below. with energy for resale, mether transmission or dis	nay be grouped	hether
Line				VOLTAGE (In M)	√a)
No.	Name and Location of Substation (a)	Character of Subs (b)	Primary (c)	Secondary (d)	Tertiary (e)
1	Adelaide	transmission	345.0	<u> </u>	13.80
2	Aiken	distribution	46.0	13.00	
3	Alameda	distribution	46.0	0 13.00	
4	Alameda	distribution	138.0	0 13.00	
5	American Falls PP - attended	transmission	138.0	13.80	
6	American Falls	transmission	138.0	46.00	12.50
7	Artesian	distribution	46.0	13.00	
	Bannock Creek	distribution	46.0	13.00	
9	Bennett Mountain Power Plant	transmission	230.0	18.00	
10		transmission	18.0	0 4.16	
11	Bethel Court	distribution	138.0	0 13.00	
12	Black Cat	distribution	138.0	0 13.09	
13	Blackfoot	distribution	46.0	12.50	
14	Blackfoot	distribution	161.0	46.00	12.47
15	Bliss - attended	transmission	138.0	0 13.80	
16	Blue Gulch	distribution	138.0	34.50	
17	Boise Bench - attended	distribution	138.0	34.50	
18	Boise Bench - attended	transmission	138.0	69.00	13.80
19	Boise Bench - attended	transmission	230.0	0 138.00	13.80
20	Boise	distribution	138.0	0 13.00	
21	Borah	transmission	345.0		13.80
	Bowmont	distribution	69.0		6.90
		distribution	138.0		
	the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	distribution	138.0		13.80
	Brady	transmission	46.0	0 12.50	
	Brady	transmission	230.0		13.80
27	Brownlee - attended	transmission	230.0		
	<u> </u>	distribution	138.0		
	<del> </del>	distribution	69.0	35.00	
30	Bucyrus	distribution	46.0	0 7.20	
31		distribution	46.0	0 13.00	
32	Burley Rural	distribution	69.0	0 13.00	
33	Butler	distribution	138.0	0 13.00	
34	Caldwell	distribution	138.0	0 13.00	
35	Caldwell	distribution	138.0		13.00
36		transmission	230.0		12.50
37	Canyon Creek	distribution	138.0		
38	<del>                                     </del>	distribution	138.0		12.50
39	Cascade Power Plant - attended	transmission	69.0		
40	Cascade	Distribution	69.0		
			and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s		

Name of Respondent		This Report Is	S:	Date of Report	Year/Period of Report	t
Idaho Power Company		(1) X An C (2) A Re	Original esubmission	(Mo, Da, Yr) 04/11/2008	End of 2007/Q4	
		1 ' ' 11	FATIONS (Continued)	04/11/2006		
5. Show in columns (I), (ncreasing capacity. 6. Designate substations reason of sole ownership	s or major items of e by the respondent.	quipment such as equipment leased For any substation	rotary converters, re- from others, jointly or on or equipment oper	wned with others, or operated under lease, give	erated otherwise than by name of lessor, date and	, d
period of lease, and annual co- of co-owner or other part						
affected in respondent's						
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	ECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi			No.
(f) (f)	(g)	(h)	(i)	(0)	(In MVa) (k)	
300	2	(1)	<u> </u>	<u> </u>	(IV)	1
20	2					2
15	1					3
18	1					4
72	1					5
25	1					6
10	. 1					7
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135	1					9
5	1					10
15	. 1					11
24	1					12
30	2					13
130	4	1				14
69	3					15
15	1					16
42	2					17 18
75	3	· · · · · · · · · · · · · · · · · · ·				19
494	4					20
67 450	3					21
450	3	1				22
18	1					23
50	2					24
		6				25
300	3					26
734	5	1				27
30	2					28
20	1					29
6	1	4				30
20	2					31
12	1					32
48	2					33
39	2	1				34
50	2	. 1				35
240	2					36
15	1					37
		1				38
12	1					39
10	1					40

	ne of Respondent no Power Company	This Report Is:  (1) X An Original (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date of (Mo, Date		Year/Period of 20	f Report 007/Q4	
		SUBSTATIONS			······································	
2. S 3. S to fu 4. Ir atter	Substations which serve only one industrial o Substations with capacities of Less than 10 M Inctional character, but the number of such s Indicate in column (b) the functional characte	erning substations of the respondent as of the or street railway customer should not be listed dVa except those serving customers with energian and the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the cont	l below. ergy for resale, ma nsmission or disti	ribution and w	hether	
Line	New and Location of Outstate		V	VOLTAGE (In MVa)		
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)	
1	Chestnut	distribution	138.00	13.00		
2	1	transmission	46.00	2.30		
3		transmission	138.00	46.00	12.50	
4		transmission	138.00	13.00		
	Dale	distribution	69.00	13.00		
		distribution	138.00	34.50		
. 7		distribution	138.00	46.00	12.50	
	Danskin	transmission	138.00	12.00		
9		distribution	138.00	7.60		
	Don	distribution	138.00	13.20		
11		distribution	138.00	13.00		
	DRAM	distribution	138.00	13.00		
	DRAM	distribution	230.00	138.00	13.80	
14		distribution	138.00	34.50		
	1 9	distribution	138.00	13.00		
	Eastgate	distribution	138.00	13.00		
17		distribution	138.00	36.20		
	Eden	distribution	138.00	34.50		
	Eden	distribution	138.00	46.00	12.50	
	Elkhorn	distribution	138.00	12.00		
21		transmission	138.00	34.50		
	Elmore	distribution	138.00	69.00	12.50	
	Emmett	distribution	138.00	12.50		
24		distribution	138.00	69.00	12.50	
	Falls	distribution	46.00	12.50		
	Filer	distribution	46.00	12.50		
	Flying H	distribution	69.00	2.40		
	Fort Hall	distribution	46.00	12.50		
	Fossil Gulch	distribution	138.00	2.40	4.60	
		distribution	138.00	34.50		
	Fremont	transmission	138.00	46.00	12.50	
32		distribution	138.00	13.00		
		distribution	69.00	13.00		
	Golden Valley	distribution	69.00	12.50		
		distribution	138.00	35.00		
		distribution	35.00	12.50		
37		distribution	138.00	12.50		
	Hagerman	distribution	46.00	12.50		
	Hailey	distribution	138.00	12.50		
40	Happey Valley	distribution	138.00	13.09		
	1		1 1			

V		<b>1 -</b> , <b>.</b> -				
Name of Respondent		This Report Is	s: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Idaho Power Company		(2) A Re	esubmission	04/11/2008	End of 2007/Q4	•
			FATIONS (Continued)			
<ol> <li>Show in columns (I), (increasing capacity.</li> <li>Designate substation reason of sole ownership</li> </ol>	s or major items of	equipment leased	from others, jointly ov	wned with others, or ope	erated otherwise than by	, · · · ·
period of lease, and ann	ual rent. For any su	ibstation or equipn	nent operated other t	han by reason of sole o	wnership or lease, give	name
of co-owner or other part	y, explain basis of s	sharing expenses of	or other accounting b	etween the parties, and	state amounts and acc	ounts
affected in respondent's	books of account.	Specify in each car	se whether lessor, co	-owner, or other party i	s an associated compar	ıy.
Capacity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		of Units   Total Capacity	No.
(f) (f)	(g)	(h)	(i)	(i)	(In MVa)	
48	(9) 2		<u> </u>	<u> </u>	(1)	1
4	. 1					2
16	3	1				3
48	2		<u> </u>			4
		10				5
27	1					6
25	1					7
96	2		· · · · · · · · · · · · · · · · · · ·			8
18	1					9
164	10	5				10
26	1	1				11
134	8					12
160	2					13
36	2					14
38	2					15
36	2					16 17
18	1					18
24 15	- 1					19
15	2	***************************************				20
17	1					21
30	2					22
15	1					23
25	1					24
17	2					25
10	1					26
15	2					27
10	1	1				28
8	1					29
15	1					30
50	3	1				31
36	2					32
17	2					33
10	1	1				34
24	. 1					35
10	2					36
72	3	· · · · · · · · · · · · · · · · · · ·				37
12	2	. ·				38 39
20	1					40
18	1					40

Name	e of Respondent	This Report Is	o:	Data of Danast	Voor/Poriod a	f Danast
	o Power Company	(1) X An C	original	Date of Report (Mo, Da, Yr)	Year/Period of 2	7 Heport 2007/Q4
Idain	or ower company		esubmission	04/11/2008	2110 01	
			SUBSTATIONS			
2. S 3. S to fur 4. In	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 M nctional character, but the number of such sudicate in column (b) the functional character ided or unattended. At the end of the page, nn (f).	r street railway IVa except the ubstations mu r of each subs	y customer should not use serving customers ust be shown. station, designating wh	be listed below. with energy for resale, ether transmission or o	may be grouped	hether
ine					VOLTAGE (In M	Va)
No.	Name and Location of Substation (a)		Character of Subs	tation Primary (c)	Secondary (d)	Tertiary (e)
1	Haven		distribution		.00 34.50	· · · · · · · · · · · · · · · · · · ·
2	Hewlett Packard		distribution	138	.00 13.10	
3	Hidden Springs		distribution	138	.00 13.09	
4	Highland		distribution	138	.00 13.09	
5	Hill		distribution	138	.00 12.50	
6	Homedale		distribution	69	.00 12.50	
7	Horse Flat		transmission	230	.00 138.00	13.80
8	Horseshoe Bend		distribution	35	.00 12.50	
9	Horseshoe Bend		distribution	69	.00 36.20	
10	Horseshoe Bend		distribution	69	.00 25.00	
11	Huston		distribution	69	.00 13.00	
12	Hulen		distribution	46	.00 13.00	
13	Hunt		transmission	230	.00 138.00	13.80
14	Hydra		distribution	138	.00 34.50	
15	Island		distribution	69	.00 12.50	
16	Jerome		distribution	138	.00 12.50	
17	Julion Clawson		distribution	138	.00 34.50	
18	Joplin		distribution	138	.00 13.00	
19	Joplin		distribution	138	.00 35.00	18.00
20	Karcher		distribution	138	.00 13.09	
21	Kenyon		distribution	69	.00 12.50	
22	Ketchum		distribution	138	.00 12.50	·
23	Kinport		transmission	161	.00 46.00	13.00
24	Kinport		transmission	230	.00 138.00	12.50
25	Kinport		transmission	230	.00 138.00	13.80
26	Kinport		transmission	345	.00 230.00	13.80
27	Kramer		distribution	138	00 34.50	
28	Kramer		distribution	138	00 13.00	
29	Kuna	-	distribution	138	00 13.00	
30	Lake Fork		distribution	138	.00 36.20	
31	Lake Fork		transmission	138	00 69.00	12.50
32	Lamb		distribution	138	00 13.09	
33	Lansing		distribution	69	00 13.00	
34			distribution	138	00 13.00	
	Linden		distribution	138	00 13.00	
36	Locust		distribution	138	00 34.50	
37	Locust		transmission	230	00 138.00	13.00
38	Lower Malad - attended		transmission	138	00 7.20	·
	Lower Salmon - attended		transmission	138	00 13.80	
40	Map Rock		distribution	69.	00 12.50	

Name of Respondent		This Report	ls: Original	Date of Re (Mo, Da, Y	port	Year/Period of Repor	
Idaho Power Company			Resubmission	04/11/2008		End of 2007/Q4	
			STATIONS (Continued)				
<ol> <li>Show in columns (I), increasing capacity.</li> <li>Designate substations reason of sole ownership period of lease, and annof co-owner or other part affected in respondent's</li> </ol>	s or major items of ec by the respondent. ual rent. For any sub ty, explain basis of sh	quipment leased For any substat estation or equip paring expenses	I from others, jointly o tion or equipment ope ment operated other t or other accounting b	wned with other trated under le than by reasor between the pa	ers, or operate ase, give nam of sole owne arties, and sta	ed otherwise than by ne of lessor, date and ership or lease, give te amounts and acco	d name
Conneils of Substition	Number of I	Number of	CONVERSI	ION APPARATI	IS AND SPECIA	AL EQUIPMENT	T
Capacity of Substation (In Service) (In MVa)	Transformers	Spare	Type of Equi		Number of Ur		Line No.
	In Service	Transformers	1	pincin		(in MVa)	
(f) 12	(g) 1	(h)	(i)		(j)	(k)	1
20	1						2
8	1			· · · · · · · · · · · · · · · · · · ·			3
18	1						4
24	1						5
20	2		· · · · · · · · · · · · · · · · · · ·				6
100	1						7
5	1						8
12	1						9
5	1						10
10	1	·····					11
8	. 1		1				12
300	3						13
24	1	7		<del> </del>			14
12	1			· · · · · · · · · · · · · · · · · · ·			15
20	. 7 .1						16
30	2						17
15	1						18
1	·						19
12	1						20
20	2						21
42	2						22
			7				23
180	1	-					24
180	1						25
600	3		1				26
12	1						27
18	1						28 29
15	1						30
18	1						31
15	1						32
18	1						33
12							34
11 33	<u> </u>			-			35
48	2						36
360							37
15	2		1				38
70	4			····			39
10	4						40
10							
					<b>1</b>		

Name	of Respondent	This Report Is		Date of Rep		Year/Period of	Report
Idaho	Power Company	(1) X An C (2) A Re	original esubmission	(Mo, Da, Yr 04/11/2008	)	End of 2	007/Q4
		<u> </u>	SUBSTATIONS				
2. So 3. So to fur 4. In atten	eport below the information called for conceubstations which serve only one industrial or ubstations with capacities of Less than 10 Monctional character, but the number of such dicate in column (b) the functional character ded or unattended. At the end of the page, nn (f).	r street railway IVa except tho substations mu r of each subs	y customer should no use serving customer ust be shown. Itation, designating w	ot be listed belo s with energy t hether transmi	ow. for resale, m	ay be grouped	hether
Line	Name and Location of Substation		Character of Sub	etation	V	OLTAGE (In M	/a)
No.	(a)		(b)	Station	Primary (c)	Secondary (d)	Tertiary (e)
1	McCall		distribution		69.00	12.50	
2	McCall		distribution		138.00	35.00	
3	McCall		distribution		138.00	69.00	12.50
4	Meridian		distribution		138.00	13.00	
5	Micron		distribution		138.00	12.50	
6	Midpoint		transmission		230.00	138.00	13.80
7	Midpoint		transmission		345.00	230.00	13.80
8	Midpoint		transmission		500.00	345.00	
9	Midrose		distribution		138.00	13.09	
	Milner		distribution		138.00		13.80
11	Milner	<u> </u>	distribution		69.00	46.00	7.20
12	Milner		distribution		138.00	34.50	
	Milner PP - attended		transmission		138.00		
	Moonstone		distribution		138.00		
	Mora		distribution		138.00		
16	Moreland		distribution		46.00		
17	Moreland		distribution		46.00		12.50
	Mountain Home		distribution		69.00		
	Mountain Home Air Force Base		distribution		69.00		
	Mountain Home Air Force Base		distribution		138.00		
	Nampa		distribution		230.00		13.80
	Nampa	·	distribution		138.00	<u> </u>	
	New Meadows		distribution		69.00		
	New Plymouth		distribution		69.00		
	Notch Butte	·	distribution		13.00		
26	Parma	· · · · · · · · · · · · · · · · · · ·	distribution		69.00	ļ	
	Parma		distribution		69.00		40.50
	Paul		distribution		138.00	<u> </u>	12.50
	Payette		distribution		138.00		40.50
30	Pingree		distribution		138.00		12.50
31	Pingree Pleasant Valley	<del> </del>	distribution distribution		138.00		
32 33	Pocatello		distribution		46.00		
34	Portneuf	· · · · · · · · · · · · · · · · · · ·	distribution		138.00		·
	Portneuf	·	distribution		46.00		
	Rockford		distribution	·	46.00		<u> </u>
	Russett		distribution		138.00		
38	Sailor Creek	· · · · · · · · · · · · · · · · · · ·	distribution		138.00		<u> </u>
	Sailor Creek		distribution		138.00		
	Salmon		distribution		69.00		<u> </u>
70	Saimon		ruistribution		03.00	12.00	

Name of Respondent			Report		Date of Report		ar/Period of Report	
Idaho Power Company		(1) (2)		Original lesubmission	(Mo, Da, Yr) 04/11/2008	End	of 2007/Q4	
		1 '-/		STATIONS (Continued)	1			
5. Show in columns (I), (	j), and (k) special equi	pment s		<del></del>	ctifiers, condensers,	etc. and a	uxiliary equipme	nt for
increasing capacity.		-						
6. Designate substations								
reason of sole ownership								
period of lease, and annu								
of co-owner or other part affected in respondent's								
	books of account. Opt	ony in c	u011 0	add Whichier 100001, or	owner, or other pur	.y 10 a.i. ao	oo.a.ca compan	.,.
							• •	
Capacity of Substation	Number of	Number		CONVERSI	ON APPARATUS AND	SPECIAL E	QUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transform		Type of Equi	pment Numb	er of Units	Total Capacity	No.
(f)	(g)	(h)		(i)		(j)	(In MVa) (k)	
8	1	<u></u>		W.				-1
18	1						1	2
30	1		····					3
36	2							4
48	4							5
120	1	<del> </del>						6
720	2							7
750	3	<del></del>		1				8
18	1	-						9
75	3			1				10
8	3			1				11
16	1					in		12
36	1	<del></del>	····					13
12	1							14
39	2		<del></del>					15
13	2					<u></u>		16
10	3			1				17
15	1	*		1				18
				1		· · · · · · · · · · · · · · · · · · ·		19
18	1							20
180	1	· · · · · · · · · · · · · · · · · · ·						21
50	3		<del></del>				<u> </u>	22
8	3		<del></del>	1				23
10	1						1	24
11	1							25
10	1							26
12	1							27
36	2	· · · · · · · · · · · · · · · · · · ·		1				28
22	3	<del></del>						29
50	3							30
22	2							31
42	2							32
36	2	······						33
18	1							34
				1				35
14	2					· · · · · · · · · · · · · · · · · · ·		36
18	1	····						37
15	2			1				38
15								39
10	1			4		· .		40
								1
							<u> </u>	

Name	e of Respondent	This Report Is:	Date of Report	Year/Period of	f Report
	o Power Company	(1) X An Original	(Mo, Da, Yr)		007/Q4
		(2) A Resubmission SUBSTATIONS	04/11/2008		
2. S 3. S to fur 4. In atten	deport below the information called for concesubstations which serve only one industrial of ubstations with capacities of Less than 10 Monctional character, but the number of such substations of the column (b) the functional character inded or unattended. At the end of the page, mn (f).	rning substations of the respondent r street railway customer should not to accept those serving customers ubstations must be shown. r of each substation, designating where the street is the same of the substation, designating where the substation, designating where the substation, designating where the substation is the substation of the substation.	t be listed below. s with energy for resale, ma hether transmission or dist	ay be grouped	hether
Line				VOLTAGE (In MV	
No.	Name and Location of Substation (a)	Character of Subs	Primary (c)	Secondary (d)	Tertiary (e)
1	Salmon	distribution	69.00	34.50	12.50
2	Shoshone	distribution	46.00	13.00	
3	Shoshone	distribution	46.00	7.20	
4	Shoshone Falls - attended	transmission	46.00	2.30	
5	Shoshone Falls - attended	transmission	46.00	6.60	
6	Silver	distribution	138.00	34.50	
7	Simplot	distribution	138.00	12.50	
8	Sinker Creek	distribution	138.00	34.50	
9	Siphon	distribution	138.00	34.50	
10	South Park	distribution	46.00	13.00	
11	Star	distribution	138.00	13.00	
12	Starkey	Transmission	138.00	69.00	12.50
13	State	distribution	69.00	12.50	-
14	Stoddard	distribution	138.00	13.00	
15	Strike Power Plant - attended	transmission	138.00	13.80	
16	Sugar	distribution	138.00	34.50	<del></del>
17	Swan Falls - attended	transmission	138.00	6.90	<del></del>
18	Taber	distribution	46.00	12.50	
19	Ten Mile	distribution	138.00	13.09	
20	Terry	distribution	138.00	12.50	
21	Thousand Springs - attended	transmission	46.00		<del></del>
22	Thousand Springs - attended	transmission	7.00	<u> </u>	
23	Toponis	distribution	138.00		
24	Twin Falls	distribution	138.00		
25	Twin Falls	distribution	138.00	<b>.</b>	12.50
26	Twin Falls PP - attended	transmission	138.00	<b></b>	
27	Twin Falls PP - attended	transmission	138.00	<b> </b>	
28	Upper Malad - attended	transmission	46.00	7.20	
29	Upper Salmon- attended	transmission	138.00	7.20	
30	Ustick	distribution	138.00		
31	Vallivue	distribution	138.00	13.09	
32	Victory	distribution	138.00	12.50	
33	Ware	distribution	69.00		<del></del>
34	Weiser	distribution	69.00		
35		distribution	138.00	69.00	12.50
36		distribution	69.00	13.00	
		distribution	138.00	13.09	
		distribution	138.00		
39		distribution	138.00		
40			,00.00		

Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor	
Idaho Power Company			esubmission	04/11/2008	End of 2007/Q4	
			ATIONS (Continued)			
ncreasing capacity.  B. Designate substations  Ceason of sole ownership  Deriod of lease, and ann  of co-owner or other part	s or major items of e b by the respondent. ual rent. For any su by, explain basis of s	equipment leased to For any substation bstation or equipments of the station or equipments of the station or equipments of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the station of the	from others, jointly or on or equipment oper nent operated other to or other accounting b	wned with others, or op rated under lease, give han by reason of sole o etween the parties, and	c. and auxiliary equipment perated otherwise than by name of lessor, date an ownership or lease, give d state amounts and acc is an associated compar	/ d name ounts
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SI	PECIAL EQUIPMENT	Line
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	oment Number	of Units Total Capacity	No.
(f)	(g)	(h)	(i)	1 0	(In MVa) j) (k)	
10	3	1				1
10	1	1				2
2	3					3
3	1	,				4
10	1					5
12	1					6
15	. 1					7
12	1					8
33	2					9
10	1					10
18	1					11
18	1					12
33	2					13
15	1					14
83	3					15
20	2					16
18	1					17
5	1					18
24	1					19
42	3					20
8	1					21
2	1					22
18	1					23
40	2					24
33	2					25
9	1					26
72	1					27
8	1					28
36	4					29
44	2					30
18	1					31
24	. 1					32
12	1					33
20	2		<u> </u>			34
25	1					35
10	1					36
18	1					37
56	3					38
24	1			·		39
						40
					and the second	

	e of Respondent D Power Company	(1) X An Original (Mo, I	of Report Da, Yr)	Year/Period of End of 2	Report 007/Q4	
		(2) A Resubmission 04/11. SUBSTATIONS	2006			
	onart balow the information called for concern					
2. S 3. S to ful 4. In	eport below the information called for concerubstations which serve only one industrial or ubstations with capacities of Less than 10 Minctional character, but the number of such sudicate in column (b) the functional character ded or unattended. At the end of the page, snn (f).	street railway customer should not be lister Va except those serving customers with en- obstations must be shown. of each substation, designating whether tra	d below. ergy for resale, managements	ribution and w	hether	
ine		T T		OLTAGE (In M	n MVa)	
No.	Name and Location of Substation (a)	Character of Substation (b)	Primary (c)	Secondary (d)	Tertiary (e)	
1						
2	The above are all State of Idaho					
3						
4	Montana:					
5	Peterson	transmission	230.00	69.00	13.2	
6						
7	Nevada:					
- 8	Valmy - attended	transmission	345.00	21.30		
9	Wells	transmission	138.00	69.00	12.	
10						
11	Oregon:					
12	Boardman - attended	transmission	500.00	24.00		
13	Cairo	distribution	69.00	12.50		
14	Hells Canyon - attended	transmission	230.00	13.80		
15	Hines	transmission	138.00	115.00	12.5	
16	Malheur Butte	distribution	69.00	34.50	12.5	
17	Nyssa	distribution	69.00	12.50		
18	Ontario	distribution	138.00	12.50	<u></u>	
19	Ontario	distribution	138.00	69.00	12.	
20	Ontario	distribution	230.00	138.00	13.8	
21	Ore-Ida	distribution	69.00			
22	Oxbow - attended	transmission	138.00	69.00	13.0	
23	Oxbow - attended	transmission	230.00	13.80		
24	Oxbow - attended	transmission	230.00	138.00	13.8	
25	Quartz	transmission	138.00		12.5	
26	Quartz	transmission	230.00	138.00	13.0	
27	Vale	distribution	69.00	13.09		
28						
29	Wyoming:	er en en en en en en en en en en en en en				
30	Jim Bridger - attended	transmission	345.00	22.00		
31						
32		· · · · · · · · · · · · · · · · · · ·				
33		en en en en en en en en en en en en en e				
34	territoria de la compania de la compania de la compania de la compania de la compania de la compania de la comp				1.7	
35						
36						
37		00			<del></del>	
38	KVA 89 unattended.					
39						
40						

Name of Respondent		This Report Is	S: Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor		
Idano Power Company		(1) X An Original (2) A Resubmission		04/11/2008	End of 2007/Q4		
		SUBS	FATIONS (Continued)		4		
<ol> <li>Show in columns (I), (increasing capacity.</li> <li>Designate substations reason of sole ownership period of lease, and annual co-owner or other part</li> </ol>	s or major items of equi by the respondent. Fo ual rent. For any subst	pment leased for any substation or equipm	from others, jointly ov on or equipment oper nent operated other th	wned with others, or operated under lease, give than by reason of sole or	erated otherwise than by name of lessor, date an wnership or lease, give	y id name	
affected in respondent's							
Consoity of Substation	Number of	Number of	CONVERSION	ON APPARATUS AND SP	FCIAL FOLIPMENT	1	
Capacity of Substation (In Service) (In MVa)	Transformers In Service T	Spare ransformers	Type of Equip		of Units   Total Capacity	Line No.	
(f)	(g)	(h)	(i)	<u></u>	(In MVa) (k)		
						1 2	
						3	
		<del></del>				4	
20	2	2				5	
						6	
150						7	
150 20	3	4				8	
20		•				10	
						11	
55	1					12	
12	1					13	
501	4					14 15	
40 10	. 3					16	
20	2					17	
38	2	-				18	
75	3	1				19	
240	2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				20	
15	1					21 22	
10	3 2	1				23	
100	1		<b></b>			24	
30	2		to the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the			25	
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748		<del></del>				29 30	
/40						31	
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						33	
						34	
						35	
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351						38	
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						1	

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# IDAHO POWER COMPANY IDAHO SUPPLEMENT REPORT TO FERC FORM 1

# **ANNUAL REPORT**

# **IDAHO SUPPLEMENT TO FERC FORM 1**

# **MULTI-STATE ELECTRIC COMPANIES**

# INDEX

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1	Statement of Income for the Year
2	Taxes Allocated to Idaho
3	Notes and Accounts Receivable
3	Accumulated Provision for Uncollectible Accounts
4	Receivables from Associated Companies
5	Gain or Loss on Disposition of Property
6	Professional or Consultative Services
7-10	Electric Plant in Service
11	Electric Operating Revenues
12-15	Electric Operation and Maintenance Expenses
15	Number of Electric Department Employees

### STATEMENT OF INCOME FOR THE YEAR

- 1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- 2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
- 4. Use page 122 for important notes regarding the state ment of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of retain such revenues or recover amounts paid with respect to power and gas purchases.
- 6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line	Account	(Ref.) Page	те	OTAL
Line No.	Account	No.	Current Year	Previous Year
INO.	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME	(6)	(4)	T (-)
2	Operating Revenues (400)	. 11	\$ 841,478,350	\$ 876,469,532
3	Operating Expenses	••	<b>V U</b> 11, <b>U</b> , <b>U</b>	1
4	Operation Expenses (401)	15	517,569,128	532,371,073
5	Maintenance Expenses (402)	15	63,803,165	1
6	Depreciation Expense (403)	,,,	88,365,074	
7	Amort. & Depl. of Utility Plant (404-405)		4,925,898	
8	Amort, of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and			
10	Regulatory Study Costs (407)			A Section 1
11	Amort, of Conversion Expenses (407)			
12	Regulatory Debits/Credits (407.3 & 407.4)		2,114,441	10,391,374
13	Taxes Other Than Income Taxes (408.1)	2	15,922,687	16,840,362
14	Income Taxes - Federal (409.1)	2	2,592,539	51,553,061
15	- Other (409.1)	2	(6,483,885	5,093,547
16	Provision for Deferred Income Taxes (410.1 & 411.1) Net	2	34,515,479	(8,706,428)
. 17	Investment Tax Credit Adj Net (411.4)	2	1,862,104	320,531
18	(Less) Gains from Disp. of Utility Plant (411.6)			
19	Losses from Disp. of Utility Plant (411.7)			
20	(Less) Gains from Disposition of Allowances (411.8)			
21	Losses from Disposition of Allowances (411.9)			
22				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		725,186,631	752,942,558
24				
25	Net Utility Operating Income (Enter Total of line 2 less 23)			
26	(Carry forward to page 11, line 27)		\$ 116,291,719	\$ 123,526,975

# TAXES ALLOCATED TO IDAHO

Kind of Tax		ixes Charged During Year
Taxes Other Than Income Taxes:		
Labor Related:		
FICA	\$	10,320,049
FUTA		118,363
State Unemployment		232,705
Payroll Deduction & Loading		(10,671,116)
Total Labor Related		(0)
Property Taxes		12,895,150
Kilowatt-hour Tax		1,210,073
Licenses		3,010
Regulatory Commission Fees		1,599,171
Irrigation PIC		215,283
Total Taxes Other Than Income Taxes		15,922,687
Federal Income Taxes		2,592,539
State Income Taxes		(6,483,885)
Deferred Income Taxes		34,515,479
Investment Tax Credit Adjustment - Net		1,862,104
Total Taxes Allocated to Idaho	\$	48,408,925
TOTAL TUNES ANDUATED TO MAIN	Ψ	,

## NOTES AND ACCOUNTS RECEIVABLE

Summary for Balance Sheet

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143)

		1	Balance		Balance
Line	Accounts	Į į	Beginning of		End of
			Year		Year
No.			(b)		(c)
1	Notes Receivable (Account 141)		6,717,530	\$	5,975,468
2	Customer Accounts Receivable (Account 142)		54,218,159	\$	62,122,209
3	Other Accounts Receivable (Account 143)	Į	10,081,728	\$	7,080,171
4	(Disclose any capital stock subscription received)				
5	Total	\$	71,017,417	\$	75,177,848
6					
7	Less: Accumulated Provision for Uncollectible				
8	Accounts-Cr. (Account 144)	l	968,073		1,305,058
9					
10	Total, Less Accumulated Provision for				
11	Uncollectible Accounts.	s	70,049,344	s	73,872,789
12		1			,
13		1			
14	Notes Receivable - Account 141: (at 12-31-07)				
15	Directors, officers, and employees - \$ 4,453,176				
16	, , , , , , , , , , , , , , , , , , ,				
17		1			
18	Other Accounts Receivable - Account 143: (at 12-31-07)	l			
19	, , , , ,	l		ľ	
	Directors, officers, and employees - \$ 4,311	l			
20		<u> </u>		L	

# ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR. (Account 144)

- 1. Report below the information called for concerning this accumulated provision.
- 2. Explain any important adjustments of subaccounts.
- 3. Entries with respect to officers and employees shall not include items for utility services.

	Line No.	Item (a)	,	Utility Customers (b)	Mdse, Jobbing & Contract Work (c)		Officers and nployees (d)		Other (e)	Total (f)
	21 22	Bal. beginning of year	s	868,749	\$	\$		\$	294,883	1,163,632
ı		Prov. for uncollectibles	*	000,745	Ψ	*		Ψ	201,000	.,,
-	24	for year		99,324					42,103	141,427
١	25	Accounts written off		,						
١	26	Coll. of accounts								
1	27	written off	-			l				
	28	Adjustments (explain)			+					
1	29		1							A Company of the Company
1	30			N.	2		1 1			
-	31	Dalaman and of seas	_	000 070		\$		•	336,985	\$ 1,305,058
1	32	Balance end of year	-	968,073	- ·	1 3	•	\$	336,965	φ 1,305,036
-	33		<b></b>			L	1 1 1			

# RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- 1. Report particulars of notes and accounts receivable from associated companies at end of year.
- 2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
- 3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
- 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
- 6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

		Balance					
Line	Particulars	Beginning		Totals f	or Year	Balance	Interest
		of Year		Debits	Credits	End of Year	For Year
No.	(a)	(b)		(c)	(d)	(e)	(f)
1	Account 145:						
2							
3	IERCO	\$ 9,154,	480 \$	44,578,462	\$ 32,205,316	\$ 21,527,626	
4				4.			
5				-			
6			- 1		•		
7							. ]
8					•		
9,							
10	Total Account 145	9,154,	480	44,578,462	32,205,316	21,527,626	
11			ļ				
12	Account 146:		ì				
13							
14			i				
15		l _				1,	
16	IDACORP, Inc	\$	-  \$	58,114,469	\$ 58,114,469	\$	
17				:		ļ	
18							
19							
20		· ·					
21						1	
22			· [				
23			1				
24							
25		1					
26			1				
27					•		
28							
29		1					
30	L	<u></u>		50 444 400	6 50 444 400		
31	Total Account 146	\$	- \$	58,114,469	\$ 58,114,469	\$ -	
32					<u> </u>	<u> </u>	

# STATE OF IDAHO - TOTAL SYSTEM DATA

STATE OF IDAHO - ALLOCATED

An Original

# GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

- Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
- 2. Individual gains or losses relating to property with an original cost of less than \$50,000 may be grouped, with the number of such transactions disclosed in column (a).
- 3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property  (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Acct 421.1 (d)	Acct 421.2 (e)
1 2	Gain on disposition of property:				
3 4 5	CJ Strike Power Plant- Disposal of excess land	\$ 62,967	10/24/2007	\$ 48,872	
6 7 8	CJ Strike Power Plant- Disposal of excess land	105,000	11/15/2007	72,339	
11 12	Misc Items (4)	36,663		200,153	
13 14	Total gain	\$ 204,630		\$ 321,364	
15 16 17 18 19 20 21 22 23 24		20,,000			
25 26 27 28 29					

# STATE OF IDAHO - TOTAL SYSTEM DATA PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line	PAYEE	SERVICE TYPE	Amount
No.	(a)	(b)	(c)
1	ADECCO	Mapping Services	\$ 38,095
2	ADP	Accounting Services	51,170
3	ADVANCED SYSTEMS GROUP	Computer Support Services	14,063
4	AERO-GRAPHICS	Mapping Services	15,506
5	AMEC EARTH & ENVIRONMENTAL, IN	Environmental Services	14,146
6	ASCENTIUM CORPORATION	PM Consultant	15,863
7	ATER, WYNNE LLP	Legal Services	36,858
8	BARKER, ROSHOLT & SIMPSON LLP	Legal Services	317,271
9	BIDART & ROSS INC	Management Services	70,722
10	BLACKBURN & JONES LLP	Legal Services	147,939
11	BLUE HERON CONSULTING, INC	Legal Services	297,000
12	BOUILLON INTEGRATED SYSTEMS, I	Computer Support Services	23,950
13	BRENNEMAN, JOHN	Lobby Services	73,907
14	BRIGHAM YOUNG UNIVERSITY	Environmental Services	50,500
15	BROWN RUDNICK BERLACK ISRAELS	Lobby Services	54,000
16	BROWNSTEIN HYATT & FARBER, P C	Legal Services	1,338,228
17	CASCADE ENERGY ENGINEERING INC	Engineering Services	76,360
18	CERTUS SOFTWARE INC	Consulting Services	24,069
19	CHRISTENSEN REALTY INVESTMENT,	Parking Services	11,880
20	CHURCH, JOHN S	Economic Services	72,000
21	COMSYS INFORMATION TECHNOLOGY	Computer Support Services	176,949
22	CORNERSTONE SYSTEMS INC	Computer Support Services	548,871
23	CRI ADVANTAGE	Computer Support Services	130,915
24	CTA ARCHITECTS	Architect Services	66,210
25	CUMMINS & BARNARD, INC.	Environmental Services	58,539
26	DAVID EVANS AND ASSOCIATES	Management Services	92,327
27	DAVIS WRIGHT TREMAINE LLP	Legal Services	785,720
28	DEAN & CARTER PLLC	Legal Services	11,439
29	DELOITTE & TOUCHE	Accounting Services	717,738
30	DELOITTE & TOUCHE LLP	Accounting Services	99,186
31	DEUTSCHE BANK TRUST CO	Accounting Services	15,297
32	DEVELOPMENT DIMNENSIONS	Management Services	10,910
33	DEWEY & LEBOEUF	Legal Services	708,845
34	DHI INC	Environmental Services	91,513
35	ECOANALYSTS INC	Environmental Services	188,829
36	ECOS CONSULTING	Consulting Services	133,665
37	EMC CORPORATION	Computer Support Services	11,258
38	ENERNEX CORPORATION	Consulting Services	37,553
39	ERNST & YOUNG LLP	Accounting Services	158,665
40	EVERGREEN CONSULTING GROUP, LL	Consulting Services	22,845
41	FINANCIAL CONCEPTS AND APPLICA	Accounting Services	12,225
42	GJORDING & FOUSER, PLLC	Management Services	22,440
43	GLAHE & ASSOCIATES INC	Environmental Services	27,540
44	GLOBAL INSIGHT	Environmental Services	25,662
45	H CHARLES DURICK	Consulting Services	21,575

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# STATE OF IDAHO - TOTAL SYSTEM DATA

# PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Line	PAYEE	I SERVICE TYPE	T Amount
No.	(a)	(b)	(c)
46	HALL FARLEY OBERRECHT & B	Legal Services	\$ 42,439
47	HARDESTY, REBECCA	Environmental Services	58,929
48	HDR ENGINEERING, INC	Engineering Services	20,453
49	HOPKINS RODEN CROCKETT HANSEN	Lobby Services	72,175
50	HR MANAGEMENT SOLUTIONS LLC	Management Services	13,500
51	HUNTLEY PARK LLP	Legal Services	80,000
52	IBM	Computer Support Services	523,021
53	IDAHO STATE UNIVERSITY	Environmental Services	17,759
54	INNOVATIVE CLAIM SOLUTIONS	Management Services	30,025
55	INTERMOUNTAIN TECHNOLOGY GROUP	Computer Support Services	108,807
56	J R SIMPLOT COMPANY	Management Services	20,000
57	JUB ENGINEERS	Engineering Services	86,495
58	L CONWAY CONSULTING, INC	Consulting Services	27,817
59	LAMB WESTON	Management Services	10,000
60	LE BOEUF LAMB GREENE	Legal Services	2,157,252
61	LIGHTING DESIGN LAB	Management Services	10,000
62	MALANDRO COMMUNICATION INC	Consulting Services	566,851
63	MAPFRAME CORPORATION	Computer Support Services	103,800
64	MARSH ADVANTAGE AMERICA	Management Services	12,000
65	MATERIALS TESTING & INSPE	Management Services	19,409
66	MCDOWELL & RACKNER PC	Legal Services	127,631
67	MICON INC	Computer Support Services	42,422
68	MICROSOFT CORP	Computer Support Services	283,321
69	MILLER BATEMAN LLP	Legal Services	167,544
70	MWH AMERICAS, INC.	Management Services	96,860
71	NEXTAXIOM TECHNOLOGY INC	Consulting Services	20,687
72	NEXUS ENERGY SOFTWARE	Management Services	45,400
73	NIELSEN GROUP INC, THE	Consulting Services	144,645
	NORTHWEST POWER AND CONSERVATI	Environmental Services	43,000
7 <del>5</del>	ORACLE CORPORATION	Computer Support Services	71,305
76	PACIFIC INTERNATIONAL ENGINEER	Engineering Services	50,175
77	PAINE, HAMBLEN, COFFIN, BROOK	Management Services	32,967
78	PARR WADDOUPS BROWN GEE AND LO	Environmental Services	113,105
79	PARSONS BRINCKERHOFF QUADE	Management Services	17,176
80	PEARSON'S WRITING, EDITING, &	Management Services	70,552
81	PINK ELEPHANT CORP	Computer Support Services	24,843
82	PLANNEDSCAPE	Consulting Services	60,858
83	PORTLAND ENERGY CONSERVATION,	Environmental Services	200,349
84	POWER ENGINEERS INC	Engineering Services	14,768
85	QUANTEC LLC	Consulting Services	21,845
86	RESOURCE DATA, INC	Computer Support Services	10,815
87		Legal Services	108,639
88	RIDDELL WILLIAMS P.S.	Management Services	30,240
	RIGHT SYSTEMS, INC		22,150
89	RIPLEY, LARRY D	Legal Services	22,100

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# STATE OF IDAHO - TOTAL SYSTEM DATA

# PROFESSIONAL OR CONSULTATIVE SERVICES - ITEMS \$10,000 AND OVER

Lino	PAYEE	SERVICE TYPE	Amount
Line			(c)
No. 90	(a) RIVERSIDE TECHNOLOGY INC	(b) Management Services	551,254
91	S G S STATISTICAL SERVICES	Accounting Services	16,000
92	S G S STATISTICAL SERVICES SALLADAY & DAVIS	Legal Services	45,998
93	SCIENCE APPLICATIONS INTE	Environmental Services	12,143
94	SOFTWARE AG INC	Computer Support Services	120,000
95	SOLID QUALITY LEARNING LLC	Management Services	15,695
96	SOUTH LANDSCAPE ARCHITECTS	Engineering Services	10,097
97	SPHERION STAFFING AND RECRUITI	Employment Services	49,768
98	SPL WORLDGROUP INC	Computer Support Services	119,149
99	ST ALPHONSUS REGIONAL MEDICAL	Environmental Services	10,000
100	STAHMAN, ROBERT W	Legal Services	17,000
1	STATE OF IDAHO FISH & GAME	Environmental Services	50,000
1	STATISTICAL DESIGN	Management Services	25,047
	STEPTOE & JOHNSON LLP	Legal Services	1,374,110
	STOEL RIVES LLP	Legal Services	41,137
105	SULLIVAN & CROMWELL	Management Services	213,292
l.	SUMMIT BLUE CONSULTING LLC	Consulting Services	21,330
107	SWCA, INC	Environmental Services	165,808
108	TEKSYSTEMS	Computer Support Services	131,015
109	TETRA TECH INC	Computer Support Services	22,783
110	THE LITIGATION DOCUMENT GROUP	Management Services	18,576
111	TOOTHMAN-ORTON ENGINEERING	Engineering Services	51,767
112	TOWERS PERRIN HR SERVICES	Management Services	136,989
113	TREASURE VALLEY LEGAL SERVICES	Legal Services	73,336
114	U S BUREAU OF RECLAMATION	Environmental Services	40,000
115	UNIVERSITY OF IDAHO	Environmental Services	32,330
116	VAN NESS FELDMAN	Legal Services	1,184,465
117	VAN WINKLE ENVIRONMENTAL CONSU	Environmental Services	24,000
118	WEATHER MODIFICATION INC	Cloud Seeding Services	63,099
119	WEBMETHODS	Computer Support Services	14,871
120	WELLENS FARWELL INC	Management Services	560,322
121	WESTERN WEED SERVICE INC	Management Services	23,545
122			
123			
124			
125			
126			
127			
128			
129			
130			
131			
132			
133	TOTAL		17,957,200

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	PROFESSIO	ONAL OR CONSULTATIVE SERVICES	
	7 1107 2001	3,4,12 3,1, 33,1,32,1,1,112 32,11,1323	
	ITEMS \$5,00	00 OR MORE BUT LESS THAN \$10,000	
1		DDDDOMANIA	
Line	PAYEE	PREDOMINANT NATURE OF SERVICE	AMOUNT
No.	AMERICAN GEOTECHNICS, INC	Engineering Services	7,470
2	BAKER, KEN	Management Services	9,090
3	BUSINESS LEGAL CONSULTING	Legal Services	5,709
4	CALIFORNIA ISO	Environmental Services	6,250
5	CHAVEZ SURVEY RESEARCH, INC	Customer Survey Services	8,864
6	DC ENGINEERING, PC	Engineering Services	7,000
7	E*TRADE	Accounting Services	6,309
8	FALTER PHD, C. MICHAEL	Management Services	7,992
9	FURNITURE PER QUOTE	Management Services	9,248
10	GILBERT, DAN D	Meteorological Services	9,951
11	HISTORY ASSOCIATES, INC.	Consulting Services	7,786
12	INTERMOUNTAIN CLAIMS, INC	Claim Services	6,704
13	KEMA INC	Management Services	5,927
14	MERCER HUMAN RESOURCE CONSULTI	Consulting Services	6,350
15	MOEN, MONICA B	Legal Services	9,124
16	MUSSETTER ENGINEERING INC	Engineering Services	9,983
17	PARADIGM LEARNING, INC	Management Services	8,690
18	PERSONNEL PLUS	Employment Services	7,444 8,011
19	PHONE PRO	Consulting Services	6,200
20	PLATEAU SYSTEMS LTD	Management Services  Management Services	9,258
22	SORRENTO LACTALIS, INC SOUND CHOICE, INC	Management Services	5,157
23	SUSAN STIMPSON	Management Services	6,500
24	UNIVERSAL MANAGEMENT SOLUTIONS	Management Services	7,000
25	UTAH YAMAS CONTROLS	Management Services	5,376
26	YAMAS CONTROLS INTERMOUNTAIN,	Management Services	8,960
27			
28			
29			
30			
31			
32			
33			
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37			
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39 40			
41			
40			
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43			
44			
45	TOTAL		196,351

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### ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)

- 1. Report below the original cost of electric plant in service according to the prescribed accounts.
- 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified Electric.
- 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line		Balance at	
	Account	Beginning of year	Additions
No.	(a)	(b)	(c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$ 57,529	l e
3	(302) Franchises and Consents	20,553,832	
4	(303) Miscellaneous Intangible Plant	46,571,649	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	67,183,011	
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment.		
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment.		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production.	3,982,426	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	793,884,294	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements.		
20	(322) Reactor Plant Equipment.		
	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment.		
23	(326) Asset Retirement Costs for Nuclear Production.		
24	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 24)		
25	C. Hydraulic Production Plant		
26	(330) Land and Land Rights		
27	(331) Structures and Improvements		
28	(332) Reservoirs, Dams, and Waterways		
29			
30	(333) Water Wheels, Turbines, and Generators	l	
31	(334) Accessory Electric Equipment		
32			
33	(336) Roads, Railroads, and Bridges	1	
34		613,086,985	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)  D. Other Production Plant	013,000,363	
36		j	
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment.		
43	(346) Misc Power Plant Equipment	<u> </u>	I

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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (Continued)

Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			\$ 5,289	(301)	1 2
	* 1		20,729,010	(302)	3
			45,458,188	(303)	4
			66,192,487	(845)	5
					6
	4.	1			. 7
				(310)	. 8
				(311)	9
				(312)	10
				(313)	11
		1.		(314)	12
				(315)	13
			1.	(316)	14
		<u>                                     </u>	4,751,512	(317)	15
			824,234,217		16
	-				17
				(320)	18
				(321)	19
				(322)	20
· · · · · ·				(323)	21
		•		(324)	.22
				(325)	23
				(326)	24
					25
					26
				(330)	27
		1		(331)	28
	1			(332)	29
		l ·		(333)	30
				(334)	31
				(335)	32
				(336)	33
	<u> </u>			(337)	34
			635,772,428		35
					36
		]		(340)	37
		1	1	(341)	38
		1		(342)	39
	4.			(343)	40
4 to 1		<u> </u>		(344)	41
				(345)	42
		1		(345)	43

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ne		Balance at	
	Account	Beginning of year	Additions
lo.	(a)	(b)	(c)
4	(346) Misc. Power Plant Equipment		
5	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)	\$ 101,232,115	
6	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)	1,508,203,394	
7	3. TRANSMISSION PLANT	1,000,200,001	
	(350) Land and Land Rights	24,675,658	
8	(352) Structures and Improvements	31,520,034	
9	1 "/	210,231,053	
0	(353) Station Equipment		
1	(354) Towers and Fixtures	84,489,667	
2	(355) Poles and Fixtures	64,309,387	
3	(356) Overhead Conductors and Devices	102,055,096	
1	(357) Underground Conduit	1	
5	(358) Underground Conductors and Devices		
6	(359) Roads and Trails	261,954	
7 -	(359.1) Asset Retirement Costs for Transmission Plant	1	
8	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	517,542,847	
9	4. DISTRIBUTION PLANT		
	(360) Land and Land Rights.	4,341,499	
ĺ	(361) Structures and Improvements.	19,267,383	
2	(362) Station Equipment.	134,544,631	
		104,044,001	
3	(363) Storage Battery Equipment	470 077 550	
-	(364) Poles, Towers, and Fixtures	178,077,556	
5	(365) Overhead Conductors and Devices	91,808,497	
3	(366) Underground Conduit	43,012,125	
7	(367) Underground Conductors and Devices	159,571,691	
3	(368) Line Transformers	289,800,410	
•	(369) Services	48,616,312	
) ·	(370) Meters	50,592,870	
	(371) Installations on Customer Premises	2,358,293	
2	(372) Leased Property on Customer Premises		
3	(373) Street Lighting and Signal Systems	3,860,189	
1	(374) Asset Retirement Costs for Distribution Plant		
5	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,025,851,456	
	5. GENERAL PLANT	1,023,001,400	
3		8,108,134	
7	(389) Land and Land Rights		
}	(390) Structures and Improvements.	59,594,282	
}	(391) Office Furniture and Equipment	34,567,743	
)	(392) Transportation Equipment	47,247,737	
1	(393) Stores Equipment	909,180	
2	(394) Tools, Shop, and Garage Equipment	3,907,749	
3	(395) Laboratory Equipment	9,033,982	
ļ	(396) Power Operated Equipment	6,762,653	
5	(397) Communication Equipment	26,096,312	
3	(398) Miscellaneous Equipment	2,688,355	
7	SUBTOTAL (Enter Total of lines 77 thru 86)	198,916,128	
3	(399) Other Tangible Property		
,	(399.1) Asset Retirement Costs for General Plant	1	
	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	198,916,128	
)	· · · · · · · · · · · · · · · · · · ·		<del> </del>
1	TOTAL (Accounts 101 and 106)	3,317,696,836	
2	(102) Electric Plant Purchased		
3 .	(Less) (102) Electric Plant Sold		
4	(103) Experimental Plant Unclassified		
5 -		1	
6	TOTAL Electric Plant in Service	\$ 3,317,696,836	

T		<u></u>	Balance at	
Retirements	Adjustments	Transfers	End of Year	1 1
(d)	(e)	· (f)	(g)	l
				(346)
			\$ 101,426,503	
			1,561,433,148	
			00 004 005	(050)
,	•		26,624,995	(350)
			34,464,805	(352)
			224,406,655	(353)
		· ·	104,698,993	(354)
	!		73,602,511	(355)
			118,628,677	(356)
				(357)
	•		201 200	(358)
			261,238	(359)
				(359.1)
			582,687,874	
			4,177,113	(360)
			20,581,394	(361)
			144,293,516	(362)
* - v			1,200,2.0	(363)
			187,646,959	(364)
			99,310,499	(365)
			45,493,283	(366)
4.0		·	168,166,353	(367)
,		ł	320,594,439	(368)
			51,079,812	(369)
			53,914,672	(370)
			2,446,858	(371)
			2,110,000	(372)
			3,916,181	(373)
			0,010,101	(374)
			1,101,621,080	(0.4)
		[		
			8,229,314	(389)
			63,800,301	(390)
			35,424,379	(391)
		ŀ	53,102,346	(392)
			996,702	(393)
			4,090,231	(394)
			9,489,976	(395)
· •			8,077,988	(396)
			24,014,386	(397)
			2,806,494	(398)
			210,032,117	
				(399)
				(399.1)
			210,032,117	
			3,521,966,706	
				(102)
				(102)
		I	i	(371)
	·	l.		(5,

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# **ELECTRIC OPERATING REVENUES (Account 400)**

- 1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- 3. If previous year (columns (c), (e) and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

		OPERATING	REVENUES
		Amount for	Amount for
No.		Current Year	Previous Year
	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	\$ 297,428,947	\$ 289,068,594
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)(See Instr. 4) (1)	245,919,592	221,723,109
5	Large (or Industrial)(See Instr. 4) (2)	92,303,177	93,623,913
6 .	(444) Public Street and Highway Lighting	2,374,374	2,290,770
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	638,026,089 *	606,706,387
11	(447) Sales for Resale - OpportunityNon-Firm Only	159,135,233	242,715,342
12	TOTAL Sales of Electricity		849,421,730
13	(449.1) Provision for Rate Refunds		(1,211,251
14	TOTAL Revenue Net of Provision for Refunds	796,085,788	848,210,479
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	3,996,236	5,368,289
18	(453) Sales of Water and Water Power	İ	
19	(454) Rent from Electric Property	17,049,167	15,142,580
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	24,347,160	7,748,184
22			
23			
24			
25	TOTAL Other Operating Revenues	45,392,562	28,259,054
26	TOTAL Electric Operating Revenues	\$ 841,478,350	\$ 876,469,532

⁽¹⁾ Commercial and Industrial sales - Small - under 1,000 KW and includes all irrigation customers.

⁽²⁾ Commercial and Industrial sales - Large - 1,000 KW and over.

## ELECTRIC OPERATING REVENUES (Account 400) (Continued)

- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain
- 5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
- 6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
- 7. Include unmetered sales. Provide details of such sales in a footnote.

KILOWATT HO	URS SOLD	AVERAGE NUMBER OF C	CUSTOMERS PER MONTH	╛
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Number for Previous Year (g)	Line No.
(d)	(e)	(f)	(9)	1 1
5,027,203,909	4,868,383,891	383,992	374,527	2
5,622,131,528	5,170,019,354	73,726	71,472	4
3,170,394,452	3,170,158,215	118	122	5
28,637,063	27,402,244	992	768	6
				7
	•			8 9
13,848,366,952 **	13,235,963,704	458,828	446,889	10
2,603,995,368	5,492,528,583	N/A	N/A	11
16,452,362,320	18,728,492,287	458,828	446,889	12 13

^{*} Includes \$ 4,657,755 unbilled revenues.

Lines 11 through 21 are on an "allocated" basis.

^{**} Includes 13,733,012 KWH relating to unbilled revenues.

# STATE OF IDAHO - ALLOCATED An Original

# **ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line		Amount for	Amount for
No.	Account	Current Year	Previous Year
110.	(a)	(b)	(c)
1	1. POWER PHODUCTION EXPENSES	\\\\\\\\\\\\\\\\\\\\\\\\\\\	
2	A. Steam Power Generation		
	Operation		
	(500) Operation Supervision and Engineering	\$ 1,585,144	\$ 1,621,185
		108,989,376	101,451,974
	(501) Fuel	6,491,790	6,706,052
6	(502) Steam Expenses	6,491,790	0,700,032
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr		1 000 700
	(505) Electric Expenses	2,002,446	1,362,769
10	(506) Miscellaneous Steam Power Expenses	7,681,857	7,708,765
11	(507) Rents	281,610	235,366
12	(509) Allowances		
13	TOTAL Operation (Enter Total of lines 4 thru 12)	127,032,223	119,086,112
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	2,456,682	2,390,796
16	(511) Maintenance of Structures	618,172	387,046
17	(512) Maintenance of Boiler Plant	13,885,052	14,509,643
18	(513) Maintenance of Electric Plant	5,395,860	4,183,656
19	(514) Maintenance of Miscellaneous Steam Plant	5,650,640	4,331,618
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	28,006,406	25,802,758
21	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 13 and 20).	155,038,629	144,888,870
22	B. Nuclear Power Generation	,	
23	Operation		
24	(517) Operation Supervision and Engineering		1
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		· 1
28	(521) Steam from Other Sources	i .	
29	(Less) (522) Steam Transferred-Cr		l a transfer de la compa
30	(523) Electric Expenses.		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	•	
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment	1	1
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant.		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 and 40)		
42	C. Hydraulic Power Generation	<u> </u>	
43	Operation		
44	(535) Operation Supervision and Engineering	4.984.055	4,280,591
45	(536) Water for Power	4,814,932	4.674,353
45	(537) Hydraulic Expenses.	9,016,462	7,818,109
46	(537) Flydraulic Expenses	1,323,535	1,312.063
		2,690,247	2,278,711
48	(539) Miscellaneous Hydraulic Power Generation Expenses		387.654
49	(540) Rents		20,751,482
50	TOTAL Operation (Enter Total of lines 44 thru 49)	23,228,787	20,731,462

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# STATE OF IDAHO - ALLOCATED An Original

# ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

		Amount to:	Amount for
Line		Amount for	Previous Year
No.	Account	Current Year	
	(a)	(b)	(c)
ا ۔ ا	C. Lhadanalia Barray Congretion (Continued)		
51	C. Hydraulic Power Generation (Continued)		
	Maintenance	n 1705 700	\$ 1,771,573
53	(541) Maintenance Supervision and Engineering	\$ 1,785,723	\$ 1,771,573   1,129,692
	(542) Maintenance of Structures	1,220,450	
	(543) Maintenance of Reservoirs, Dams, and Waterways	515,125	896,199
	(544) Maintenance of Electric Plant	1,988,155	2,022,387
57	(545) Maintenance of Miscellaneous Hydraulic Plant	2,630,881	3,042,284
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	8,140,333	8,862,134
59	TOTAL Power Production Expenses-Hydraulic Power (Enter Total of lines 50 and 58	31,369,119	29,613,616
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	325,262	305,152
63	(547) Fuel	18,492,527	7,075,143
64	(548) Generation Expenses	363,281	274,538
65	(549) Miscellaneous Other Power Generation Expenses	442,565	281,369
66	(550) Rents	0	• • • • • • • • • • • • • • • • • • •
67	TOTAL Operation (Enter Total of lines 62 thru 66)	19,623,635	7,936,201
	Maintenance		
69	(551) Maintenance Supervision and Engineering	l o	164
70	(552) Maintenance of Structures.	209,865	167,535
71	(553) Maintenance of Generating and Electric Plant	1	117,540
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		371,585
	TOTAL Maintenance (Enter Total of lines 69 thru 72)	865,298	656,823
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)	20,488,934	8,593,024
74		20,408,934	0,000,024
75	E. Other Power Supply Expenses	000 000 400	267,452,726
76	(555) Purchased Power	288,699,422	72,080
77	(556) System Control and Load Dispatching	73,778	
78	(557) Other Expenses	(112,995,170)	(25,848,541)
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	175,778,030	241,676,264
80	TOTAL Power Production Expenses (Enter Total of lines 21, 41, 59, 74, and 79)	382,674,713	424,771,774
81	2. TRANSMISSION EXPENSES		
82	Operation	1	
83	(560) Operation Supervision and Engineering	1,987,843	2,163,362
84	(561) Load Dispatching		3,010,532
85	(562) Station Expenses	1,491,967	1,596,812
- 86	(563) Overhead Line Expenses	784,669	738,876
87	(564) Underground Line Expenses.		
88	(565) Transmission of Electricity by Others	9,936,576	7,207,592
89	(566) Miscellaneous Transmission Expenses.	529,755	230,883
90	(567) Rents	990,555	982,438
91	TOTAL Operation (Enter Total of lines 83 thru 90)	18,527,758	15,930,496
92	Maintenance		<u> </u>
93	(568) Maintenance Supervision and Engineering	376.412	393,040
94	(569) Maintenance of Structures.		169,741
95	(570) Maintenance of Station Equipment.		2,480,807
			1,917,736
96	(571) Maintenance of Overhead Lines.	1 ' '	',5.,,700
97	(572) Maintenance of Underground Lines		26,623
98	(573) Maintenance of Miscellaneous Transmission Plant		4,987,948
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)		20.918.444
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	23,755,220	∠∪,910,444
101	3. DISTRIBUTION EXPENSES		[
102	Operation		0 000 100
103	(580) Operation Supervision and Engineering	3,141,021	2,853,198

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# STATE OF IDAHO - ALLOCATED An Original

# ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Lino I		Amount for	Amount for	
Line	Account	Current Year	Previous Year	
No.	(a)	(b)	(c)	
	(a)	(5)		
104	3. DISTRIBUTION EXPENSES (Continued)			
105	(581) Load Dispatching	\$ 2,906,722	\$ 2,847,658	
	(582) Station Expenses.		1,091,619	
107	(583) Overhead Line Expenses	3,172,327	3,544,944	
	(584) Underground Line Expenses.	2,085,453	2,008,479	
109	(585) Street Lighting and Signal System Expenses	141,411	146,732	
110	(586) Meter Expenses	4,332,721	4,122,897	
111	(587) Customer Installations Expenses	·	1,028,502	
112	(588) Miscellaneous Distribution Expenses.	5,187,236	5,227,173	
	(589) Rents	604,482	140,239	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	23,865,402	23,011,442	
	Maintenance	13,000,100		
	(590) Maintenance Supervision and Engineering	246,198	208,690	
	(591) Maintenance of Structures.	1		
	(592) Maintenance of Station Equipment.	3,322,976	2.659.704	
		·	10,129,328	
	(593) Maintenance of Overhead Lines		1,096,396	
	(594) Maintenance of Underground Lines	l	530,254	
121	(595) Maintenance of Line Transformers		674.996	
	(596) Maintenance of Street Lighting and Signal Systems	888,231	861,056	
123	(597) Maintenance of Meters		133.375	
124	(598) Maintenance of Miscellaneous Distribution Plant		16,293,800	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)		39.305.242	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	41,931,019	33,303,242	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation	405 000	512.985	
129	(901) Supervision	435,360	4,958,009	
130	(902) Meter Reading Expenses	5,146,950	9.753,911	
	(903) Customer Records and Collection Expenses			
	(904) Uncollectible Accounts		2,770,604	
133	(905) Miscellaneous Customer Accounts Expenses	320	356	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	15,325,300	17,995,866	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation	1		
137	(907) Supervision	299,100	281,641	
138	(908) Customer Assistance Expenses	21,710,324	8,822,366	
139	(909) Informational and Instructional Expenses		192	
140	(910) Miscellaneous Customer Service and Informational Expenses	876,111	826,658	
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)	22,885,534	9,930,857	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision			
145	(912) Demonstrating and Selling Expenses			
146	(913) Advertising Expenses.			
147	(916) Miscellaneous Sales Expenses			
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)			
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation	1		
	(920) Administrative and General Salaries	46,724,352	45,701,139	
	(921) Office Supplies and Expenses.		13,696,615	
153	(Less) (922) Administrative Expenses Transferred-Credit		(27,386,005)	
100	(Less) (VEE) Administrative Expenses Transcrited-Great	1		

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### **ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Arnount for Previous Year (c)
156 157 158 159 160 161 162 163	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) (923) Outside Services Employed	\$ 10,542,564 2,957,019 5,113,519 26,159,168 1,200 5,332,170 487,897 3,282,233 10,731 91,302,458	\$ 7,610,977 2,744,172 4,811,467 27,309,084 2,000 (316,513) 100,217 1,775,497 3,705 76,052,354
	Maintenance (935) Maintenance of General Plant  TOTAL Admin and General Expenses (Enter Total of lines 165-167)  TOTAL Elec Op and Maint Exp (Total of 80, 100, 126, 134, 141, 148, 168)	3,498,047 94,800,506 \$ 581,372,293	3,673,670 79,726,024 \$ 592,648,206

## IDAHO ONLY

# NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1 Payroll Period Ended (Date)	December 31, 2007	December 31, 2006
2 Total Regular Full-Time Employees	1,968	1,871
3 Total Part-Time and Temporary Employees	29	38
4 Total Employees	1,997	1,909